

DTE ENERGY CO  
Form 424B2  
September 30, 2016  
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Filed Pursuant to Rule 424b2  
Registration No. 333-210556

A filing fee of \$100,700, calculated in accordance with Rule 457(r), has been transmitted to the SEC in connection with the securities offered by means of this prospectus supplement and the accompanying prospectus from the registration statement filed September 28, 2016. This paragraph shall be deemed to update the "Calculation of Registration Fee" table in the registration statement referred to above.

**Prospectus Supplement**

(To Prospectus Dated September 28, 2016)

**\$1,000,000,000**

**DTE Energy Company**

**2016 Series D 1.50% Senior Notes due 2019**

**2016 Series E 2.85% Senior Notes due 2026**

We are offering \$400,000,000 of our 2016 Series D 1.50% Senior Notes due 2019 and \$600,000,000 of our 2016 Series E 2.85% Senior Notes due 2026. We will pay interest on the 2019 Notes on April 1 and October 1 of each year beginning April 1, 2017 at the rate of 1.50% per year and we will pay interest on the 2026 Notes on April 1 and October 1 of each year beginning April 1, 2017 at the rate of 2.85% per year.

The 2019 Notes will mature on October 1, 2019 and the 2026 Notes will mature on October 1, 2026. We may redeem the notes at our option, in whole or in part, at any time at the redemption prices set forth in this prospectus supplement. In addition, the 2026 Notes may be subject to special mandatory redemption if the Transaction described herein is not completed by June 1, 2017 or is terminated, and may also be subject to special redemption at our option if we determine the Transaction will not occur by such day, in each case, as described herein. There is no sinking fund for the notes. The notes will be unsecured and unsubordinated obligations and will rank equally with all of our other unsecured and unsubordinated indebtedness from time to time outstanding.

We do not intend to apply for a listing of the notes on any securities exchange or automated quotation system.

**Investment in the notes involves risks. You should read carefully this prospectus supplement and the accompanying prospectus, including the section entitled Risk Factors that begins on page S-6 of this prospectus supplement, which describes some of these risks.**

	Price to Public	Underwriting Discount	Proceeds to Us Before Expenses
Per 2019 Note	99.875%	0.350%	99.525%
Total for 2019 Notes	\$ 399,500,000	\$ 1,400,000	\$ 398,100,000
Per 2026 Note	99.897%	0.650%	99.247%
Total for 2026 Notes	\$ 599,382,000	\$ 3,900,000	\$ 595,482,000

Interest on the notes will accrue from the date of original issuance. Purchasers of the notes must pay the accrued interest if settlement occurs after that date.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement or the prospectus to which it relates is truthful or complete. Any representation to the contrary is a criminal offense.

Delivery of the notes, in book-entry form only, will be made on or about October 5, 2016.

*Joint Book-Running Managers for the 2019 Notes*

**Wells Fargo Securities**

**BNY Mellon Capital Markets, LLC**

**MUFG**

*Joint Book-Running Managers for the 2026 Notes*

**Wells Fargo Securities**

**Barclays**

**BofA Merrill Lynch**

**Scotiabank**

**Citigroup**

**J.P. Morgan**

*Senior Co-Managers for the 2026 Notes*

**BNP PARIBAS**

**KeyBanc Capital Markets**

**BNY Mellon Capital Markets, LLC**

**Mizuho Securities**

**UBS Investment Bank**

**MUFG**

**Fifth Third Securities**

**TD Securities**

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*Co-Managers for the 2026 Notes*

**Comerica Securities**

**SunTrust Robinson Humphrey**

**US Bancorp**

The date of this prospectus supplement is September 29, 2016.

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This prospectus supplement and the accompanying prospectus and any free writing prospectus that we file with the Securities and Exchange Commission ( SEC ) contain and incorporate by reference information you should consider when making your investment decision. We have not, and the underwriters have not, authorized any person to provide you with different information. If anyone provides you with different or inconsistent information, you should not rely on it. We are not, and the underwriters are not, making an offer to sell these notes in any jurisdiction where the offer or sale is not permitted. You should assume that the information appearing in this prospectus supplement or the accompanying prospectus or any document incorporated by reference is accurate only as of its date. DTE Energy's business, financial condition, results of operations and prospects may have changed since such date. To the extent that the information in the prospectus supplement differs from the information in the prospectus, you should rely on the information in the prospectus supplement.

References in this prospectus supplement to DTE Energy, we, us, or our refer to DTE Energy Company and its consolidated subsidiaries.

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**CAUTIONARY STATEMENTS REGARDING FORWARD-LOOKING STATEMENTS**

This prospectus supplement, the accompanying prospectus and the documents incorporated by reference in this prospectus supplement or the accompanying prospectus contain forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 (the Securities Act ) and Section 21E of the Securities Exchange Act of 1934 (the Exchange Act ), with respect to the financial condition, results of operations and business of DTE Energy. You can find many of these statements by looking for words such as believes, expects, anticipates, estimates similar expressions in this prospectus supplement, the accompanying prospectus or the documents incorporated by reference herein or therein. You are cautioned not to place undue reliance on such statements, which speak only as of the date of this prospectus supplement, the date of the accompanying prospectus or the date of any document incorporated by reference.

These forward-looking statements are subject to numerous assumptions, risks and uncertainties. Our actual results may differ from those expected due to a number of variables as described in our public filings with the SEC, including our Annual Report on Form 10-K for the year ended December 31, 2015 and our Quarterly Reports on Form 10-Q for the quarters ended March 31, 2016 and June 30, 2016 which are incorporated by reference herein.

All subsequent written and oral forward-looking statements attributable to us or any person acting on our behalf are expressly qualified in their entirety by the cautionary statements contained or referred to in this section. We undertake no obligation to release publicly any revisions to the forward-looking statements to reflect events or circumstances after the date of this document or to reflect the occurrence of unanticipated events.

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**PROSPECTUS SUPPLEMENT SUMMARY**

*This summary highlights important information about DTE Energy Company and this offering. It does not contain all the information that is important to you in connection with your decision to invest in the notes. We encourage you to read this prospectus supplement and the accompanying prospectus in their entirety as well as the information we incorporate by reference before making an investment decision.*

**DTE Energy Company**

DTE Energy Company ( DTE Energy ) is a Michigan corporation engaged in utility operations through its wholly owned subsidiaries, DTE Electric Company ( DTE Electric ) and DTE Gas Company ( DTE Gas ). We also have non-utility operations that are engaged in a variety of energy related businesses.

DTE Electric is a Michigan public utility engaged in the generation, purchase, distribution and sale of electricity to approximately 2.2 million customers in southeastern Michigan.

DTE Gas is a Michigan public utility engaged in the purchase, storage, transmission, distribution and sale of natural gas to approximately 1.2 million customers throughout Michigan and the sale of storage and transportation capacity.

Our non-utility operations consist primarily of Gas Storage and Pipelines, Power and Industrial Projects and Energy Trading. Gas Storage and Pipelines controls two natural gas storage fields, intrastate lateral and intrastate gathering pipeline systems, and has ownership interests in two interstate pipelines serving the Midwest, Ontario and Northeast markets. Power and Industrial Projects is comprised primarily of projects that deliver energy and utility-type products and services to industrial, commercial and institutional customers; produce reduced emissions fuel and sell electricity from biomass-fired energy projects. Energy Trading focuses on physical and financial power, gas and coal marketing and trading, structured transactions, enhancement of returns from DTE Energy s asset portfolio, and optimization of contracted natural gas pipeline transportation and storage, and generating capacity positions.

The mailing address of DTE Energy s principal executive offices is One Energy Plaza, Detroit, Michigan, 48226-1279, and its telephone number is (313) 235-4000.

**Recent Developments**

**Gas Storage and Pipeline Asset Purchase**

On September 26, 2016, DTE Energy entered into an agreement (the Agreement ) to purchase midstream natural gas assets located in the Appalachia Basin (the Transaction ). The Agreement calls for DTE Energy to purchase 100 percent of Appalachia Gathering System and 40 percent of Stonewall Gas Gathering ( SGG ) from M3 Midstream. In addition, DTE Energy will purchase 15 percent of SGG from Vega Energy Partners. The combined purchase price for the assets to be acquired by DTE Energy is approximately \$1.3 billion. These assets will become part of DTE Energy s non-regulated Gas Storage and Pipeline business which currently owns and manages a network of natural gas gathering, transmission and storage facilities serving the Midwest, Ontario and Northeast markets. The Transaction is expected to be completed in October 2016, subject to various customary conditions, including, among others, the expiration or termination of the applicable Hart-Scott-Rodino Act waiting period. As part of the Transaction, DTE Energy may have the opportunity to purchase additional membership interests in SGG if the holders of those interests elect to participate in the Transaction.

**Concurrent Equity Units Offering**

We are offering, by means of a separate prospectus supplement, 12,000,000 equity units. This offering of notes is not contingent on the offering of equity units and the offering of equity units is not contingent upon this offering of notes. We plan to use the proceeds from the equity units offering and the proceeds of the offering of the 2026 Notes to fund a portion of the consideration of the Transaction and pay certain fees and expenses relating to the Transaction. See Use of Proceeds.

The foregoing description and other information regarding the equity units offering is included herein solely for informational purposes. Nothing in this prospectus supplement should be construed as an offer to sell, or the solicitation of an offer to buy, any equity units included in the equity units offering.

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**The Offering**

*For a more complete description of the terms of the notes, see Description of Notes.*

The Issuer DTE Energy Company.

Offered Securities \$400,000,000 aggregate principal amount of 2016 Series D 1.50% Senior Notes due 2019 (the 2019 Notes ).

\$600,000,000 aggregate principal amount of 2016 Series E 2.85% Senior Notes due 2026 (the 2026 Notes ).

We sometimes refer to the 2019 Notes and the 2026 Notes collectively as the notes in this prospectus supplement.

Maturity The 2019 Notes will mature on October 1, 2019. The 2026 Notes will mature on October 1, 2026.

Interest Payment Dates We will pay interest on the 2019 Notes in arrears on April 1 and October 1 of each year, beginning April 1, 2017.

We will pay interest on the 2026 Notes in arrears on April 1 and October 1 of each year, beginning April 1, 2017.

Special Mandatory and Optional Redemption of the 2026 Notes The 2026 Notes may be subject to special mandatory redemption if the Transaction is not completed by June 1, 2017 or is terminated, and may also be subject to special redemption at our option if we determine the Transaction will not occur by such day, in each case, as set forth in this prospectus supplement. See Description of Notes Redemption.

Redemption The notes may also be redeemed at our option, in whole or in part, at any time at the redemption prices set forth in this prospectus supplement. The notes will not be entitled to the benefit of any sinking fund. See Description of Notes Redemption.

Ranking The notes will be our unsecured and unsubordinated obligations and will rank on a parity in right of payment with all of our other unsecured and unsubordinated indebtedness from time to time outstanding. The notes are our obligations exclusively, and are not the obligations of any of our subsidiaries. Because we are a holding company, our obligations on the notes will be effectively subordinated to existing and future liabilities of our subsidiaries. See Risk Factors We rely on cash flows from subsidiaries and Description of Notes Ranking herein, and Description of Debt Securities Ranking in the accompanying prospectus.



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### Further Issues of the Notes

Initially, the 2019 Notes will be issued in one series limited to \$400 million in aggregate principal amount and the 2026 Notes will be issued in one series limited to \$600 million in aggregate principal amount. We may, subject to the provisions of the indenture, reopen the series of 2019 Notes and/or the series of 2026 Notes without the consent of the holders of such notes. See [Description of Notes](#) [General](#) herein.

### Use of Proceeds

Net proceeds from the sale of the notes, after expenses and underwriting discount, are expected to be approximately \$993 million. We expect to use the proceeds from the 2026 Notes to pay a portion of the purchase price of the Transaction and the proceeds from the 2019 Notes for repayment of short-term

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borrowings, which have an average interest rate of approximately 0.60% and maturities under 30 days, and for general corporate purposes.

**Conflict of Interest**

Certain of the underwriters or their affiliates may hold a portion of the indebtedness that we intend to repay using the net proceeds of this offering. In such event, it is possible that one or more of the underwriters or their affiliates could receive more than 5% of the net proceeds of the offering, and in that case such underwriter would be deemed to have a conflict of interest under FINRA Rule 5121 (Public Offerings of Securities with Conflicts of Interest). In the event of any such conflict of interest, such underwriter would be required to conduct the distribution of the notes in accordance with FINRA Rule 5121. If the distribution is conducted in accordance with FINRA Rule 5121, such underwriter would not be permitted to confirm a sale to an account over which it exercises discretionary authority without first receiving specific written approval from the account holder. See [Underwriting Conflict of Interest](#) herein.

**Risk Factors**

Your investment in the notes will involve risks. You should carefully consider the discussion of risks in [Risk Factors](#) in this prospectus supplement and the other information in this prospectus supplement and the accompanying prospectus, including [Cautionary Statements Regarding Forward-Looking Statements](#) on page S-2 of this prospectus supplement, before deciding whether an investment in the notes is suitable for you.

**Summary Consolidated Financial Data**

The following table sets forth our summary consolidated financial data on a historical basis for the six months ended June 30, 2016 and June 30, 2015 and each of the three years ended December 31, 2015, 2014 and 2013. The year-end financial data have been derived from our audited financial statements which have been audited by PricewaterhouseCoopers LLP, an independent registered public accounting firm. See [Experts](#) in this prospectus supplement. The information below should be read in conjunction with [Management's Discussion and Analysis of Financial Condition and Results of Operations](#) in our Annual Report on Form 10-K for the year ended December 31, 2015, our Quarterly Reports on Form 10-Q for the quarters ended March 31, 2016 and June 30, 2016 and our financial statements and the related notes and the other financial or statistical information that we include or incorporate by reference herein and in the accompanying prospectus. See [Where You Can Find More Information](#) in the accompanying prospectus.

	Six Months Ended		Year Ended December 31,		
	June 30, 2016 (unaudited)	2015	2015	2014	2013
	(in millions, except per share amounts)				
<b>Income Statement Data</b>					
Operating Revenues	\$ 4,828	\$ 5,252	\$ 10,337	\$ 12,301	\$ 9,661
Net Income attributable to DTE Energy	\$ 399	\$ 382	\$ 727	\$ 905	\$ 661
<b>Earnings Per Common Share</b>					
Basic	\$ 2.22	\$ 2.13	\$ 4.05	\$ 5.11	\$ 3.76
Diluted	\$ 2.22	\$ 2.13	\$ 4.05	\$ 5.10	\$ 3.76
Dividends Declared Per Share of Common Stock	\$ 1.46	\$ 1.38	\$ 2.84	\$ 2.69	\$ 2.59
<b>Balance Sheet Data</b>					
Total Assets	\$ 28,769	\$ 28,210	\$ 28,662	\$ 27,827	\$ 25,864
Long-Term Debt, net of current portion	\$ 9,343	\$ 8,759	\$ 8,760	\$ 8,271	\$ 7,143



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**RISK FACTORS**

An investment in the notes involves risks. You should carefully consider the following information, together with the other information in this prospectus supplement, the accompanying prospectus and the documents that are incorporated by reference in this prospectus supplement and the accompanying prospectus (including the Risk Factors set forth in the Company's Annual Report on Form 10-K for the year ended December 31, 2015), about risks concerning our business and the notes, before buying any notes. See also Cautionary Statements Regarding Forward-Looking Statements in this prospectus supplement.

There are various risks associated with the operations of DTE Energy's utility and non-utility businesses. To provide a framework to understand the operating environment of DTE Energy, we are providing a brief explanation of the more significant risks associated with our businesses. Although we have tried to identify and discuss key risk factors, others could emerge in the future. Each of the following risks could affect our performance.

***We are subject to rate regulation.*** Electric and gas rates for our utilities are set by the Michigan Public Service Commission (MPSC) and the Federal Energy Regulatory Commission (FERC) and cannot be changed without regulatory authorization. We may be negatively impacted by new regulations or interpretations by the MPSC, the FERC or other regulatory bodies. Our ability to recover costs may be impacted by the time lag between the incurrence of costs and the recovery of the costs in customers' rates. Our regulators also may decide to disallow recovery of certain costs in customers' rates if they determine that those costs do not meet the standards for recovery under our governing laws and regulations. Our utilities typically self-implement base rate changes six months after rate case filings in accordance with Michigan law. However, if the final rates authorized by our regulators in the final rate order are lower than the amounts we collected during the self-implementation period, we must refund the difference with interest. Our regulators may also disagree with our rate calculations under the various tracking and decoupling mechanisms that are intended to mitigate the risk to our utilities of certain aspects of our business. If we cannot agree with our regulators on an appropriate reconciliation of those mechanisms, it may impact our ability to recover certain costs through our customer rates. Our regulators may also decide to eliminate these mechanisms in future rate cases, which may make it more difficult for us to recover our costs in the rates we charge customers. We cannot predict what rates the MPSC will authorize in future rate cases. New legislation, regulations or interpretations could change how our business operates, impact our ability to recover costs through rates or the timing of such recovery, or require us to incur additional expenses. The outcome of the current Michigan energy policy reform legislative process could impact our recovery of costs through rates.

***Changes to Michigan's electric retail access program could negatively impact our financial performance.*** The State of Michigan currently experiences a hybrid market, where the MPSC continues to regulate electric rates for our customers, while alternative electric suppliers charge market-based rates. MPSC rate orders and energy legislation enacted by the State of Michigan in 2008 have placed a 10% cap on the total potential retail access related migration. However, even with the legislated 10% cap on participation, there continues to be legislative and financial risk associated with the electric retail access program. Electric retail access migration is sensitive to market price and full service electric price changes. We are required under current regulation to provide full service to retail access customers that choose to return, potentially resulting in the need for additional generating capacity. The outcome of the current Michigan energy policy reform legislative process could impact our recovery of costs through rates.

The MISO regional energy market, including the State of Michigan, is expected to face capacity constraints beginning in 2016 due primarily to the retirement of coal-fired generation caused by increasingly stringent environmental requirements. Significant investment in new natural gas-fired generation and renewables will be required. Under the current regulatory structure, retail access customers do not fund capacity costs potentially impacting electric supply reliability and utility customer affordability.

***Environmental laws and liability may be costly.*** We are subject to and affected by numerous environmental regulations. These regulations govern air emissions, water quality, wastewater discharge and disposal of solid and hazardous waste. Compliance with these regulations can significantly increase capital spending, operating expenses and plant down times and can negatively affect the affordability of the rates we charge to our customers.

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Uncertainty around future environmental regulations creates difficulty planning long-term capital projects in our generation fleet and gas distribution businesses. These laws and regulations require us to seek a variety of environmental licenses, permits, inspections and other regulatory approvals. We could be required to install expensive pollution control measures or limit or cease activities, including the retirement of certain generating plants, based on these regulations. Additionally, we may become a responsible party for environmental cleanup at sites identified by a regulatory body. We cannot predict with certainty the amount and timing of future expenditures related to environmental matters because of the difficulty of estimating clean-up costs. There is also uncertainty in quantifying liabilities under environmental laws that impose joint and several liability on potentially responsible parties.

We may also incur liabilities as a result of potential future requirements to address climate change issues. Proposals for voluntary initiatives and mandatory controls are being discussed both in the United States and worldwide to reduce greenhouse gases such as carbon dioxide, a by-product of burning fossil fuels. If increased regulation of greenhouse gas emissions are implemented, the operations of our fossil-fuel generation assets may be significantly impacted. Since there can be no assurances that environmental costs may be recovered through the regulatory process, our financial performance may be negatively impacted as a result of environmental matters.

Future environmental regulation of natural gas extraction techniques, including hydraulic fracturing, being discussed at the United States federal level and by some states may affect the profitability of natural gas extraction businesses, which could affect demand for and profitability of our gas transportation businesses.

***Operation of a nuclear facility subjects us to risk.*** Ownership of an operating nuclear generating plant subjects us to significant additional risks. These risks include, among others, plant security, environmental regulation and remediation, changes in federal nuclear regulation, increased capital expenditures to meet industry requirements, and operational factors that can significantly impact the performance and cost of operating a nuclear facility. While we maintain insurance for various nuclear-related risks, there can be no assurances that such insurance will be sufficient to cover our costs in the event of an accident or business interruption at our nuclear generating plant, which may affect our financial performance. In addition, while we have a nuclear decommissioning trust fund to finance the decommissioning of our nuclear generating plant, there can be no assurance that such fund will be sufficient to fund the cost of decommissioning.

***The supply and/or price of energy commodities and/or related services may impact our financial results.*** We are dependent on coal for much of our electrical generating capacity. Our access to natural gas supplies is critical to ensure reliability of service for our utility gas customers. Our non-utility businesses are also dependent upon supplies and prices of energy commodities and services. Price fluctuations, fuel supply disruptions and changes in transportation costs could have a negative impact on the amounts we charge our utility customers for electricity and gas and on the profitability of our non-utility businesses. We have hedging strategies and regulatory recovery mechanisms in place to mitigate some of the negative fluctuations in commodity supply prices in our utility and non-utility businesses, but there can be no assurances that our financial performance will not be negatively impacted by price fluctuations. The price of energy also impacts the market for our non-utility businesses that compete with utilities and alternative electric suppliers.

***The supply and/or price of other industrial raw and finished inputs and/or related services may impact our financial results.*** We are dependent on supplies of certain commodities, such as copper and limestone, among others, and industrial materials and services in order to maintain day-to-day operations and maintenance of our facilities. Price fluctuations or supply interruptions for these commodities and other items could have a negative impact on the amounts we charge our customers for our utility products and on the profitability of our non-utility businesses.

***Adverse changes in our credit ratings may negatively affect us.*** Regional and national economic conditions, increased scrutiny of the energy industry and regulatory changes, as well as changes in our economic performance, could result in credit agencies reexamining our credit rating. While credit ratings reflect the opinions of the credit agencies issuing such ratings and may not necessarily reflect actual performance, a downgrade in our credit rating below investment grade could restrict or discontinue our ability to access capital markets and could result in an increase in our borrowing costs, a reduced level of capital expenditures and could impact future earnings and cash flows. In addition, a reduction in our credit rating may require us to post collateral related to

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various physical or financially settled contracts for the purchase of energy-related commodities, products and services, which could impact our liquidity.

***Poor investment performance of pension and other postretirement benefit plan assets and other factors impacting benefit plan costs could unfavorably impact our liquidity and results of operations.*** Our costs of providing non-contributory defined benefit pension plans and other postretirement benefit plans are dependent upon a number of factors, such as the rates of return on plan assets, the level of interest rates used to measure the required minimum funding levels of the plans, future government regulation, and our required or voluntary contributions made to the plans. The performance of the debt and equity markets affects the value of assets that are held in trust to satisfy future obligations under our plans. We have significant benefit obligations and hold significant assets in trust to satisfy these obligations. These assets are subject to market fluctuations and will yield uncertain returns, which may fall below our projected return rates. A decline in the market value of the pension and other postretirement benefit plan assets will increase the funding requirements under our pension and other postretirement benefit plans if the actual asset returns do not recover these declines in the foreseeable future. Additionally, our pension and other postretirement benefit plan liabilities are sensitive to changes in interest rates. As interest rates decrease, the liabilities increase, resulting in increasing benefit expense and funding requirements. Also, if future increases in pension and other postretirement benefit costs as a result of reduced plan assets are not recoverable from our utility customers, our results of operations and financial position could be negatively affected. Without sustained growth in the plan investments over time to increase the value of our plan assets, we could be required to fund our plans with significant amounts of cash. Such cash funding obligations could have a material impact on our cash flows, financial position, or results of operations.

***Our ability to access capital markets is important.*** Our ability to access capital markets and to fund capital investments is important to operate our businesses. Turmoil in credit markets may constrain our ability, as well as the ability of our subsidiaries, to issue new debt, including commercial paper, and to refinance existing debt at reasonable interest rates. In addition, the level of borrowing by other energy companies and the market as a whole could limit our access to capital markets. Our long term revolving credit facilities do not expire until 2021, but we regularly access capital markets to refinance existing debt or fund new projects at our utilities and non-utility businesses, and we cannot predict the pricing or demand for those future transactions.

***Construction and capital improvements to our power facilities and distribution systems subject us to risk.*** We are managing ongoing and planning future significant construction and capital improvement projects at multiple power generation and distribution facilities and our gas distribution system. Many factors that could cause delays or increased prices for these complex projects are beyond our control, including the cost of materials and labor, subcontractor performance, timing and issuance of necessary permits, construction disputes and weather conditions. Failure to complete these projects on schedule and on budget for any reason could adversely affect our financial performance and operations at the affected facilities and businesses.

***Our non-utility businesses may not perform to our expectations.*** We rely on our non-utility operations for an increasing portion of our earnings. If our current and contemplated non-utility investments do not perform at expected levels, we could experience diminished earnings and a corresponding decline in our shareholder value.

***Our participation in energy trading markets subjects us to risk.*** Events in the energy trading industry have increased the level of scrutiny on the energy trading business and the energy industry as a whole. In certain situations we may be required to post collateral to support trading operations, which could be substantial. If access to liquidity to support trading activities is curtailed, we could experience decreased earnings potential and cash flows. Energy trading activities take place in volatile markets and expose us to risks related to commodity price movements, deviations in weather and other related risks. We routinely have speculative trading positions in the market, within strict policy guidelines we set, resulting from the management of our business portfolio. To the extent speculative trading positions exist, fluctuating commodity prices can improve or diminish our financial results and financial position. We manage our exposure by establishing and enforcing strict risk limits and risk management procedures. During periods of extreme volatility, these risk limits and risk management procedures may not work as planned and cannot eliminate all risks associated with these activities.

***Our ability to utilize production tax credits may be limited.*** To reduce U.S. dependence on imported oil, the Internal Revenue Code provides production tax credits as an incentive for taxpayers to produce fuels and electricity from alternative sources. We generated production tax credits from coke production, landfill gas

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recovery, biomass fired electric generation, reduced emission fuel, renewable energy generation and gas production operations. All production tax credits taken after 2011 are subject to audit by the Internal Revenue Service (IRS). If our production tax credits were disallowed in whole or in part as a result of an IRS audit, we could owe additional tax liabilities for previously recognized tax credits that could significantly impact our earnings and cash flows.

***Weather significantly affects operations.*** Deviations from normal hot and cold weather conditions affect our earnings and cash flow. Mild temperatures can result in decreased utilization of our assets, lowering income and cash flow. Ice storms, tornadoes, and high winds can damage the electric distribution system infrastructure and power generation facilities and require us to perform emergency repairs and incur material unplanned expenses. The expenses of storm restoration efforts may not be fully recoverable through the regulatory process.

***Unplanned power plant outages may be costly.*** Unforeseen maintenance may be required to safely produce electricity or comply with environmental regulations. As a result of unforeseen maintenance, we may be required to make spot market purchases of electricity that exceed our costs of generation. Our financial performance may be negatively affected if we are unable to recover such increased costs.

***We rely on cash flows from subsidiaries.*** DTE Energy is a holding company. Cash flows from our utility and non-utility subsidiaries are required to pay interest expenses and dividends on DTE Energy debt and securities. Should a major subsidiary not be able to pay dividends or transfer cash flows to DTE Energy, our ability to pay interest and dividends would be restricted.

***Renewable portfolio standards and energy efficiency programs may affect our business.*** We are subject to existing Michigan and potential future federal legislation and regulation requiring us to secure sources of renewable energy. We expect to comply with the existing state legislation, but we do not know what requirements may be added by federal legislation. In addition, there could be additional state requirements increasing the percentage of power required to be provided by renewable energy sources. We cannot predict the financial impact or costs associated with complying with potential future legislation and regulations. Compliance with these requirements can significantly increase capital expenditures and operating expenses and can negatively affect the affordability of the rates we charge to our customers.

We are also required by Michigan legislation to implement energy efficiency measures and provide energy efficiency customer awareness and education programs. These requirements necessitate expenditures and implementation of these programs creates the risk of reducing our revenues as customers decrease their energy usage. We cannot predict how these programs will impact our business and future operating results.

***Regional, national and international economic conditions can have an unfavorable impact on us.*** Our utility and non-utility businesses follow the economic cycles of the customers we serve and credit risk of counterparties with whom we do business. Should regional, national or international economic conditions deteriorate, reduced volumes of electricity and gas, and demand for energy services we supply, collections of accounts receivable, reductions in federal and state energy assistance funding, and potentially higher levels of lost gas or stolen gas and electricity could result in decreased earnings and cash flow.

***Threats of terrorism or cyber attacks could affect our business.*** We may be threatened by problems such as computer viruses or terrorism that may disrupt our operations and could harm our operating results. Our industry requires the continued operation of sophisticated information technology systems and network infrastructure. Despite our implementation of security measures, all of our technology systems are vulnerable to disability or failures due to hacking, viruses, acts of war or terrorism and other causes. If our information technology systems were to fail and we were unable to recover in a timely way, we might be unable to fulfill critical business functions, which could have a material adverse effect on our business, operating results, and financial condition.

In addition, our generation plants, gas pipeline and storage facilities and electrical distribution facilities in particular may be targets of terrorist activities that could disrupt our ability to produce or distribute some portion of our energy products. We have increased security as a result of past events and we may be required by our regulators or by the future terrorist threat environment to make investments in security that we cannot currently predict.

***Failure to maintain the security of personally identifiable information could adversely affect us.*** In connection with our business we collect and retain personally identifiable information of our customers, share-

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holders and employees. Our customers, shareholders and employees expect that we will adequately protect their personal information, and the United States regulatory environment surrounding information security and privacy is increasingly demanding. A significant theft, loss or fraudulent use of customer, shareholder, employee or DTE Energy data by cybercrime or otherwise could adversely impact our reputation and could result in significant costs, fines and litigation.

***Failure to retain and attract key executive officers and other skilled professional and technical employees could have an adverse effect on our operations.*** Our business is dependent on our ability to recruit, retain, and motivate employees. Competition for skilled employees in some areas is high and the inability to retain and attract these employees could adversely affect our business and future operating results. In addition, we have an aging utility workforce and the failure of a successful transfer of knowledge and expertise could negatively impact our operations.

***A work interruption may adversely affect us.*** There are several bargaining units for the Company's approximately 4,900 represented employees. The majority of represented employees are under contracts that expire in 2016 and 2017. A union choosing to strike would have an impact on our business. We are unable to predict the effect a work stoppage would have on our costs of operation and financial performance.

***If our goodwill becomes impaired, we may be required to record a charge to earnings.*** We annually review the carrying value of goodwill associated with acquisitions made by the Company for impairment. Factors that may be considered for purposes of this analysis include any change in circumstances indicating that the carrying value of our goodwill may not be recoverable such as a decline in stock price and market capitalization, future cash flows, and slower growth rates in our industry. We cannot predict the timing, strength or duration of any economic slowdown or subsequent recovery, worldwide or in the economy or markets in which we operate; however, when events or changes in circumstances indicate that the carrying value of these assets may not be recoverable, we may take a non-cash impairment charge, which could potentially materially impact our results of operations and financial position.

***We may not be fully covered by insurance.*** We have a comprehensive insurance program in place to provide coverage for various types of risks, including catastrophic damage as a result of acts of God, terrorism or a combination of other significant unforeseen events that could impact our operations. Economic losses might not be covered in full by insurance or our insurers may be unable to meet contractual obligations.

***There is no existing market for the notes and we cannot assure that such a market will develop.*** There is no existing market for the notes, and we do not intend to apply for listing of the notes on any securities exchange. We cannot assure that an active trading market for the notes will develop. There can be no assurances as to the liquidity of any market that may develop for the notes, the ability of noteholders to sell their notes or the price at which the noteholders may be able to sell their notes. Future trading prices of the notes will depend on many factors, including, among other things, prevailing interest rates, our operating results and the market for similar securities. Generally, the liquidity of, and trading market for, the notes may also be materially and adversely affected by declines in the market for similar debt securities. Such a decline may materially and adversely affect such liquidity and trading independent of our financial performance and prospects.

***Upon the occurrence of a Special Mandatory Redemption Trigger, the Company will be required to redeem the 2026 Notes. In addition, the 2026 Notes may also be redeemed at the Company's option, if, in the Company's judgment, the Transaction will not be consummated on or prior to June 1, 2017. If the Company redeems the 2026 Notes, holders may not obtain their expected return on such notes.*** The closing of this offering is not conditioned on, and is expected to be consummated before, the closing of the Transaction, which is expected to occur in October 2016. The Company's obligation to consummate the closing under the Agreement is subject to certain conditions, including, among others, receipt of a certain governmental approval. The Company may not be able to consummate the transactions contemplated by the Agreement by June 1, 2017, as described under Description of Notes Redemption Special Mandatory Redemption or at all. Certain conditions to closing in the Agreement are beyond the Company's control.

Upon the occurrence of a Special Mandatory Redemption Trigger, the Company will be required to redeem the 2026 Notes, in whole, at a redemption price equal to 101% of the aggregate principal amount of the notes being redeemed, plus accrued and unpaid interest to but not including the Special Mandatory Redemption date. The 2026 Notes may also be redeemed at the Company's option, in whole, at any time prior to June 1,



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2017, at a redemption price equal to 101% of the aggregate principal amount of the notes being redeemed, plus accrued and unpaid interest to but not including the date of the redemption, if, in the Company's judgment, the Transaction will not be consummated on or prior to June 1, 2017. Holders of the notes to which the Special Mandatory Redemption is applicable will have no rights under such provision if the Transaction closes, nor will holders of any notes have any right to require the Company to repurchase the notes if, between the closing of the offering of the notes and the completion of the Transaction, the Company experiences any changes (including any material adverse changes) in its business or financial condition, or if the terms of the Agreement change, including in any material respect.

If one or more series of notes are redeemed, holders may not obtain their expected return on such notes and may not be able to reinvest the proceeds from redemption in an investment that results in a comparable return. In addition, as a result of such redemption provisions of the notes, the trading prices of such series of notes may not reflect the financial results of the Company's business or macroeconomic factors.

The net proceeds from the offering of the notes will not be held in escrow, and holders of notes, including those notes subject to the Special Mandatory Redemption, will not have any special access or rights to or a security interest or encumbrance of any kind on the net proceeds from the offering of the notes.

***The 2019 Notes will not be subject to the Special Mandatory Redemption and, as a result, the Company will not be required to redeem the 2019 Notes if the Transaction is not consummated.*** The 2019 Notes will not be subject to a Special Mandatory Redemption and will remain outstanding even if the Transaction does not close. As a result, if the Transaction does not close and the 2019 Notes remain outstanding, any benefit from the Transaction will not be realized.

***Any adverse rating of the notes may cause their trading price to fall.***

If a rating agency were to lower its rating on the notes or otherwise announce its intention to put the notes on credit watch, or if the notes were no longer rated, the trading price of the notes could decline. In connection with the Transaction, Moody's Investor Service, Inc. has placed our securities under review for downgrade.

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We estimate the net proceeds from the sale of the notes in this offering will be approximately \$993 million after deducting the underwriting discounts and commissions and estimated offering expenses. We expect to use the proceeds from the 2026 Notes and from the concurrent equity units offering described in Prospectus Supplement Summary Concurrent Equity Units Offering, together with cash on hand and short-term debt, to fund a portion of the cash consideration payable in connection with the Transaction. However, the consummation of this offering is not conditioned on the closing of the Transaction. If we do not consummate the Transaction, we will retain broad discretion to use the net proceeds from these offerings for general corporate purposes. We expect to use the proceeds from the 2019 Notes for repayment of short-term borrowings, which have an average interest rate of approximately 0.60% and maturities under 30 days, and for general corporate purposes. See Prospectus Summary Supplement Recent Developments in this prospectus supplement.

**RATIOS OF EARNINGS TO FIXED CHARGES**

Our ratios of earnings to fixed charges were as follows for the periods indicated in the table below:

	Six Months Ended		Year Ended December 31,			
	June 30, 2016	2015	2014	2013	2012	2011
Ratios of Earnings to Fixed Charges	3.22	3.00	3.78	2.94	3.23	2.91

Our ratios of earnings to fixed charges were computed based on:

earnings, which consist of consolidated income plus income taxes and fixed charges, except capitalized interest; and

fixed charges, which consist of consolidated interest on indebtedness, including capitalized interest, amortization of debt discount and expense and the estimated portion of rental expense attributable to interest.

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**CAPITALIZATION**

The following table sets forth our total long-term debt, junior subordinated debentures, common shareholders' equity and total capitalization at June 30, 2016 and as adjusted to reflect the issuance of the notes and the issuance of equity units being concurrently offered as described above. See "Use of Proceeds" in this prospectus supplement. The information set forth below is only a summary and should be read in conjunction with our consolidated financial statements and the related notes in each case incorporated by reference in this prospectus supplement and the accompanying prospectus.

**As of June 30,  
2016**