

Spectra Energy Partners, LP
Form 424B5
September 17, 2013
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Filed Pursuant to Rule 424(b)(5)
Registration No. 333-176245

CALCULATION OF REGISTRATION FEE

Title of each Class of Securities to be Offered	Amount		Amount of Registration Fee ⁽¹⁾
	to be Registered	Offering Price	
Senior Notes	\$1,900,000,000	\$1,896,295,000	\$258,654.64

⁽¹⁾ The registration fee, calculated in accordance with Rule 457(r), is being transmitted to the SEC on a deferred basis pursuant to Rule 456(b).

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PROSPECTUS SUPPLEMENT

(To Prospectus dated August 11, 2011)

\$1,900,000,000

Spectra Energy Partners, LP

\$500,000,000 2.950% Senior Notes due 2018

\$1,000,000,000 4.750% Senior Notes due 2024

\$400,000,000 5.950% Senior Notes due 2043

We are offering \$1.9 billion in aggregate principal amount of our Senior Notes, consisting of \$500 million of our 2.950% Senior Notes due 2018 (the 2018 notes), \$1.0 billion of our 4.750% Senior Notes due 2024 (the 2024 notes) and \$400 million of our 5.950% Senior Notes due 2043 (the 2043 notes and, together with the 2018 notes and the 2024 notes, the notes). Interest on the 2018 notes and 2043 notes will be paid semi-annually on March 25 and September 25 of each year, commencing March 25, 2014. Interest on the 2024 notes will be paid semi-annually on March 15 and September 15 of each year, commencing March 15, 2014. The 2018 notes will mature on September 25, 2018, the 2024 notes will mature on March 15, 2024 and the 2043 notes will mature on September 25, 2043, in each case unless redeemed prior to maturity.

We may redeem the notes, in whole or in part, at any time and from time to time prior to their maturity, as described under Description of Notes Optional Redemption. We will be required to redeem each series of notes in whole, at a redemption price equal to 101% of the initial price to public of such series of notes, plus accrued and unpaid interest to the date of redemption, if the First Closing of the Dropdown Transactions does not occur on or prior to March 31, 2014, or if the Contribution Agreement related to those transactions is terminated at any time on or prior to that date. See Description of Notes Special Mandatory Redemption.

The notes will be our senior unsecured obligations, ranking equally in right of payment with our existing and future senior indebtedness and effectively junior in right of payment to our existing and future secured indebtedness to the extent of the value of the collateral securing that indebtedness and to all existing and future indebtedness and other obligations of our subsidiaries.

Investing in the notes involves risks. See Risk Factors beginning on page S-16 of this prospectus supplement.

	Initial price to public(1)	Underwriting discount and commissions	Proceeds to Spectra Energy Partners, LP
Per 2018 note	99.829%	0.600%	99.229%
Total	\$499,145,000	\$3,000,000	\$496,145,000
Per 2024 note	99.765%	0.650%	99.115%
Total	\$997,650,000	\$6,500,000	\$991,150,000
Per 2043 note	99.875%	0.875%	99.000%
Total	\$399,500,000	\$3,500,000	\$396,000,000

(1) Plus accrued interest, if any, from September 25, 2013, if settlement occurs after that date.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement or the accompanying base prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

We expect delivery of the notes will be made to investors in book-entry form through The Depository Trust Company on or about September 25, 2013.

Joint Book-Running Managers

Morgan Stanley	BofA Merrill Lynch	J.P. Morgan	RBC Capital Markets
Barclays		Citigroup	Credit Suisse
Deutsche Bank Securities		Mitsubishi UFJ Securities	RBS
SMBC Nikko		SunTrust Robinson Humphrey	UBS Investment Bank
		Wells Fargo Securities	
		<i>Co-Managers</i>	

BMO Capital Markets	Scotiabank	CIBC
Goldman, Sachs & Co.	KeyBanc Capital Markets	TD Securities
	The Williams Capital Group, L.P.	

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The date of this prospectus supplement is September 16, 2013.

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Our Systems and Assets as of June 30, 2013

Our Systems and Assets After the Express-Platte Acquisition and the Dropdown Transactions

See Summary Our Assets and Summary Recent Developments for a more detailed description of our ownership interests in our systems and assets as of June 30, 2013 and our systems and assets after the Express-Platte Acquisition and the Dropdown Transactions, respectively.

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ABOUT THIS PROSPECTUS SUPPLEMENT

This document is in two parts. The first part is this prospectus supplement, which describes our business and the specific terms of this offering. The second part is the accompanying base prospectus, which gives more general information, some of which may not apply to this offering. Generally, when we refer only to the prospectus, we are referring to both parts combined. If the information about the offering varies between this prospectus supplement and the accompanying base prospectus, you should rely on the information in this prospectus supplement.

Any statement made in this prospectus or in a document incorporated or deemed to be incorporated by reference into this prospectus will be deemed to be modified or superseded for purposes of this prospectus to the extent that a statement contained in this prospectus or in any other subsequently filed document that is also incorporated by reference into this prospectus modifies or supersedes that statement. Any statement so modified or superseded will not be deemed, except as so modified or superseded, to constitute a part of this prospectus. Please read Information Incorporated by Reference on page S-52 of this prospectus supplement.

You should rely only on the information contained in or incorporated by reference into this prospectus supplement, the accompanying base prospectus and any free writing prospectus prepared by or on behalf of us relating to this offering. Neither we nor the underwriters have authorized anyone to provide you with additional or different information. If anyone provides you with additional, different or inconsistent information, you should not rely on it. We are offering to sell the notes, and seeking offers to buy the notes, only in jurisdictions where offers and sales are permitted. You should not assume that the information contained in this prospectus supplement, the accompanying base prospectus or any free writing prospectus is accurate as of any date other than the dates shown in these documents or that any information we have incorporated by reference herein is accurate as of any date other than the date of the document incorporated by reference. Our business, financial condition, results of operations and prospects may have changed since such dates.

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SUMMARY

This summary highlights information contained elsewhere in this prospectus supplement and the accompanying base prospectus. It does not contain all of the information that you should consider before making an investment decision. You should read this entire prospectus supplement, the accompanying base prospectus and the documents incorporated herein by reference for a more complete understanding of our business and the terms of the notes, as well as material tax and other considerations that may be important to you in making your investment decision. Please read Risk Factors beginning on page S-16 of this prospectus supplement, in our Annual Report on Form 10-K for the year ended December 31, 2012 and in our Quarterly Report on Form 10-Q for the period ended June 30, 2013 for information regarding risks you should consider before investing in our notes.

Throughout this prospectus supplement, when we use the terms we, us, our or the partnership, we are referring either to Spectra Energy Partners, LP in its individual capacity or to Spectra Energy Partners, LP and its operating subsidiaries collectively, as the context requires. Unless otherwise indicated, references in this prospectus supplement to our general partner refer to Spectra Energy Partners (DE) GP, LP and/or Spectra Energy Partners GP, LLC, the general partner of Spectra Energy Partners (DE) GP, LP, as appropriate.

SPECTRA ENERGY PARTNERS, LP

Spectra Energy Partners, LP, through its subsidiaries and equity affiliates, is engaged in the transportation and gathering of natural gas through interstate pipeline systems, with over 3,500 miles of transmission and gathering pipelines, and the storage of natural gas in underground facilities, with aggregate working gas storage capacity of approximately 57 billion cubic feet (Bcf) (32 Bcf on a proportional basis). As a result of our acquisition on August 2, 2013 of an interest in the Express-Platte crude oil pipeline system (Express-Platte System), we are also engaged in the transportation and storage of crude oil. We are a Delaware master limited partnership (MLP) formed on March 19, 2007.

Our assets are strategically located in geographic regions of the United States and Canada where demand primarily for natural gas for electricity generation is expected to increase steadily. We have a broad mix of customers, including local gas distribution companies, municipal utilities, interstate and intrastate pipelines, direct industrial users, electric power generators, marketers and producers and exploration and production companies. Our U.S. interstate oil and gas transmission pipeline and storage operations are regulated by the Federal Energy Regulatory Commission (FERC) with the exception of our Moss Bluff intrastate storage operations, the intrastate storage facilities of the Express-Platte System located in Wyoming and the Ozark gathering facilities, which are subject to oversight by various state commissions. Our Canadian pipeline and storage operations are regulated by Canada's National Energy Board (NEB).

Our wholly owned operations and activities are managed by our general partner, Spectra Energy Partners (DE) GP, LP, which in turn is managed by its general partner, Spectra Energy Partners GP, LLC (SEP GP LLC). SEP GP LLC is wholly owned by a subsidiary of Spectra Energy Corp (Spectra Energy). Spectra Energy is a separate, publicly traded entity which trades on the NYSE under the symbol SE.

We recently entered into a Contribution Agreement with Spectra Energy pursuant to which Spectra Energy has agreed to contribute to us substantially all of its interests in its subsidiaries (the Contributed Entities) that own U.S. transmission, storage and liquids assets and to assign to us its interest in certain related contracts (the Assigned Contracts). Our acquisition of the Contributed Entities and Assigned Contracts, which we refer to as the Dropdown Transactions, and the Express-Platte System will significantly expand our asset base, operations and growth opportunities. Please read Recent Developments and The Contribution Agreement and Dropdown Transactions.

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Our Assets

Our primary assets as of June 30, 2013 included the following:

East Tennessee. We own and operate 100% of the 1,517-mile FERC-regulated East Tennessee Natural Gas, LLC (East Tennessee) interstate natural gas transportation system, which extends from central Tennessee eastward into southwest Virginia and northern North Carolina and southward into northern Georgia. East Tennessee supports the energy demands of the southeast and mid-Atlantic regions of the United States through connections to 32 receipt points and 179 delivery points and has market delivery capability of approximately 1.7 billion cubic feet per day (Bcf/d) of natural gas. East Tennessee also owns and operates a liquefied natural gas (LNG) storage facility in Kingsport, Tennessee with a working gas storage capacity of 1.1 Bcf and regasification capability of 150 million cubic feet per day (MMcf/d).

Saltville. We own and operate 100% of the Saltville Gas Storage Company L.L.C. (Saltville) natural gas storage facilities which consist of 5.4 Bcf of total storage capacity. The storage facilities interconnect with the East Tennessee system in southwest Virginia and offer high-deliverability salt cavern and reservoir storage capabilities that are strategically located near markets in Tennessee, Virginia and North Carolina.

Ozark. We own and operate 100% of the 565-mile Ozark Gas Transmission, L.L.C. (Ozark Gas Transmission) interstate natural gas transportation system, which extends from southeastern Oklahoma through Arkansas to southeastern Missouri. This system has connections to 52 receipt points and 30 delivery points and market delivery capability of approximately 0.5 Bcf/d of natural gas. We also own and operate 100% of the 365-mile state regulated Ozark Gas Gathering, L.L.C. (Ozark Gas Gathering) system that accesses the Fayetteville Shale and Arkoma natural gas production that feeds into Ozark Gas Transmission.

Big Sandy. We own and operate 100% of the 68-mile Big Sandy Pipeline, LLC (Big Sandy) pipeline system located in Carter, Floyd, Johnson and Lawrence counties of Kentucky. This system serves local producers and transports eastern Kentucky supply from its main receipt point to its main interconnecting delivery point for transportation to downstream markets. EQT Corporation is the main shipper on the pipeline, with over 83% of the pipeline's capacity. The system has capacity of approximately 0.2 Bcf/d of natural gas.

Gulfstream. We currently own a 49% interest in the 745-mile Gulfstream Natural Gas System, L.L.C. (Gulfstream) interstate natural gas transportation system which extends from Pascagoula, Mississippi and Mobile, Alabama across the Gulf of Mexico and into Florida. The Gulfstream pipeline currently includes approximately 279 miles of onshore pipeline in Florida, 12 miles of onshore pipeline in Alabama and Mississippi, and 454 miles of offshore pipeline in the Gulf of Mexico. Facilities also include gas treatment facilities and a compressor station in Coden, Alabama. Gulfstream supports the south and central Florida markets through its connection to eight receipt points and 24 delivery points and has market delivery capability of 1.3 Bcf/d of natural gas. Spectra Energy and affiliates of The Williams Companies, Inc. (Williams) currently own the remaining 1% and 50% interests in Gulfstream, respectively, and jointly operate the system. In connection with the Dropdown Transactions, we will acquire Spectra Energy's remaining 1% ownership in Gulfstream, resulting in our owning 50% of Gulfstream. Spectra Energy, in its

capacity as our general partner, and Williams will continue to jointly operate Gulfstream. See Recent Developments Acquisition of Spectra Energy's U.S. Transmission, Storage and Liquids Assets.

Market Hub. We currently own a 50% interest in Market Hub Partners Holding (Market Hub), which owns and operates two high-deliverability salt cavern natural gas storage facilities—the Egan and Moss Bluff facilities. These storage facilities are capable of being fully or partially filled and depleted, or cycled, multiple times per year. The Egan storage facility, located in Acadia Parish, Louisiana, has

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four storage caverns with a working gas capacity of approximately 29 Bcf, and includes a 58-mile pipeline system that interconnects with eight interstate pipeline systems, including Texas Eastern Transmission, LP (Texas Eastern), a subsidiary of Spectra Energy that we will acquire in the Dropdown Transactions. The Moss Bluff storage facility, located in Liberty County, Texas, has four storage caverns with a working gas capacity of approximately 22 Bcf, and includes a 22-mile pipeline system that interconnects with two interstate pipeline systems, including Texas Eastern, and three intrastate pipeline systems. In connection with the Dropdown Transactions, we will acquire Spectra Energy's remaining 50% interest in Market Hub, resulting in our owning 100% of Market Hub. See Recent Developments Acquisition of Spectra Energy's U.S. Transmission, Storage and Liquids Assets.

Maritimes & Northeast Pipeline. We currently own a 38.76% interest in Maritimes & Northeast Pipeline, L.L.C. (M&N US). M&N US owns a FERC regulated 338-mile mainline interstate natural gas transportation system in the United States that extends from the Canadian border near Baileyville, Maine to northeastern Massachusetts. Spectra Energy and affiliates of Emera, Inc. and Exxon Mobil Corporation currently own the remaining 38.77%, 12.92% and 9.55% interests in M&N US, respectively. M&N US is connected to the Canadian portion of the Maritimes & Northeast Pipeline system which is owned by Spectra Energy and affiliates of Emera, Inc. and Exxon Mobil Corporation, M&N US facilities include seven compressor stations and a market delivery capability of approximately 0.8 Bcf/d of natural gas. In connection with the Dropdown Transactions, we will acquire an additional 38.77% interest in M&N US from Spectra Energy, resulting in our owning 77.5% of that system. See Recent Developments Acquisition of Spectra Energy's U.S. Transmission, Storage and Liquids Assets.

RECENT DEVELOPMENTS**Express-Platte Acquisition**

On August 2, 2013, we completed the acquisition of a 40% ownership interest in the US portion of the Express-Platte System and a 100% ownership interest in the Canadian portion of the Express-Platte System (Express Canada), which we refer to as the Express-Platte Acquisition. We paid aggregate consideration of \$858 million in connection with the Express-Platte Acquisition, consisting of (i) 7,055,547 newly issued common units and 143,991 general partner units valued at \$44.28 per unit, representing an aggregate value of approximately \$319 million, (ii) approximately \$410 million in cash and (iii) approximately \$129 million of assumed debt. The cash consideration was funded through restricted cash of \$194 million and short-term borrowings of \$216 million.

The 1,717-mile Express-Platte System, which begins in Hardisty, Alberta, and terminates in Wood River, Illinois, comprises the Express and Platte crude oil pipelines. The Express pipeline carries crude oil to U.S. refining markets in the Rockies area, specifically Billings and Laurel, Montana, and Casper, Wyoming. The pipeline's capacity is 280,000 barrels per day (Bbl/d). The Platte pipeline, which interconnects with the Express pipeline in Casper, Wyoming, transports crude oil predominantly from the Bakken formation and western Canada to refiners in the Midwest. Platte's capacity ranges from 164,000 Bbl/d in Wyoming to 145,000 Bbl/d in Illinois. In connection with the Dropdown Transactions, we will acquire Spectra Energy's remaining 60% ownership interest in the U.S. portion of the Express-Platte System, resulting in our owning 100% of that system. See Acquisition of Spectra Energy's U.S. Transmission, Storage and Liquids Assets.

On September 10, 2013, we announced new long-term agreements for shipments on the Express pipeline. As a result of a recent open season, firm contracted commitments on the pipeline have increased from 119,000 Bbl/d to 225,000 Bbl/d, with the average contract length increasing from 1.5 years to more than 11 years. The new contracts from this open season are effective as early as October 2013 and phase in over two years.

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Acquisition of Spectra Energy's U.S. Transmission, Storage and Liquids Assets

On August 5, 2013, we entered into a Contribution Agreement with Spectra Energy relating to the Dropdown Transactions and pursuant to which we will acquire from Spectra Energy:

its 100% ownership interest in Texas Eastern;

its 100% ownership interest in Algonquin Gas Transmission, LLC (Algonquin);

its remaining 60% ownership interest in the U.S. portion of the Express-Platte System;

its remaining 38.77% ownership interest in M&N US;

its 33.3% ownership interest in each of DCP Sand Hills Pipeline, LLC (Sand Hills) and DCP Southern Hills Pipeline, LLC (Southern Hills);

an additional 1% ownership interest in Gulfstream;

its 50% ownership interest in Southeast Supply Header, LLC (SESH);

its 100% ownership interest in Bobcat Gas Storage;

its remaining 50% ownership interest in Market Hub;

its 50% ownership interest in Steckman Ridge, LP (Steckman Ridge); and

Texas Eastern's and the Express-Platte System's storage facilities.

The consideration we will pay in the Dropdown Transactions consists of:

an aggregate of 175,510,204 of our common units and general partner units (collectively, the Total Unit Consideration) to be issued to certain subsidiaries of Spectra Energy and to our general partner, respectively, subject to adjustment as provided in the Contribution Agreement;

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approximately \$70.4 million in cash paid to a subsidiary of Spectra Energy in respect of certain intercompany indebtedness being assigned to us;

approximately \$2.1 billion in cash paid to our general partner, subject to adjustment as provided in the Contribution Agreement; and

the assumption (indirectly by acquisition of the Contributed Entities) of approximately \$2.5 billion of third-party indebtedness of the Contributed Entities.

The Total Unit Consideration will be allocated between common units and general partner units so as to maintain the general partner's 2% general partner interest in us.

The closing of substantially all of the Dropdown Transactions (the First Closing) is expected to occur during the fourth quarter of 2013, subject to regulatory approval and the satisfaction of customary closing conditions. The remaining portions of the Dropdown Transactions will be completed in two subsequent closings that will occur at least 12 months following the First Closing and at least 12 months following such second closing, respectively. We refer to these subsequent closings as the Second Closing and the Third Closing, respectively. However, there can be no assurance that the Dropdown Transactions will be completed in the anticipated time frame, or at all, or that anticipated benefits of the Dropdown Transactions will be realized.

For a more detailed description of the Contribution Agreement and the Dropdown Transactions, please see The Contribution Agreement and Dropdown Transactions.

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Description of Dropdown Assets

The Contributed Entities and their pipeline systems included in the Dropdown Transactions consist of:

Texas Eastern. The Texas Eastern natural gas transmission system extends approximately 1,700 miles from producing fields in the Gulf Coast region of Texas and Louisiana to Ohio, Pennsylvania, New Jersey and New York. It consists of two parallel systems, one with three large-diameter parallel pipelines and the other with one to three large-diameter pipelines. Texas Eastern's onshore system consists of approximately 8,500 miles of pipeline and associated compressor stations. Texas Eastern also owns and operates two offshore Louisiana pipeline systems, which extend approximately 100 miles into the Gulf of Mexico and include approximately 500 miles of pipeline. In connection with the Dropdown Transactions, we will acquire a 100% ownership interest in Texas Eastern.

New Jersey-New York Expansion. The New Jersey-New York project is designed to extend Texas Eastern's reach farther into New Jersey and into the New York City market for the first time in several decades. The project is expected to provide 0.8 Bcf/d of new capacity and involves the construction of 16 miles of new 30-inch pipeline extending from Staten Island to Manhattan, replacement of five miles of pipeline with 42-inch pipe, three compressor station reversals and other upgrades. The capital cost of the project is expected to be approximately \$1.2 billion. Construction of the project is ongoing, and the project is expected to be placed into service in the fourth quarter of 2013.

Algonquin. The Algonquin natural gas transmission system connects with Texas Eastern's facilities in New Jersey and extends approximately 250 miles through New Jersey, New York, Connecticut, Rhode Island and Massachusetts where it connects to Maritimes & Northeast Pipeline. The system consists of approximately 1,125 miles of pipeline with associated compressor stations. In connection with the Dropdown Transactions, we will acquire a 100% ownership interest in Algonquin.

Express-Platte System. We currently own a 40% interest in the U.S. portion of the Express-Platte System and a 100% interest in Express Canada. In connection with the Dropdown Transactions, we will acquire Spectra Energy's remaining 60% ownership interest in the U.S. portion of the Express-Platte System, resulting in our owning 100% of that system. For a description of the Express-Platte System, see Express-Platte Acquisition above.

M&N US. We currently own a 38.76% interest in M&N US. In connection with the Dropdown Transactions, we will acquire an additional 38.77% ownership interest in M&N US from Spectra Energy, resulting in our owning a 77.5% interest in M&N US. The remaining 22.5% ownership interest in M&N US is owned by affiliates of Emera, Inc. and Exxon Mobil Corporation. For a description of M&N US, see Our Assets Maritimes & Northeast Pipeline above.

Sand Hills and Southern Hills. Sand Hills and Southern Hills are currently owned by Spectra Energy, DCP Midstream, LLC (a 50% equity investment of Spectra Energy) and Phillips 66, with each entity having direct

one-third ownership interests. The Sand Hills pipeline consists of approximately 720 miles of pipeline with initial capacity of 200,000 Bbls/d that provides transportation of natural gas liquids (NGL) from the Permian Basin and Eagle Ford shale region to the premium NGL markets on the Gulf Coast. The Sand Hills pipeline has been phased into service, with Phase I completed during the fourth quarter of 2012, with initial service from the Eagle Ford shale region to Mont Belvieu. Phase II, which provides service from the Permian Basin to the Eagle Ford shale region, was completed in the second quarter of 2013. The Southern Hills pipeline consists of approximately 800 miles of NGL pipeline with initial capacity of approximately 150,000 Bbls/d. The Southern Hills pipeline is connected to several DCP Midstream processing plants and third-party producers and provides NGL transportation from the Mid-Continent to Mont Belvieu. The Southern Hills pipeline was placed in service in the second quarter of 2013. In connection with the Dropdown Transactions, we will acquire Spectra Energy's one-third ownership interest in Sand Hills and Southern Hills.

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Gulfstream. We currently own a 49% interest in Gulfstream. Spectra Energy and affiliates of Williams currently own the remaining 1% and 50% interests in Gulfstream, respectively, and jointly operate the system. In connection with the Dropdown Transactions, we will acquire Spectra Energy's remaining 1% ownership interest in Gulfstream, resulting in our owning 50% of Gulfstream. Spectra Energy, in its capacity as our general partner, and Williams will continue to jointly operate Gulfstream. For a description of Gulfstream, see [Our Assets Gulfstream](#) above.

SESH. SESH is a 290-mile natural gas transmission system, with associated compressor stations, owned and operated jointly by Spectra Energy and CenterPoint Energy, Inc. SESH extends from the Perryville Hub in northeastern Louisiana where the emerging shale gas production of eastern Texas, northern Louisiana and Arkansas, along with conventional production, is reached from five major interconnections. SESH extends to Alabama, interconnecting with 14 major north-south pipelines and three high-deliverability storage facilities. In connection with the Dropdown Transactions, we will acquire 100% of Spectra Energy's interest in SESH, resulting in our owning 50% of that system.

The natural gas and crude oil storage businesses included in the Dropdown Transactions consist of:

Bobcat Gas Storage. Bobcat is a 14 Bcf salt dome facility which is strategically located on the Gulf Coast near Henry Hub, interconnecting with five major interstate pipelines, including Texas Eastern. Bobcat's storage capacity is expected to be 46 Bcf by the end of 2016 when fully developed. In connection with the Dropdown Transactions, we will acquire a 100% interest in Bobcat.

Market Hub. We currently own a 50% interest in Market Hub. In connection with the Dropdown Transactions, we will acquire Spectra Energy's remaining 50% interest in Market Hub, resulting in our owning 100%, and serving as operator, of that facility. For a description of Market Hub, see [Our Assets Market Hub](#) above.

Steckman Ridge. Steckman Ridge is a 12 Bcf depleted reservoir storage facility located in south central Pennsylvania that interconnects with the Texas Eastern and Dominion Transmission, Inc. systems. In connection with the Dropdown Transactions, we will acquire Spectra Energy's 50% interest in Steckman Ridge, resulting in Steckman Ridge being owned 50% by us and 50% by NJR Steckman Ridge Storage Company.

Texas Eastern Storage Facilities. Texas Eastern has two storage facilities in Pennsylvania held through joint ventures and one 100%-owned and operated storage facility in Maryland. Texas Eastern's total working capacity in these three facilities is 74 Bcf. In addition, Texas Eastern's system is connected to Steckman Ridge and three affiliated storage facilities in Texas and Louisiana, aggregating 65 Bcf, owned by Market Hub and Bobcat. In connection with the Dropdown Transactions, we will acquire a 100% interest in Texas Eastern.

Express-Platte Storage Facilities. The Express-Platte System includes 44 storage tanks with a total storage capacity of 4.8 MMBbl. In connection with the Dropdown Transactions, we will acquire a 100% interest in

the Express-Platte System.

The proportional throughput for the natural gas pipelines we will acquire in the Dropdown Transactions was 2,248 trillion British thermal units (TBtu) in 2012, 2,275 TBtu in 2011 and 2,095 TBtu in 2010. These amounts include throughput on natural gas pipelines that are 100%-owned by the Contributed Entities and the proportional share of throughput on natural gas pipelines that are not 100%-owned by the Contributed Entities. Demand on the natural gas pipeline and storage systems we will acquire is seasonal, with the highest throughput occurring during colder periods in the first and fourth calendar quarters, and storage injections occurring primarily during the summer periods. Actual throughput and storage injections/withdrawals do not have a significant impact on revenues or earnings.

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Rationale for the Dropdown Transactions

We believe that the transmission, storage and liquids assets that we will acquire in the Dropdown Transactions will significantly enhance our size and scale and transform us into one of the largest fee-based MLPs in the U.S. These assets will further diversify our geographic footprint and asset portfolio while also providing significant fee-based cash flows. A majority of the Contributed Entities' natural gas and crude oil transportation volumes are under long-term firm service agreements. In addition, the crude oil and NGL pipelines to be acquired in the Dropdown Transactions have annual rate escalators that enhance the favorable cash generation profile of these assets.

We also believe that the Dropdown Transactions will contribute to improved access to the capital markets to advance and efficiently fund our capital expansion program. The strategically located pipeline systems and storage assets provide us with an attractive portfolio with significant opportunity to participate in the expanding North American natural gas, crude oil and NGL markets.

Business Strategy

Our primary business objective is to continue to focus on:

Identifying and developing new organic growth projects. We engage our customers on an ongoing basis to identify new project opportunities that meet their developing needs. Given current market dynamics, we believe there may be specific opportunities resulting from growing demand for gas-fired electric generation, industrial markets and crude oil transportation.

Actively engaging in the marketplace for strategic acquisitions of assets that enhance our portfolio. We target potential acquisitions both in the area of our existing geographic footprint and asset mix, as well as those that may be in new regions or lines of businesses that fit our fee-based business profile.

Our current business strategy emphasizes developing and expanding our existing business while remaining focused on the safe, reliable, effective and efficient operation of our current assets. We are well positioned to pursue opportunities for accretive acquisitions. We intend to execute our growth strategy by maintaining a capital structure that balances our outstanding debt and equity in a manner that supports our investment grade credit ratings.

Amendment to Revolving Credit Agreement

Contemporaneously with the First Closing, we anticipate amending and restating our existing senior unsecured revolving credit agreement among us, the lenders and issuing banks party thereto, and Citibank, N.A., as administrative agent, to provide for aggregate borrowings of up to \$2.0 billion, which includes a sublimit of \$250 million for issuances of letters of credit, \$150 million of which may be denominated in alternative currencies.

New Term Loan Agreement

We anticipate entering into a new senior unsecured term loan agreement. We expect to use the proceeds borrowed under that agreement to pay the portion of the cash consideration in the Dropdown Transactions not funded through the notes offered hereby or by other sources of funds available to us, with any remaining proceeds used for general corporate purposes.

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OUR RELATIONSHIP WITH SPECTRA ENERGY

Spectra Energy currently owns directly or indirectly an approximate 60% interest in us in the form of common units and, through our general partner, a 2% general partner interest in us. Following the completion of the Dropdown Transactions, based on the number of common units outstanding as of September 9, 2013, Spectra Energy is expected to own directly or indirectly an approximate 82% interest in us in the form of common units and its 2% general partner interest.

Our principal executive offices are located at 5400 Westheimer Court, Houston, Texas 77056, and our telephone number is 713-627-5400.

Ownership of Spectra Energy Partners, LP

The chart below depicts our organization and ownership structure prior to consummation of the Dropdown Transactions and does not give effect to the aggregate of 175,510,204 common units and general partner units we will issue to certain subsidiaries of Spectra Energy and to our general partner, respectively, as partial consideration for the Dropdown Transactions.

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Issuer	Spectra Energy Partners, LP
Notes Offered	\$500 million aggregate principal amount of our 2.950% Senior Notes due 2018, \$1.0 billion aggregate principal amount of our 4.750% Senior Notes due 2024 and \$400 million aggregate principal amount of our 5.950% Senior Notes due 2043.
Interest Rate	Interest will accrue on the 2018 notes from September 25, 2013 at a rate of 2.950% per annum.
	Interest will accrue on the 2024 notes from September 25, 2013 at a rate of 4.750% per annum.
	Interest will accrue on the 2043 notes from September 25, 2013 at a rate of 5.950% per annum.
Interest Payment Dates	Interest on the 2018 notes and 2043 notes will be paid semi-annually in arrears on March 25 and September 25 of each year, commencing March 25, 2014. Interest on the 2024 notes will be paid semi-annually in arrears on March 15 and September 15 of each year, commencing March 15, 2014.
Maturity	The 2018 notes will mature on September 25, 2018.
	The 2024 notes will mature on March 15, 2024.
	The 2043 notes will mature on September 25, 2043.
Use of Proceeds	<p>We expect to receive net proceeds from this offering of approximately \$1,883 million, after deducting underwriting discount and commissions and estimated offering expenses. We intend to use the net proceeds of this offering to pay a portion of the cash consideration in the Dropdown Transactions, with the remaining portion of such cash consideration provided by cash on hand and borrowings under the term loan facility described above under Recent Developments New Term Loan Agreement. Pending such use, we are required under our credit agreement to hold the net proceeds from this offering in a deposit account or invest such net proceeds in cash equivalent investments (as defined in our credit agreement).</p> <p>If the First Closing of the Dropdown Transactions does not occur on or prior to March 31, 2014, or if the Contribution Agreement is terminated at any time on or prior to that date, we anticipate that we will use the net</p>

proceeds from this offering to pay a portion of the redemption price of the notes redeemed in the special mandatory redemption. See Description of Notes Special Mandatory Redemption.

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<p>Ranking</p>	<p>The notes will be our senior unsecured obligations. The notes will rank equally in right of payment with all of our other existing and future senior indebtedness, effectively junior in right of payment to our existing and future secured indebtedness to the extent of the value of the collateral securing that indebtedness and senior to any of our future subordinated indebtedness. As of June 30, 2013, our consolidated indebtedness was \$1,040 million; after giving effect to this offering, our consolidated indebtedness as of that date would have been \$2,936 million; and after giving effect to this offering, the completion of the Express-Platte Acquisition on August 2, 2013 and the consummation of the Dropdown Transactions, our consolidated indebtedness, on a pro forma as adjusted basis, as of that date would have been \$5,779 million. See Description of Notes General.</p>
	<p>The notes will effectively rank junior to all existing and future indebtedness and other obligations of our subsidiaries. As of June 30, 2013, our subsidiaries had outstanding indebtedness of \$200 million and, after giving effect to the completion of the Express-Platte Acquisition on August 2, 2013 and the consummation of the Dropdown Transactions, our subsidiaries would have had, on a pro forma basis, as of that date outstanding indebtedness of \$2,848 million. See Capitalization.</p>
<p>Optional Redemption</p>	<p>At our option, any or all of the notes may be redeemed, in whole or in part, at any time prior to maturity. If we elect to redeem (i) the 2018 notes before the date that is one month prior to the maturity date, (ii) the 2024 notes before the date that is three months prior to the maturity date or (iii) the 2043 notes before the date that is six months prior to the maturity date we will pay an amount equal to the greater of 100% of the principal amount of the notes redeemed, or the sum of the present values of the remaining scheduled payments of principal and interest on the notes, plus a make-whole premium. If we elect to redeem a series of notes on or after the applicable date described in the preceding sentence, we will pay an amount equal to 100% of the principal amount of the notes redeemed. We will pay accrued interest on the notes redeemed to the redemption date. See Description of Notes Optional Redemption.</p>
<p>Special Mandatory Redemption</p>	<p>If the First Closing of the Dropdown Transactions does not occur on or prior to March 31, 2014, or if the</p>

Contribution Agreement is terminated at any time on or prior to that date, we will be required to redeem

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	<p>each series of notes, in whole, at a redemption price equal to 101% of the initial price to public of such series of notes, plus accrued and unpaid interest to the date of redemption.</p>
<p>Certain Covenants</p>	<p>See Use of Proceeds and Description of Notes Special Mandatory Redemption.</p> <p>We will issue the notes under an indenture with Wells Fargo Bank, National Association, as trustee. The indenture contains covenants that, among other things, limit our ability and the ability of certain of our subsidiaries to:</p> <ul style="list-style-type: none"> create liens on our principal properties; engage in sale and leaseback transactions; and merge or consolidate with another entity or sell, lease or otherwise dispose of substantially all of our assets to another entity. <p>These covenants are subject to a number of important exceptions, limitations and qualifications. See Description of Notes Certain Covenants.</p>
<p>Further Issuances</p>	<p>We may, from time to time, without notice to or the consent of the holders of the notes, issue additional notes of a series having the same interest rate, maturity and other terms as the notes of that series offered hereby. Any such additional notes will constitute a single series under the indenture with the notes of that series offered hereby.</p>
<p>Listing and Trading</p>	<p>We do not intend to list the notes for trading on any securities exchange. We can provide no assurance as to the liquidity of, or development of any trading market for, the notes.</p>
<p>Governing Law</p>	<p>The indenture and the notes will be governed by, and construed in accordance with, the laws of the state of New York.</p>
<p>Book-Entry, Delivery and Form</p>	<p>The notes will be issued in registered form, without interest coupons, in denominations of \$2,000 and integral multiples of \$1,000 in excess thereof. The notes will be represented by one or more permanent global notes in book-entry form. The global notes will be deposited with or on behalf of The Depository Trust Company (DTC) and registered in the name of Cede & Co., as nominee of DTC.</p> <p>We expect that delivery of the notes will be made against payment therefor on or about September 25, 2013, which is the seventh business day following the</p>

date of pricing of the notes (such settlement being referred to as T+7). Under Rule 15c6-1 of the Exchange Act, trades in the secondary market

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generally are required to settle in three business days unless the parties to any such trade expressly agree otherwise.

Accordingly, purchasers who wish to trade the notes on the date of this prospectus supplement or during the next three business days will be required, by virtue of the fact that the notes initially are expected to settle in T+7, to specify an alternative settlement arrangement at the time of any such trade to prevent a failed settlement. Purchasers of the notes who wish to trade the notes on the date of this prospectus supplement or during the next three business days should consult their own advisors.

Trustee

Wells Fargo Bank, National Association.

Risk Factors

Investing in the notes involves risks. See Risk Factors beginning on page S-16 of this prospectus supplement for information regarding risks you should consider before investing in the notes.

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SUMMARY HISTORICAL AND PRO FORMA FINANCIAL AND OPERATING DATA

The following table sets forth (a) our summary historical financial and operating data and (b) our summary unaudited pro forma financial and operating data, which give effect to the completion of the Express-Platte Acquisition on August 2, 2013 and the consummation of the Dropdown Transactions, in each case as of and for the dates and periods indicated.

Our summary historical financial data as of December 31, 2011 and 2012 and for the years ended December 31, 2010, 2011 and 2012 are derived from our audited financial statements appearing in our Annual Report on Form 10-K for the year ended December 31, 2012 (2012 Form 10-K), incorporated by reference into this prospectus supplement. Our summary historical financial data as of June 30, 2012 and 2013 and for the six month periods ended June 30, 2012 and 2013 are derived from our unaudited financial statements included in our Quarterly Report on Form 10-Q for the period ended June 30, 2013, incorporated by reference into this prospectus supplement.

The summary unaudited pro forma financial data below are derived from (a) our unaudited pro forma condensed combined consolidated statements of operations for the six months ended June 30, 2013 and for the year ended December 31, 2012, which reflect (i) the consummated acquisition and contribution of a 40% ownership interest in the U.S. portion of the Express-Platte System and a 100% ownership interest in Express Canada as if they had occurred on January 1, 2012, (ii) the probable contribution of the remaining 60% ownership interest in the U.S. portion of the Express-Platte System as if it had occurred on January 1, 2012 and (iii) the probable contribution of the Contributed Entities (other than the remaining 60% ownership interest in the U.S. portion of the Express-Platte System), which will be accounted for as a reorganization of entities under common control, as if it had occurred on January 1, 2010, and (b) our unaudited pro forma condensed combined consolidated balance sheet as of June 30, 2013, which has been prepared as if the foregoing transactions had occurred on June 30, 2013.

The unaudited pro forma condensed combined consolidated financial statements were derived from audited and unaudited historical financial statements filed in our 2012 Form 10-K and in our Quarterly Report on Form 10-Q for the period ended June 30, 2013 and from the audited and unaudited historical financial statements of the U.S. portion of the Express-Platte System, Express Canada and the Contributed Entities that are included as exhibits to our Current Report on Form 8-K/A filed August 29, 2013, which is incorporated by reference herein. The unaudited pro forma condensed combined consolidated financial statements should be read in conjunction with all such historical financial statements and related notes.

The unaudited pro forma condensed combined consolidated financial information reflects pro forma adjustments and are based upon currently available information and certain estimates and assumptions we believe are factually supportable and directly attributable to the transactions described above and, for purposes of the unaudited pro forma condensed combined consolidated statements of operations, are expected to have a continuing impact. In our opinion, all adjustments that are necessary to present fairly the pro forma information have been made. The following unaudited pro forma condensed combined consolidated financial information does not purport to represent what our results of operations would have been if the contribution of the U.S. portion of the Express-Platte System and Express Canada had occurred on January 1, 2012 or if the contribution of the Contributed Entities had occurred on January 1, 2012, or what our financial position would have been if the contributions had occurred on June 30, 2013, and are not necessarily indicative of our operations going forward. The actual effects of these transactions will differ from the pro forma adjustments.

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	Spectra Energy Partners					Pro Forma	
	Historical					Six Months	Year
	Six Months Ended June 30,		Years Ended			Ended	Ended
	2013	2012	2012	2011	2010	June 30, 2013	December 31, 2012
(in millions, except per unit amounts and operating data)							
Statement of Operations Data:							
Total operating revenues	\$ 118	\$ 121	\$ 237	\$ 205	\$ 198	\$ 1,010	\$ 2,023
Operating, maintenance, and other expenses	40	38	82	84	81	381	804
Depreciation and amortization	19	19	37	33	29	131	258
Operating income	59	64	118	88	88	498	961
Equity in earnings of unconsolidated affiliates ^(a)	61	51	108	107	75	46	100
Other income and expenses, net				2	1	5	19
Interest income	1			1		1	1
Interest expense	15	15	31	25	16	106	247
Income tax expense	1	1	1	1		1	2
Net income	105	99	194	172	148	443	832
Net Income Noncontrolling interests						8	15
Net Income Controlling interests	\$ 105	\$ 99	\$ 194	\$ 172	\$ 148	\$ 435	\$ 817
Consolidated Net Balance Sheet Data (at period end):							
Property, plant and equipment, net	\$ 1,203	\$ 1,203	\$ 1,206	\$ 1,205	\$ 942	\$ 11,041	
Total assets ^(a)	2,964	2,450	2,806	2,457	2,223	16,586	
Long-term debt	700	500	700	499	656	4,968	
Total partners' capital	1,877	1,692	1,706	1,698	1,494	9,961	
Other Financial Data:							
EBITDA ^(b)	\$ 140	\$ 134	\$ 263	\$ 231	\$ 193	\$ 681	\$ 1,339
Ratio of earnings to fixed charges	9.1x	8.2x	7.7x	8.4x	10.3x	5.3x	4.4x
Operating Data (on a 100% basis):							
Consolidated transportation capacity (Bcf/d)	4.5	3.7	4.5	3.7	3.4	15.8	
Contracted firm capacity (Bcf/d)	4.2	4.2	4.2	3.4	3.3	14.9	
Consolidated storage capacity (Bcf)	57	57	57	57	49	244	

^(a) During the fourth quarter of 2010, we purchased an additional 24.5% interest in Gulfstream and during the fourth quarter of 2012, we purchased a 38.76% interest in M&N US. Both transactions are accounted for as an equity method investment and the equity earnings are recorded prospectively from the date of acquisition.

- (b) See Reconciliation of Non-GAAP Financial Measures for a reconciliation of this measure to its most directly comparable financial measure calculated and presented in accordance with generally accepted accounting principles.

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We define our Earnings Before Interest, Taxes, Depreciation and Amortization (EBITDA) as Net Income plus Interest Expense, Income Tax Expense and Depreciation and Amortization. Our definition of EBITDA may not be comparable to similarly titled measures of other companies. EBITDA is a non-GAAP measure and should not be considered an alternative to Net Income, Operating Income, cash from operations or any other measure of financial performance or liquidity in accordance with GAAP.

EBITDA is used as a supplemental financial measure by our management and by external users of our financial statements to assess:

the financial performance of assets without regard to financing methods, capital structure or historical cost basis;

the ability to generate cash sufficient to pay interest on indebtedness and to make distributions to partners; and

operating performance and return on invested capital as compared to those of other publicly traded limited partnerships that own energy infrastructure assets, without regard to financing methods and capital structure.

Reconciliation of Net Income to Non-GAAP EBITDA

	Spectra Energy Partners						
	Historical					Pro Forma	
	Six Months Ended June 30,		Years Ended December 31,			Six Months Ended June 30,	Year Ended December 31,
	2013	2012	2012	2011	2010	2013	2012
	(in millions)						
Net Income	\$ 105	\$ 99	\$ 194	\$ 172	\$ 148	\$ 443	\$ 832
Add:							
Income tax expense	1	1	1	1		1	2
Interest expense, net	15	15	31	25	16	106	247
Depreciation and amortization	19	19	37	33	29	131	258
EBITDA	\$ 140	\$ 134	\$ 263	\$ 231	\$ 193	\$ 681	\$ 1,339

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RISK FACTORS

Before making an investment in the notes offered hereby, you should carefully consider the risk factors below and the risk factors included in Item 1A. Risk Factors in our Annual Report on Form 10-K for the year ended December 31, 2012 and in Item 1A. Risk Factors in Part II of our Quarterly Report on Form 10-Q for the period ended June 30, 2013, together with all of the other information included or incorporated by reference in this prospectus. If any of these risks were to occur, our business, financial condition or results of operations could be materially adversely affected.

Risks Related to the Proposed Dropdown Transactions

If the First Closing of the Dropdown Transactions does not occur on or prior to March 31, 2014, or if the Contribution Agreement is terminated at any time on or prior to that date, we will be required to redeem the notes. If we are required to redeem the notes, you may not obtain your expected return on the notes.

The closing of this offering is not conditioned on, and is expected to be consummated before, the First Closing of the Dropdown Transactions, which is expected to occur during the fourth quarter of 2013. We may not be able to consummate the transactions contemplated by the Contribution Agreement within the timeframe specified under Description of Notes Special Mandatory Redemption or at all. Many of the conditions to closing in the Contribution Agreement are beyond our control, and we may not be able to complete the transactions contemplated by the Contribution Agreement on or prior to March 31, 2014. Our obligation to consummate each closing under the Contribution Agreement is subject to certain conditions, including, among others, (i) the absence of any law or order prohibiting the consummation of the Dropdown Transactions, (ii) delivery by Spectra Energy of certain third-party consents, (iii) the receipt of approval by the Wyoming Public Service Commission in connection with transfer of the Express-Platte System and (iv) the absence of a Material Adverse Effect (as defined in the Contribution Agreement) with respect to the business, operations or financial condition of Spectra Energy or, in connection with the First Closing, us.

If the First Closing of the Dropdown Transactions does not occur on or prior to March 31, 2014, or if the Contribution Agreement is terminated at any time on or prior to that date, we will be required to redeem all the notes at a redemption price equal to 101% of the initial price to public thereof, plus accrued and unpaid interest to but not including the special mandatory redemption date. If your notes are redeemed, you may not obtain your expected return on the notes and may not be able to reinvest the proceeds from a special mandatory redemption in an investment that results in a comparable return. Your decision to invest in the notes is made at the time of the offering of the notes. Changes in our business or financial condition, or certain of the terms of the Contribution Agreement between the closing of this offering and the closings of the Dropdown Transactions, will have no effect on your rights as a purchaser of the notes.

We are not obligated to place the net proceeds of the offering of the notes in escrow prior to the First Closing and, as a result, we may not be able to repurchase the notes upon a special mandatory redemption.

We are not obligated to place the net proceeds of the offering of the notes in escrow prior to the First Closing or to provide a security interest in those proceeds, and the indenture governing the notes imposes no other restrictions on our use of these proceeds during that time. Accordingly, the source of funds for any redemption of notes upon a special mandatory redemption would be the proceeds that we have voluntarily retained or other sources of liquidity, including available cash, borrowings, sales of assets or sales of equity. We may not be able to satisfy our obligation to redeem the notes because we may not have sufficient financial resources to pay the aggregate redemption price on the notes. Our failure to redeem or repurchase the notes as required under the indenture governing the notes would result

in a default under the indenture, which could result in defaults under our and our subsidiaries' other debt agreements and have material adverse consequences for us and the holders of the notes. In addition, our ability to redeem or repurchase the notes for cash may be limited by law or the terms of other agreements relating to our indebtedness outstanding at the time.

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Any acquisition we complete, including the Dropdown Transactions, is subject to risks that could adversely affect our financial condition and results of operations and reduce our ability to make payments of principal and interest on the notes.

Any acquisition we complete, including the proposed Dropdown Transactions, involves potential risks, including, among other things:

the validity of our assumptions about revenues, capital expenditures and operating costs of the acquired business or assets, as well as assumptions about achieving synergies with our existing business;

the validity of our assessment of environmental or regulatory compliance matters or liabilities, including legacy liabilities;

a significant increase in our interest expense and financial leverage resulting from additional debt incurred to finance the acquisition consideration, which could offset the expected accretion to our unitholders from such acquisition and could be exacerbated by volatility in the credit or debt capital markets;

a failure to realize anticipated benefits, such as increased distributable cash flow per unit, enhanced competitive position or new customer relationships;

a decrease in our liquidity by using a significant portion of our available cash or borrowing capacity to finance the acquisition;

the incurrence of other significant charges, such as impairment of goodwill or other intangible assets, asset devaluation or restructuring charges; and

the incurrence of unanticipated liabilities for which indemnification is unavailable or inadequate.

Integration of the assets acquired in the Dropdown Transactions with our existing business also poses risks, given that the acquired assets will significantly increase our size and diversify the geographic areas in which we operate. A failure to successfully integrate the acquired assets with our existing business in a timely manner may have a material adverse effect on our business, financial condition, results of operations or cash flows. The difficulties of combining the assets acquired in the Dropdown Transactions include, among other things:

difficulties operating in a larger combined organization in new geographic areas or new lines of business;

the diversion of management's attention from our existing business;

difficulties in the assimilation of the acquired assets and operations;

loss of customers or key employees;

maintaining an effective system of internal controls and integrating internal controls, compliance under the Sarbanes-Oxley Act of 2002 and other regulatory compliance and corporate governance matters; and

an inability to complete other internal growth projects and/or acquisitions.

If we consummate the Dropdown Transactions and if any of these risks or unanticipated liabilities or costs were to materialize, then any desired benefits from the acquisition may not be fully realized, if at all, and our future results of operations could be negatively impacted. In addition, the assets acquired in the Dropdown Transactions may actually perform at levels below the forecasts we used to evaluate the acquired assets, due to factors that are beyond our control. If the acquired assets perform at levels below the forecasts we used to evaluate the Dropdown Transactions, then our future results of operations could be negatively impacted.

The Dropdown Transactions could expose us to potential significant liabilities.

In connection with the Dropdown Transactions, we will become subject to certain liabilities, including unknown and contingent liabilities, associated with the acquired assets, including certain environmental liabilities and obligations arising in connection with or relating to the business or purchased assets. Although Spectra

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Energy has agreed to indemnify us on a limited basis against some of these liabilities, a significant portion of these indemnification obligations will expire within specified time periods after the date the Dropdown Transactions are completed without any claims having been asserted by us, and these obligations are subject to deductibles, caps and other customary limitations.

Even if the First Closing occurs, the Second Closing and the Third Closing of the Dropdown Transactions may not occur.

The Contribution Agreement provides for the transactions contemplated thereby to close in three separate closings, each of which is subject to customary closing conditions. At the First Closing, we will acquire substantially all of the assets to be contributed to us pursuant to the Contribution Agreement, and we will acquire the remaining assets at the Second Closing and Third Closing. We cannot assure you that the Second Closing and the Third Closing will occur, and the failure of a closing condition to be satisfied or a breach by a party to the Contribution Agreement of its obligations thereunder could result in our not acquiring the assets to be acquired by us at the Second Closing or Third Closing.

Risks Related to the Notes

Your ability to transfer the notes at a time or price you desire may be limited by the absence of an active trading market, which may not develop.

Although we have registered the offering of the notes under the Securities Act of 1933, as amended, or the Securities Act, we do not intend to apply for listing of the notes on any securities exchange or for quotation of the notes in any automated dealer quotation system. In addition, although the underwriters have informed us that they intend to make a market in the notes, as permitted by applicable laws and regulations, they are not obligated to make a market in the notes, and they may discontinue their market-making activities at any time without notice. An active market for the notes may not exist or develop or, if developed, may not continue. In the absence of an active trading market, you may not be able to transfer the notes within the time or at the price you desire.

The notes will be our senior unsecured obligations and will not be guaranteed by any of our subsidiaries. As a result, the notes will be effectively junior to outstanding and future secured debt to the extent of the value of the collateral therefor and structurally junior to all indebtedness and other liabilities of our subsidiaries.

The notes will be our senior unsecured obligations and will rank equally in right of payment with all of our other existing and future senior indebtedness, including indebtedness under our credit facility. All of our operating assets are owned by our subsidiaries and none of these subsidiaries will guarantee our obligations with respect to the notes. Creditors of our subsidiaries may have claims with respect to the assets of those subsidiaries that rank effectively senior to the notes. In the event of any distribution or payment of assets of such subsidiaries in any dissolution, winding up, liquidation, reorganization or bankruptcy proceeding, the claims of those creditors would be satisfied prior to making any such distribution or payment to us in respect of our direct or indirect equity interests in such subsidiaries. Consequently, after satisfaction of the claims of such creditors, there may be little or no amounts left available to make payments in respect of the notes. As of June 30, 2013, our subsidiaries had outstanding indebtedness of \$200 million and, after giving effect to the completion of the Express-Platte Acquisition on August 2, 2013 and the consummation of the Dropdown Transactions, our subsidiaries would have had, on a pro forma basis, as of that date, outstanding indebtedness of \$2,848 million. In addition, our subsidiaries are not prohibited under the indenture from incurring indebtedness in the future.

In addition, because the notes are unsecured, holders of any secured indebtedness we might incur in the future would have claims with respect to the assets constituting collateral for such indebtedness that are senior to the claims of the holders of the notes. Although the indenture governing the notes places some limitations on our ability to create liens securing debt, there are significant exceptions to these limitations that will allow us to

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secure significant amounts of indebtedness we might incur in the future without equally and ratably securing the notes. If we incur secured indebtedness and such indebtedness is either accelerated or becomes subject to a bankruptcy, liquidation or reorganization, our assets would be used to satisfy obligations with respect to the indebtedness secured thereby before any payment could be made on the notes. Consequently, any such secured indebtedness would effectively be senior to the notes, to the extent of the value of the collateral securing the secured indebtedness. In that event, you may not be able to recover all the principal or interest you are due under the notes.

Our significant indebtedness and the restrictions in our debt agreements may adversely affect our future financial and operating flexibility.

As of June 30, 2013, our consolidated indebtedness was \$1,040 million; after giving effect to this offering, our consolidated indebtedness as of that date would have been \$2,936 million; and after giving effect to this offering and the completion of the Express-Platte Acquisition on August 2, 2013 and the consummation of the Dropdown Transactions, our consolidated indebtedness, on a pro forma as adjusted basis, as of that date would have been \$5,779 million. As of June 30, 2013, the remaining availability under our credit agreement was \$375.8 million. Additionally, assuming the amendment of our credit agreement as described above under Summary Recent Developments Amendment to Revolving Credit Agreement, we will have borrowing capacity of up to \$2.0 billion under our credit agreement. Further, as discussed above under Summary Recent Developments New Term Loan Agreement, we plan to enter into a new term loan agreement to provide a portion of the proceeds needed to pay the cash portion of the purchase price in the Dropdown Transactions. Our substantial indebtedness and the additional debt we may incur in the future for potential acquisitions may adversely affect our liquidity and therefore our ability to make interest payments on the notes.

Our level of debt could have important consequences, including the following:

our ability to obtain additional financing, if necessary, for working capital, capital expenditures, acquisitions or other purposes may be impaired or such financing may not be available on favorable terms;

we will need a substantial portion of our cash flow to make principal and interest payments on our indebtedness, reducing the funds that would otherwise be available for operations, future business opportunities and distributions to unitholders;

our debt level could make us more vulnerable than our competitors with less debt to competitive pressures or a downturn in our business or the economy in general. Our ability to service our debt will depend upon, among other things, our future financial and operating performance, which will be affected by prevailing economic conditions and financial, business, regulatory and other factors, some of which are beyond our control. In addition, our ability to service debt under our revolving credit agreement will depend on market interest rates, since we anticipate that the interest rates applicable to our borrowings will fluctuate with movements in interest rate markets. If our operating results are not sufficient to service our current or future indebtedness, we will be forced to take actions such as reducing distributions, reducing or delaying our business activities, acquisitions, investments or capital expenditures, selling assets, restructuring or refinancing debt or seeking additional equity capital. We may not be able to affect any of these actions on satisfactory terms, or at all; and

our significant indebtedness may be viewed negatively by credit rating agencies, which could result in increased costs for us to access the capital markets. Any future downgrade of the debt issued by us or our subsidiaries could significantly increase our capital costs or adversely affect our ability to raise capital in the future.

Debt service obligations and restrictive covenants in our credit agreements may adversely affect our ability to:

make distributions if any default or event of default, as defined, occurs;

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make other restricted distributions or dividends on account of the purchase, redemption, retirement, acquisition, cancellation or termination of partnership interests;

incur additional indebtedness or guarantee other indebtedness;

grant liens or make certain negative pledges;

make certain loans or investments;

engage in transactions with affiliates;

make any material change to the nature of our business from the midstream energy business;

make a disposition of assets; or

enter into a merger, consolidate, liquidate, wind up or dissolve.

If we incur any additional indebtedness, including trade payables, that ranks equally with the notes, the holders of that debt will be entitled to share ratably with you in any proceeds distributed in connection with any insolvency, liquidation, reorganization, dissolution or other winding up of us. This may have the effect of reducing the amount of proceeds paid to you. If new debt is added to our current debt levels, the related risks that we now face could intensify. See Description of Notes.

We have a holding company structure in which our subsidiaries conduct our operations and own our operating assets.

We are a partnership holding company and our operating subsidiaries conduct all of our operations and own all of our operating assets. We have no significant assets other than the ownership interests in our subsidiaries and our equity investments. As a result, our ability to make required payments on the notes depends on the performance of our subsidiaries and equity investees and their ability to distribute funds to us. The ability of our subsidiaries and equity investees to make distributions to us may be restricted by, among other things, credit instruments, applicable state business organization laws and other laws and regulations. If our subsidiaries are prevented from distributing funds to us, we may be unable to pay all the principal and interest on the notes when due.

We have made only limited covenants in the indenture governing the notes and these limited covenants may not protect your investment.

The indenture governing the notes does not:

require us to maintain any financial ratios or specific levels of net worth, revenues, income, cash flows or liquidity and, accordingly, does not protect holders of the notes in the event that we experience significant adverse changes in our financial condition or results of operations;

limit our subsidiaries' ability to incur indebtedness which would effectively rank senior to the notes;

limit our ability to incur indebtedness that is equal in right of payment to the notes; or

restrict our ability to make investments or to pay distributions or make other payments in respect of our common units or other securities ranking junior to the notes.

The indenture also permits us and our subsidiaries to incur additional indebtedness, including secured indebtedness, that could effectively rank senior to the notes, and to engage in sale-leaseback arrangements, subject to certain limitations. Any of these actions could adversely affect our ability to make principal and interest payments on the notes.

If we were treated as a corporation for federal income tax purposes or subject to a material amount of entity-level taxation for state tax purposes, then our cash available for payment on the notes would be substantially reduced.

Current law may change so as to cause us to be treated as a corporation for federal income tax purposes or otherwise subject us to entity-level taxation. For example, from time to time, members of the U.S. Congress

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propose and consider substantive changes to the federal income tax laws that affect publicly traded partnerships, including us. If we were treated as a corporation for U.S. federal income tax purposes, we would pay U.S. federal income tax on our taxable income at the corporate tax rate, which is currently a maximum of 35%, and would likely pay state income tax at varying rates. Because a tax would be imposed upon us as a corporation, the cash available for payment on the notes would be substantially reduced. Therefore, treatment of us as a corporation would result in a material reduction in our anticipated cash flows and could cause a reduction in the value of the notes.

In addition, several states are evaluating ways to subject partnerships to entity-level taxation through the imposition of state income, franchise and other forms of taxation. Any such changes could negatively impact the amount of cash available for payments on the notes and on our other debt obligations.

Risks Related to Our Business Following the Dropdown Transactions

In addition to the risk factors included in Item 1A. Risk Factors in our Annual Report on Form 10-K for the year ended December 31, 2012 and in Item 1A. Risk Factors in Part II of our Quarterly Report on Form 10-Q for the period ended June 30, 2013, which are incorporated by reference into this prospectus supplement, the following risks will apply to us following the consummation of the Dropdown Transactions.

Reductions in demand for natural gas and oil and low market prices of commodities adversely affect our operations and cash flows.

Our regulated businesses are generally economically stable and are not significantly affected in the short-term by changing commodity prices. However, all of our businesses can be negatively affected in the long term by sustained downturns in the economy or long-term conservation efforts, which could affect long-term demand and market prices for natural gas, oil and NGLs, all of which are beyond our control and could impair the ability to meet long-term goals.

Most of our revenues are based on regulated tariff rates, which include the recovery of certain fuel costs. However, lower overall economic output would cause a decline in the volume of natural gas and NGLs transported or gathered, and a decline in the volumes of oil transported, resulting in lower earnings and cash flows. Transmission revenues could be affected by long-term economic declines that result in the non-renewal of long-term contracts at the time of expiration. Lower demand for natural gas and oil, and lower prices for natural gas, oil and NGLs, could result from multiple factors that affect the markets where we operate, including:

weather conditions, such as abnormally mild winter or summer weather that cause lower energy usage for heating or cooling purposes, respectively;

supply of and demand for energy commodities, including any decreases in the production of natural gas and oil which could negatively affect our processing and transmission businesses due to lower throughput;

capacity and transmission service into, or out of, our markets; and

petrochemical demand for NGLs.

Market-based storage operations are subject to commodity price risk, which could result in a decrease in our earnings and reduced cash flows.

We have market-based rates for some of our storage operations and sell our storage services based on natural gas market spreads and volatility. If natural gas market spreads or volatility deviate from historical norms or there is significant growth in the amount of storage capacity available to natural gas markets relative to demand, our approach to managing our market-based storage contract portfolio may not protect us from significant variations in storage revenues, including possible declines, as contracts renew.

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The lack of availability of natural gas and oil resources may cause customers to seek alternative energy resources, which could materially affect our revenues, earnings and cash flows.

Our natural gas and oil businesses are dependent on the continued availability of natural gas and oil production and reserves. Prices for natural gas and oil, regulatory limitations on the development of natural gas and oil supplies or a shift in supply sources could adversely affect development of additional reserves and production that are accessible by our pipeline and gathering assets. Lack of commercial quantities of natural gas and oil available to these assets could cause customers to seek alternative energy resources, thereby reducing their reliance on our services, which in turn would materially affect our revenues, earnings and cash flows, including our ability to make distributions.

Our business is subject to extensive regulation that affects our operations and costs.

Our U.S. assets and operations are subject to regulation by various federal, state and local authorities, including regulation by the FERC and by various authorities under federal, state and local environmental laws. Our operations in Canada are also subject to regulation by federal, provincial and local authorities, including the NEB, and by various federal and provincial authorities under environmental laws. Regulation affects almost every aspect of our business, including, among other things, the ability to determine terms and rates for services provided by some of our businesses, make acquisitions, construct, expand and operate facilities, issue equity or debt securities, and make distributions.

In addition, regulators in both the United States and Canada have taken actions to strengthen market forces in the gas pipeline industry, which have led to increased competition. In a number of key markets, natural gas pipeline and storage operators are facing competitive pressure from a number of new industry participants, such as alternative suppliers, as well as traditional pipeline competitors. Increased competition driven by regulatory changes could have a material effect on our business, earnings, financial condition and cash flows.

As a result of the Express-Platte Acquisition, we are engaged in crude oil transportation, which is a new line of business. We cannot assure you that our expansion into this line of business will succeed.

In August 2013, we acquired a 40% ownership interest in the Express-Platte System, a 1,717 mile crude oil transportation network that carries crude oil to refineries in the Rocky Mountain and Midwest regions of the U.S. In connection with the Dropdown Transactions, we will acquire the remaining ownership interest in the Express-Platte System, as well as a one-third ownership interest in the Sand Hills and Southern Hills pipelines, which provide transportation of NGLs from the Permian Basin and Eagle Ford region to the premium NGL markets on the Gulf Coast, and from the Mid-Continent to Mont Belvieu, Texas, respectively. Operation of liquids pipelines is a new line of business for us, as our operations were previously focused on the transportation, gathering and storage of natural gas. Operating a liquids pipeline system requires different operating strategies and different managerial expertise than our current operations, and a liquids pipeline system is subject to additional or different regulations. Failure to timely and successfully develop this new line of business in conjunction with our existing operations may have a material adverse effect on our business, financial condition and results of operations.

Execution of our capital projects subjects us to construction risks, increases in labor and material costs and other risks that may affect our financial results.

Construction of new pipelines and storage facilities is subject to various regulatory, development, operational and market risks, including:

the ability to obtain necessary approvals and permits by regulatory agencies on a timely basis and on acceptable terms and to maintain those approvals and permits issued and satisfy the terms and conditions imposed therein;

the availability of skilled labor, equipment, and materials to complete expansion projects;

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potential changes in federal, state and local statutes and regulations, including environmental requirements, that may prevent a project from proceeding or increase the anticipated cost of the project;

impediments on our ability to acquire rights-of-way or land rights on a timely basis and on acceptable terms;

the ability to construct projects within anticipated costs, including the risk of cost overruns resulting from inflation or increased costs of equipment, materials or labor, weather, geologic conditions or other factors beyond our control, that may be material; and

general economic factors that affect the demand for natural gas infrastructure.

Any of these risks could prevent a project from proceeding, delay its completion or increase its anticipated cost. As a result, new facilities may not achieve their expected investment return, which could affect our earnings, financial position and cash flows.

Natural gas and NGL transmission and storage and crude oil transportation and storage activities involve numerous risks that may result in accidents or otherwise affect our operations.

There are a variety of hazards and operating risks inherent in natural gas and NGL transmission and storage and crude oil transportation and storage activities, such as leaks, explosions, mechanical problems, activities of third parties and damage to pipelines, facilities and equipment caused by hurricanes, tornadoes, floods, fires and other natural disasters, that could cause substantial financial losses. In addition, these risks could result in significant injury, loss of life, significant damage to property, environmental pollution and impairment of operations, any of which could result in substantial losses. For pipeline and storage assets located near populated areas, including residential areas, commercial business centers, marine environment (including the Gulf of Mexico), industrial sites and other public gathering areas, the level of damage resulting from these risks could be greater. Furthermore, our operations include risks related to underwater pipelines in the Gulf of Mexico, which are susceptible to damage from shifting as a result of water currents, as well as damage from vessels. Additional risks are present related to our pipeline that traverses areas in Florida where karst conditions exist. Karst conditions refers to terrain, usually found where limestone or other carbonate rock is present, that may subside or result in a sinkhole collapse when the underlying water table changes.

We do not maintain insurance coverage against all of these risks and losses, and any insurance coverage we might maintain may not fully cover the damages caused by those risks and losses. Changes in the insurance markets subsequent to the September 11, 2001 terrorist attacks, and Hurricanes Katrina, Rita, Gustav and Ike have made it more difficult for us to obtain certain types of coverage, and we may elect to self-insure a portion of our asset portfolio. Moreover, we do not maintain offshore business interruption insurance. Therefore, should any of these risks materialize, it could have an adverse effect on our business, earnings, financial condition, results of operations or cash flows, including our ability to make distributions.

Our operations are subject to numerous environmental laws and regulations, compliance with which can require significant capital expenditures, increase our cost of operations and may affect or limit our business plans, or expose us to environmental liabilities.

Our natural gas transportation, storage and gathering activities are subject to stringent and complex federal, state and local environmental laws and regulations, including air emissions, water quality, wastewater discharges, solid waste and hazardous waste. These laws and regulations can result in increased capital, operating and other costs. These laws

and regulations generally require us to obtain and comply with a wide variety of environmental licenses, permits, inspections and other approvals. Compliance with environmental laws and regulations can require significant expenditures, including expenditures for cleanup costs and damages arising out of contaminated properties. We currently estimate that compliance with major Clean Air Act regulatory programs will cause us to incur capital expenditures of approximately \$450 million through 2020 to obtain permits, evaluate offsite impacts of our operations, install pollution control equipment, and otherwise assure compliance.

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The precise nature of these compliance obligations at each of our facilities has not been finally determined and may depend in part on future regulatory changes. In addition, compliance with new and emerging environmental regulatory programs is likely to significantly increase our operating costs compared to historical levels.

Failure to comply with environmental regulations may result in the imposition of fines, penalties and injunctive measures affecting our operating assets. In addition, changes in environmental laws and regulations or the enactment of new environmental laws or regulations could result in a material increase in our cost of compliance with such laws and regulations. We may not be able to obtain or maintain from time to time all required environmental regulatory approvals for our operating assets or development projects. If there is a delay in obtaining any required environmental regulatory approvals, if we fail to obtain or comply with them or if environmental laws or regulations change or are administered in a more stringent manner, the operations of facilities or the development of new facilities could be prevented, delayed or become subject to additional costs. No assurance can be made that the costs that may be incurred to comply with environmental regulations in the future will not have a material effect on our earnings and cash flows.

We are exposed to the credit risk of our customers.

We are exposed to the credit risk of our customers in the ordinary course of our business. Generally, our customers are rated investment-grade, are otherwise considered creditworthy or provide us security to satisfy credit concerns. Approximately 90% of our credit exposures for transportation, storage and gathering and processing services are with customers who have an investment-grade rating (or the equivalent based on our evaluation) or are secured by collateral. However, we cannot predict to what extent our business would be impacted by deteriorating conditions in the economy, including possible declines in our customers' creditworthiness. As a result of future capital projects for which natural gas producers may be the primary customer, the percentage of our customers who are rated investment-grade may decline. While we monitor these situations carefully and take appropriate measures when deemed necessary, it is possible that customer payment defaults, if significant, could have a material effect on our earnings and cash flows.

Native land claims have been asserted in Alberta, which could affect future access to public lands, and the success of these claims could have a significant effect on natural gas production and processing.

Certain aboriginal groups have claimed aboriginal and treaty rights over a substantial portion of public lands on which our facilities in Alberta, and the gas supply areas served by those facilities, are located. The existence of these claims, which range from the assertion of rights of limited use to aboriginal title, has given rise to some uncertainty regarding access to public lands for future development purposes. Such claims, if successful, could have a significant effect on oil and natural gas production in Alberta, which could have a material effect on the volume of natural gas processed at our facilities and of NGLs and other products transported in the associated pipelines. The existence of these claims could give rise to future uncertainty regarding land tenure depending upon their negotiated outcomes. We cannot predict the outcome of any of these claims or the effect they may ultimately have on our business and operations.

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Our ratio of earnings to fixed charges for each of the periods indicated is as follows:

	Year Ended December 31,				Six Months Ended
	2009	2010	2011	2012	June 30,
2008					2013
6.9x	13.2x	10.3x	8.4x	7.7x	9.1x

For purposes of these calculations, earnings is the amount resulting from adding and subtracting the following items:

Add the following, as applicable:

consolidated pre-tax income from continuing operations before adjustment for income or loss from equity investees;

fixed charges;

amortization of capitalized interest;

distributed income of equity investees; and

our share of pre-tax losses of equity investees for which charges arising from guarantees are included in fixed charges.

From the subtotal of the added items, subtract the following, as applicable:

interest capitalized;

preference security dividend requirements of consolidated subsidiaries; and

the noncontrolling interest in pre-tax income of subsidiaries that have not incurred fixed charges.

The term fixed charges means the sum of the following: interest expensed and capitalized; amortized premiums, discounts and capitalized expenses related to indebtedness; an estimate of interest within rental expense; and preference dividend requirements of consolidated subsidiaries.

The term preferred security dividend means the amount of pre-tax earnings that is required to pay the dividends on outstanding preference securities.

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USE OF PROCEEDS

We expect to receive net proceeds from this offering of approximately \$1,883 million, after deducting underwriting discount and commissions and estimated offering expenses. We intend to use the net proceeds of this offering to pay a portion of the cash consideration in the Dropdown Transactions, with the remaining portion of such cash consideration provided by cash on hand and borrowings under the term loan facility described in Summary Recent Developments New Term Loan Agreement. Pending such use, we are required under our credit agreement to hold the net proceeds from this offering in a deposit account or invest such net proceeds in cash equivalent investments (as defined in our credit agreement).

If the First Closing of the Dropdown Transactions does not occur on or prior to March 31, 2014, or if the Contribution Agreement is terminated at any time on or prior to that date, we anticipate that we will use the net proceeds from this offering to pay a portion of the redemption price of the notes redeemed in the special mandatory redemption. See Description of Notes Special Mandatory Redemption.

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The following table sets forth our cash and cash equivalents, other investments and capitalization (including short-term borrowings) as of June 30, 2013 on:

a historical basis;

an as adjusted basis to reflect the sale of the notes offered hereby; and

on a further adjusted basis to reflect the completion of the Express-Platte Acquisition on August 2, 2013 and the consummation of the Dropdown Transactions, without giving effect to any borrowings under the term loan facility described under Summary Recent Developments New Term Loan Agreement .

You should read our financial statements and notes that are incorporated by reference into this prospectus supplement and the accompanying base prospectus for additional information about our capital structure.

	As of June 30, 2013		
	Historical	As Adjusted (in millions)	As Further Adjusted
Cash and cash equivalents	\$ 18	\$ 18	\$ 18
Other investments ⁽¹⁾	320	2,203	
Notes payable affiliates	\$ 16	\$ 16	\$
Commercial paper	324	324	540
Spectra Energy Partners long-term debt, including current maturities:			
2.95% senior notes due 2016	250	250	250
4.60% senior notes due 2021	250	250	250
2.950% senior notes due 2018 offered hereby		500	500
4.750% senior notes due 2024 offered hereby		1,000	1,000
5.950% senior notes due 2043 offered hereby		400	400
Subsidiary long-term debt, including current maturities:			
Texas Eastern 6.0% senior notes due 2017			400
Texas Eastern 7.0% senior notes due 2032			450
Texas Eastern 4.125% senior notes due 2020			300
Texas Eastern 2.8% senior notes due 2022			500
M&N US 7.5% senior notes due 2014			420
Algonquin 3.51% senior notes due 2024			350
Express-Platte 6.09% senior secured notes due 2020			110
Express-Platte 7.39% subordinated secured notes due 2019			118
East Tennessee 3.10% notes due 2024	200	200	200
Unamortized debt discount and premium, net		(4)	(9)

Total debt	1,040	2,936	5,779
Partners' capital:			
Limited partner units	1,826	1,826	9,636
General partner units	47	47	210
Accumulated other comprehensive income	4	4	4
Total partners' capital excluding noncontrolling interests	1,877	1,877	9,850
Noncontrolling interests			111
Total partners' capital	1,877	1,877	9,961
Total capitalization	\$ 2,917	\$ 4,813	\$ 15,740

- (1) Represents cash or short-term securities, including net proceeds from this offering, held solely for funding future capital expenditures and acquisitions.

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THE CONTRIBUTION AGREEMENT AND THE DROPDOWN TRANSACTIONS

Overview

On August 5, 2013, we entered into a Contribution Agreement with Spectra Energy pursuant to which Spectra Energy has agreed to contribute to us substantially all of its interests in its subsidiaries that own U.S. transmission, storage and liquids assets and to assign to us its interests in certain related contracts.

The closing of the Dropdown Transactions will occur in three closings. The First Closing is expected to occur during the fourth quarter of 2013, the Second Closing will occur at least 12 months following the First Closing, and the Third Closing will occur at least 12 months following the Second Closing. At the First Closing, Spectra Energy will contribute to us all of the systems and assets described in Summary Recent Developments Acquisition of Spectra Energy's U.S. Transmission, Storage and Liquids Assets, other than a 25.05% ownership interest in SESH and an aggregate 1% interest in Steckman Ridge and its general partner (the Residual Steckman Ridge Interest). At the Second Closing, Spectra Energy will contribute to us an additional 24.95% interest in SESH and the Residual Steckman Ridge Interest. At the Third Closing, Spectra Energy will contribute to us the remaining 0.1% interest in SESH.

The aggregate consideration we will pay in the Dropdown Transactions will consist of: (i) an aggregate of 175,510,204 newly issued common units and general partner units to be issued to certain subsidiaries of Spectra Energy and to our general partner, respectively, (ii) approximately \$70.4 million in cash to be paid to a subsidiary of Spectra Energy in respect of certain intercompany indebtedness being assigned to us, (iii) approximately \$2.1 billion in cash to be paid to our general partner and (iv) the assumption (indirectly by acquisition of the Contributed Entities) of approximately \$2.5 billion of third-party indebtedness of the contributed entities. The amount of cash and unit consideration at each closing is subject to adjustment, based on working capital and indebtedness levels of the Contributed Entities, as provided in the Contribution Agreement, and the Total Unit Consideration will be allocated at each closing between common units and general partner units so as to maintain the general partner's 2% general partner interest in us.

The obligation of the parties to the Contribution Agreement to consummate each closing is subject to the satisfaction of customary closing conditions.

Prior to the contribution of the Contributed Entities to us, Spectra Energy and its subsidiaries that own such entities will engage in certain pre-contribution reorganization transactions in order to facilitate their contribution to us.

Certain Terms of the Contribution Agreement

The Contribution Agreement includes customary representations, warranties and covenants by the parties. Each party has agreed to indemnify the other for breaches of representations and warranties, breaches of covenants and certain other assumed and retained liabilities and other matters, subject to certain exceptions. Spectra Energy's maximum liability under its indemnity to us for breaches of its representations and warranties is limited to \$1,060 million, except with respect to breaches of certain fundamental representations and warranties and representations and warranties related to tax matters, in which case, its liability to us is limited to the amount of the cash consideration paid in the Dropdown Transactions. Spectra Energy's liability to us under its indemnity for breaches of its representations and warranties is also limited by a customary deductible and minimum claim threshold.

The Contribution Agreement contains certain termination rights for both us and Spectra Energy, exercisable prior to the First Closing, including the right to terminate the Contribution Agreement if the First Closing does not occur by

December 31, 2013.

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Approval of the Contribution Agreement and the Dropdown Transactions

Spectra Energy currently directly or indirectly owns (i) 100% of our general partner and (ii) 100% of SEP GP, LLC, the general partner of our general partner. The conflicts committee of the board of directors of SEP GP, LLC recommended approval of the Dropdown Transactions. The conflicts committee, comprised of independent members of the board of directors of SEP GP, LLC, retained independent legal and financial advisors to assist it in evaluating and negotiating the Dropdown Transactions.

The terms of the Dropdown Transactions were unanimously approved by the board of directors of SEP GP, LLC, based on the unanimous approval and recommendation of the conflicts committee.

The foregoing is a summary of the terms of the Contribution Agreement and the Dropdown Transactions. We have filed the Contribution Agreement as an exhibit to a Current Report on Form 8-K, which was filed with the SEC on August 6, 2013.

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DESCRIPTION OF NOTES

You can find the definitions of certain terms used in this Description of Notes under Certain Definitions. In this Description of Notes, the term Partnership, us, our or we refers only to Spectra Energy Partners, LP and not to its Subsidiaries.

We will issue the notes under an indenture (the Base Indenture), dated June 9, 2011, between us and Wells Fargo Bank, National Association, as trustee, as supplemented by a supplemental indenture, to be dated as of the closing date, establishing the form and terms of the notes (the Supplemental Indenture and, together with the Base Indenture, the Indenture). Our 2.95% Senior Notes due 2016 and 4.0% Senior Notes due 2021 are currently outstanding under the Base Indenture.

The following description of the particular terms of the notes supplements the general description of the debt securities of the Partnership included in the accompanying prospectus under the caption Description of Debt Securities. The notes offered hereby will constitute senior debt securities of the Partnership, as described herein and therein. You should review this Description of Notes together with the Description of Debt Securities included in the accompanying prospectus. To the extent that this Description of Notes is inconsistent with the Description of Debt Securities in the accompanying prospectus, this Description of Notes will control and replace the inconsistent Description of Debt Securities in the accompanying prospectus.

We have summarized some of the material provisions of the notes and the Indenture below. The summary supplements the description of additional material provisions in the accompanying prospectus that may be important to you. We also urge you to read the Indenture because it, and not this Description of Notes , defines your rights as a holder of notes. You may request copies of the Indenture from us as set forth under Information Incorporated by Reference. Capitalized terms defined in the accompanying prospectus and the Indenture have the same meanings when used in this prospectus supplement. The terms of the notes include those expressly set forth in the Indenture and those made part of the Indenture by reference to the Trust Indenture Act of 1939, as amended.

The registered holder of a note will be treated as the owner of the note for all purposes. Only registered holders will have rights under the Indenture.

Brief Description of the Notes

The notes will be:

our senior unsecured obligations, ranking equally in right of payment with all of our existing and future senior indebtedness, including indebtedness under our revolving credit agreement;

senior in right of payment to any of our future subordinated indebtedness;

effectively junior to all of our existing and future secured indebtedness to the extent of the value of the collateral securing such indebtedness; and

structurally junior to all indebtedness and other liabilities of each Subsidiary of the Partnership. As of June 30, 2013, our consolidated indebtedness was \$1,040 million; after giving effect to this offering, our consolidated indebtedness as of that date would have been \$2,936 million; and after giving effect to this offering, the completion of the Express-Platte Acquisition on August 2, 2013 and the consummation of the Dropdown Transactions, our consolidated indebtedness, on a pro forma as adjusted basis, as of that date would have been \$5,779 million. As of June 30, 2013, our Subsidiaries had outstanding indebtedness of \$200 million and, after giving effect to the completion of the Express-Platte Acquisition on August 2, 2013 and the consummation of the Dropdown Transactions, our Subsidiaries would have had, on a pro forma basis, as of that date outstanding indebtedness of \$2,848 million. See Capitalization.

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Further Issuances

We may, from time to time, without notice to or the consent of the holders of the notes or the trustee, increase the principal amount of a series of notes by issuing additional notes of that series, in which case any additional notes so issued will have the same interest rate, maturity and other terms (other than the date of issuance and, under certain circumstances, the date from which interest thereon will begin to accrue and the initial interest payment date), and will carry the same right to receive accrued and unpaid interest, as the notes of that series that were previously issued, and such additional notes will form a single series with such notes for all purposes under the Indenture.

Principal, Maturity and Interest

We will issue the notes in an initial aggregate principal amount of \$1.9 billion, consisting of \$500 million of our 2018 notes, \$1.0 billion of our 2024 notes and \$400 million of our 2043 notes. The 2018 notes will mature on September 25, 2018 and will bear interest at the annual rate of 2.950%. The 2024 notes will mature on March 15, 2024 and will bear interest at the annual rate of 4.750%. The 2043 notes will mature on September 25, 2043 and will bear interest at the annual rate of 5.950%.

Interest on the notes will accrue from September 25, 2013. Interest on the 2018 notes and 2043 notes will be paid semi-annually in arrears on March 25 and September 25 of each year, commencing March 25, 2014, to the holders of record at the close of business on the March 10 and September 10 preceding such interest payment date (whether or not a business day). Interest on the 2024 notes will be paid semi-annually in arrears on March 15 and September 15 of each year, commencing March 15, 2014, to the holders of record at the close of business on the March 1 and September 1 preceding such interest payment date (whether or not a business day). Interest will be computed and paid on the basis of a 360-day year consisting of twelve 30-day months.

Form, Denomination and Registration of Notes

The notes will be issued in registered form, without interest coupons, in denominations of \$2,000 and integral multiples of \$1,000 in excess thereof. The notes will be represented by one or more global notes, as described below under Book-Entry, Delivery and Settlement.

Transfer and Exchange

A holder may transfer or exchange notes in accordance with the Indenture. No service charge will be imposed in connection with any transfer or exchange of any note, but we, the registrar and the trustee may require such holder, among other things, to furnish appropriate endorsements and transfer documents, and we may require such holder to pay any taxes, fees or other governmental charges that may be imposed in relation thereto. We are not required to transfer or exchange any notes selected for redemption. Also, we are not required to transfer or exchange any notes in respect of which a notice of redemption has been given or for a period of 15 days before any mailing of notice of redemption.

Paying Agent and Registrar

The trustee will initially act as paying agent and registrar for the notes. We may change the paying agent or registrar without prior notice to the holders of the notes; *provided, however*, that we will be required to maintain at all times an office or agency in New York, New York (which initially will be the office of the trustee at 45 Broadway, 14th Floor, New York, New York 10006) where the notes may be presented for payment as well as an office or agency (which initially will be the office of the trustee at 1445 Ross Avenue, 2nd Floor, Dallas, Texas 75202) where notes may be

surrendered for registration of transfer or for exchange and where notices and demands to or upon us in respect of the notes and the Indenture may be served. We may also from time to time designate one or more additional offices or agencies where the notes may be presented or surrendered for any or all such purposes and may from time to time rescind such designations.

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Special Mandatory Redemption

If (i) the First Closing of the Dropdown Transactions contemplated by the Contribution Agreement has not occurred on or prior to March 31, 2014 substantially on the terms contemplated by the Contribution Agreement as such agreement exists as of the date of the initial issuance of the notes or (ii) the Contribution Agreement is terminated at any time on or prior to March 31, 2014 (each of such events being a Special Mandatory Redemption Trigger), we will redeem each series of the notes, in whole, at a redemption price equal to 101% of the initial price to public of such series of notes, plus accrued and unpaid interest thereon to but not including the mandatory redemption date (the Special Mandatory Redemption).

Within ten days of the occurrence of the Special Mandatory Redemption Trigger, we will mail notice of the Special Mandatory Redemption to each holder of notes at its registered address and to the trustee, stating, among other matters prescribed in the Indenture, that a Special Mandatory Redemption Trigger has occurred and that all of the notes will be redeemed on the redemption date set forth in such notice (which will be no earlier than 15 days and no later than 30 days from the date such notice is mailed).

Upon the occurrence of the First Closing of the Dropdown Transactions substantially on the terms contemplated by the Contribution Agreement, the foregoing provisions regarding the Special Mandatory Redemption will cease to apply.

Certain provisions of the Indenture relating to our obligation to redeem notes in a Special Mandatory Redemption may not be waived or modified without the written consent of each holder of the notes.

Optional Redemption

If we elect to redeem (i) the 2018 notes before the date that is one month prior to the maturity date, (ii) the 2024 notes before the date that is three months prior to the maturity date or (iii) the 2043 notes before the date that is six months prior to the maturity date we will pay an amount equal to the greater of (1) 100% of the principal amount of the notes to be redeemed and (2) the sum of the present values of the remaining scheduled payments of principal and interest on such notes (exclusive of interest accrued to the redemption date) discounted to the redemption date on a semiannual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 20 basis points, in the case of the 2018 notes, and 30 basis points, in the case of the 2024 notes and the 2043 notes, in each case plus accrued and unpaid interest, if any, on the principal amount being redeemed to such redemption date. If we elect to redeem a series of notes on or after the applicable date described in the first sentence of this paragraph, we will pay an amount equal to 100% of the principal amount of the notes redeemed plus accrued interest on the notes redeemed to the redemption date.

Comparable Treasury Issue means the United States Treasury security selected by the Quotation Agent as having a maturity comparable to the remaining term of the applicable series of notes to be redeemed that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of comparable maturity to the remaining term of such notes; *provided, however*, that if no maturity is within three months before or after the maturity date for such notes, yields for the two published maturities most closely corresponding to such United States Treasury security will be determined and the Treasury Rate will be interpolated or extrapolated from those yields on a straight line basis rounding to the nearest month.

Comparable Treasury Price means, with respect to any redemption date for notes, (1) the average of four Reference Treasury Dealer Quotations for such redemption date after excluding the highest and lowest of all of the Reference Treasury Dealer Quotations or (2) if the Quotation Agent obtains fewer than four such Reference Treasury Dealer

Quotations, the average of all such quotations.

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Quotation Agent means the Reference Treasury Dealer appointed by us.

Reference Treasury Dealer means (i) Morgan Stanley & Co. LLC and its successors; (ii) J.P. Morgan Securities LLC and its successors; (iii) Merrill Lynch, Pierce, Fenner & Smith Incorporated and its successors and (iv) one U.S. government securities dealer in New York, New York (a Primary Treasury Dealer) selected by RBC Capital Markets, LLC and its successors; *provided, however*, that if any such Person shall cease to be a Primary Treasury Dealer, we will substitute therefor another Primary Treasury Dealer.

Reference Treasury Dealer Quotation means, with respect to each Reference Treasury Dealer and any redemption date, the average, as determined by the Quotation Agent, of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Quotation Agent by such Reference Treasury Dealer at 5:00 p.m., New York City time, on the third business day preceding the redemption date.

Treasury Rate means, with respect to any redemption date, the rate per year equal to the semiannual equivalent yield to maturity of the Comparable Treasury Issue, calculated using a price for the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such redemption date. We will calculate the Treasury Rate on the third business day preceding any redemption date and notify the trustee in writing of the Treasury Rate prior to the redemption.

Redemption Procedures

If fewer than all of the notes of a series are to be redeemed at any time, such notes will be selected for redemption not more than 60 days prior to the redemption date and such selection will be made by the trustee on a *pro rata* basis, by lot or by such other method as the trustee deems appropriate (or, in the case of notes represented by a note in global form, by such method as DTC may require); *provided*, that no partial redemption of any note will occur if such redemption would reduce the principal amount of such note to less than \$2,000. Notices of redemption with respect to the notes shall be mailed at least 30 but not more than 60 days before the redemption date to each holder of notes to be redeemed at its registered address; *provided, however*, that such notice may be given more than 60 days prior to the redemption date if the notice is given in connection with a satisfaction and discharge of the Indenture with respect to the notes as described in the accompanying prospectus under Description of Debt Securities Satisfaction and Discharge.

If any note is to be redeemed in part only, the notice of redemption that relates to such note shall state the portion of the principal amount thereof to be redeemed. A new note in principal amount equal to the unredeemed portion thereof will be issued in the name of the holder thereof upon surrender of the original note. Notes called for redemption shall become due on the date fixed for redemption. Unless we default in payment of the redemption price, on and after the redemption date, interest will cease to accrue on the notes or portions of the notes called for redemption.

Open Market Purchases; No Mandatory Redemption or Sinking Fund

We may at any time and from time to time repurchase notes in the open market or otherwise, in each case without any restriction under the Indenture. We are not required to make mandatory redemption or sinking fund payments with respect to the notes.

Certain Covenants

The Indenture provides for the following covenants:

Limitation on Liens. While any of the notes remain outstanding, the Partnership will not, and will not permit any of its Principal Subsidiaries to, create, or permit to be created or to exist, any Lien upon any Principal Property of the Partnership or any of its Principal Subsidiaries, or upon any equity interests of any Principal

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Subsidiary, whether such Principal Property is, or equity interests are, owned on or acquired after the date of the Indenture, to secure any Debt, unless the notes then outstanding are equally and ratably secured by such Lien for so long as any such Debt is so secured, other than:

(1) purchase money mortgages, or other purchase money Liens of any kind upon property acquired by the Partnership or any Principal Subsidiary after the date of the Indenture, or Liens of any kind existing on any property or any equity interests at the time of the acquisition thereof (including Liens that exist on any property or any equity interests of a Person that is consolidated with or merged with or into the Partnership or any Principal Subsidiary or that transfers or leases all or substantially all of its properties or assets to the Partnership or any Principal Subsidiary), or conditional sales agreements or other title retention agreements and leases in the nature of title retention agreements with respect to any property hereafter acquired, so long as no such Lien shall extend to or cover any other property of the Partnership or such Principal Subsidiary;

(2) Liens upon any property of the Partnership or any Principal Subsidiary or any equity interests of any Principal Subsidiary existing as of the date of the initial issuance of the notes or upon the property or any equity interests of any entity, which Liens existed at the time such entity became a Subsidiary of the Partnership;

(3) pledges or deposits to secure: (a) any governmental charges or levies; (b) obligations under workers' compensation laws, unemployment insurance and other social security legislation; (c) performance in connection with bids, tenders, contracts (other than contracts for the payment of money) or leases to which the Partnership or any Principal Subsidiary is a party; (d) public or statutory obligations of the Partnership or any Principal Subsidiary; and (e) surety, stay, appeal, indemnity, customs, performance or return-of-money bonds or pledges or deposits in lieu thereof;

(4) Liens created by or resulting from any litigation or proceeding that at the time is being contested in good faith by appropriate proceedings, including Liens relating to judgments thereunder as to which the Partnership or any Principal Subsidiary has not exhausted its appellate rights;

(5) Liens on deposits required by any Person with whom the Partnership or any Principal Subsidiary enters into forward contracts, futures contracts, swap agreements or other commodities contracts in the ordinary course of business and in accordance with established risk management policies and Liens in connection with leases (other than capital leases) made, or existing on property acquired, in the ordinary course of business;

(6) easements (including, without limitation, reciprocal easement agreements and utility agreements), zoning restrictions, rights-of-way, covenants, consents, reservations, encroachments, variations and other restrictions on the use of property or minor irregularities in title thereto, charges or encumbrances (whether or not recorded) affecting the use of real property and which are incidental to, and do not materially impair the use of such property in the operation of the business of the Partnership and its Subsidiaries, taken as a whole, or the value of such property for the purpose of such business;

(7) Liens in favor of the United States of America, any State, any foreign country or any department, agency or instrumentality or political subdivision of any such jurisdiction, to secure partial, progress, advance or other payments pursuant to any contract or statute or to secure any Debt incurred for the purpose of financing all or any part of the purchase price or the cost of constructing or improving the property subject to such Liens, including, without limitation, Liens to secure Debt of the pollution control or industrial revenue bond type;

(8) Liens of any kind upon any property acquired, constructed, developed or improved by the Partnership or any Principal Subsidiary (whether alone or in association with others) after the date of the Indenture that are created prior to, at the time of, or within 12 months after such acquisition (or in the case of property constructed, developed or

improved, after the completion of such construction, development or improvement and commencement of full commercial operation of such property, whichever is later) to secure or provide for the payment of any part of the purchase price or cost thereof; *provided* that in the case of such construction, development or improvement the Liens shall not apply to any property theretofore owned by the Partnership or any Principal Subsidiary other than theretofore unimproved real property;

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(9) Liens in favor of the Partnership, one or more Principal Subsidiaries, one or more wholly-owned Subsidiaries of the Partnership or any of the foregoing in combination;

(10) the replacement, extension or renewal (or successive replacements, extensions or renewals), as a whole or in part, of any Lien, or of any agreement, referred to in the clauses above, or the replacement, extension or renewal of the Debt secured thereby (not exceeding the principal amount of Debt secured thereby, other than to provide for the payment of any underwriting or other fees related to any such replacement, extension or renewal, as well as any premiums owed on and accrued and unpaid interest payable in connection with any such replacement, extension or renewal); provided that such replacement, extension or renewal is limited to all or a part of the same property that secured the Lien replaced, extended or renewed (plus improvements thereon or additions or accessions thereto); or

(11) any Lien not excepted by the foregoing clauses; *provided* that immediately after the creation or assumption of such Lien the aggregate principal amount of Debt of the Partnership or any Principal Subsidiary secured by all Liens created or assumed under the provisions of this clause, together with all net sale proceeds from any Sale-Leaseback Transactions, subject to certain exceptions, shall not exceed an amount equal to 15% of the Consolidated Net Tangible Assets for the fiscal quarter that was most recently completed prior to the creation or assumption of such Lien.

Notwithstanding the foregoing, for purposes of making the calculation set forth in clause (11) of the preceding paragraph, with respect to any such secured Debt of a non-wholly-owned Principal Subsidiary of the Partnership with no recourse to the Partnership or any wholly-owned Principal Subsidiary thereof, only that portion of the aggregate principal amount of such secured Debt reflecting the Partnership's pro rata ownership interest in such non-wholly-owned Principal Subsidiary shall be included in calculating compliance herewith.

Limitation on Sale-Leaseback Transactions. While the notes remain outstanding, the Partnership will not, and will not permit any of its Principal Subsidiaries to, engage in a Sale-Leaseback Transaction, unless:

(1) the Sale-Leaseback Transaction occurs within one year from the date of acquisition of the relevant Principal Property or the date of the completion of construction or commencement of full operations on such Principal Property, whichever is later, and the Partnership has elected to designate, as a credit against (but not exceeding) the purchase price or cost of construction of such Principal Property, an amount equal to all or a portion of the net sale proceeds from such Sale-Leaseback Transaction (with any such amount not being so designated to be applied as set forth in clause (3) below);

(2) the Partnership or such Principal Subsidiary would be entitled to incur Debt secured by a Lien on the Principal Property subject to the Sale-Leaseback Transaction in a principal amount equal to or exceeding the net sale proceeds from such Sale-Leaseback Transaction without equally and ratably securing the notes; or

(3) the Partnership or such Principal Subsidiary, within a 270-day period after such Sale-Leaseback Transaction, applies or causes to be applied an amount not less than the net sale proceeds from such Sale-Leaseback Transaction to (a) the prepayment, repayment, redemption or retirement of any unsubordinated Debt of the Partnership or any of its Subsidiaries or (b) invest in another Principal Property.

Reports. So long as any notes are outstanding, the Partnership will:

file with the trustee, within 15 days after it files the same with the SEC, copies of the annual reports and the information, documents and other reports which it is required to file with the SEC pursuant to the Securities

Exchange Act of 1934, as amended (the Exchange Act);

if the Partnership is not subject to the reporting requirements of the Exchange Act, file with the trustee, within 15 days after it would have been required to file the same with the SEC, financial statements, including any notes thereto (and with respect to annual reports, an auditors report by a firm of established national reputation) and a Management s Discussion and Analysis of Financial Condition and Results of Operations, both comparable to what it would have been required to file with the SEC had it been subject to the reporting requirements of the Exchange Act; and

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if the Partnership is required to furnish annual or quarterly reports to its common unit holders pursuant to the Exchange Act, file such reports with the trustee and mail them to the holders of the notes.

Consolidation, Merger, Conveyance or Transfer. The Partnership may not consolidate or amalgamate with or merge with or into any Person, or sell, convey, transfer, lease or otherwise dispose of all or substantially all of its assets to any Person, whether in a single transaction or a series of related transactions, except (1) in accordance with the provisions of its partnership agreement, and (2) unless:

either: (a) the Partnership is the surviving Person in the case of a merger; or (b) the resulting, surviving or transferee Person if other than the Partnership (the Successor Person) is a partnership, limited liability company or corporation organized and existing under the laws of the United States, any State thereof or the District of Columbia, and the Successor Person expressly assumes, by a supplement to the Indenture satisfactory to the trustee, all the obligations of the Partnership under the Indenture and the notes according to their tenor;

immediately after giving effect to the transaction or series of transaction (and treating any Debt that becomes an obligation of the Successor Person or any Subsidiary of the Successor Person as a result of such transaction or series of transactions as having been incurred by the Successor Person or such Subsidiary at the time of such transaction or series of transactions), no Default or Event of Default would occur or be continuing; and

the Partnership delivers to the Trustee an Officers Certificate and Opinion of Counsel, each stating that such consolidation, amalgamation, merger, sale or disposition and such supplemental indenture (if any) comply with the Indenture.

Upon the assumption of the Partnership's obligations under the Indenture and the notes by a Successor Person, the Partnership will be discharged from all obligations under the Indenture (except in the case of a lease).

Discharge, Legal Defeasance and Covenant Defeasance

The Indenture provides that we may be:

discharged from our obligations, with certain limited exceptions, with respect to the notes, as described in the Indenture, such a discharge being called a legal defeasance in this prospectus supplement; and

released from our obligations under certain covenants, including those described in Certain Covenants Limitation on Liens and Certain Covenants Limitation on Sale-Leaseback Transactions, such a release being called a covenant defeasance in this prospectus supplement.

The defeasance provisions of the Indenture described in the accompanying prospectus will apply to the notes. See Description of Debt Securities Defeasance in the accompanying prospectus.

The Indenture also may be discharged with respect to the notes as described in the accompanying prospectus under Description of Debt Securities Satisfaction and Discharge.

Concerning the Trustee

The trustee will perform only those duties that are specifically set forth in the Indenture unless an Event of Default occurs and is continuing. If an Event of Default occurs and is continuing, the trustee will exercise the same degree of care and skill in the exercise of its rights and powers under the Indenture as a prudent man would exercise under the circumstances in the conduct of his own affairs. Otherwise the trustee will be under no obligation to exercise any of its rights or powers at the request or direction of any of the holders of the notes, unless such holders have offered to the trustee security or indemnity satisfactory to the trustee against the costs, expenses and liabilities that the trustee may incur. The trustee is an affiliate of one of the underwriters in the offering of the notes.

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Notice

Notice to holders of the notes will be given by U.S. mail at such holder's address as it appears in the security register.

Title

We and the trustee may treat the Person in whose name the notes are registered as the owner of the notes for the purpose of receiving payment and for all other purposes.

Governing Law

The Indenture and the notes will be governed by, and construed in accordance with, the laws of the State of New York.

Book-Entry, Delivery and Settlement

Global Notes. We will issue the notes of each series in the form of one or more permanent global notes in fully registered, book-entry form. The global notes will be deposited with or on behalf of The Depository Trust Company (the *DTC*) and registered in the name of Cede & Co., as nominee of DTC.

DTC, Clearstream and Euroclear. Beneficial interests in the global notes will be represented through book-entry accounts of financial institutions acting on behalf of beneficial owners as direct and indirect participants in DTC. Investors may hold interests in the global notes through either DTC (in the United States of America), Clearstream Banking, société anonyme, Luxembourg (*Clearstream*), or Euroclear Bank S.A./N.V. (the *Euroclear Operator*), as operator of the Euroclear System (in Europe) (*Euroclear*), either directly if they are participants of such systems or indirectly through organizations that are participants in such systems. Clearstream and Euroclear will hold interests on behalf of their participants through customers' securities accounts in Clearstream's and Euroclear's names on the books of their U.S. depositaries, which in turn will hold such interests in customers' securities accounts in the U.S. depositaries' names on the books of DTC.

DTC has advised us as follows:

DTC is a limited-purpose trust company organized under the New York Banking Law, a banking organization within the meaning of the New York Banking Law, a member of the Federal Reserve System, a clearing corporation within the meaning of the New York Uniform Commercial Code and a clearing agency registered under Section 17A of the Exchange Act.

DTC holds securities that its participants deposit with DTC and facilitates the settlement among participants of securities transactions, such as transfers and pledges, in deposited securities through electronic computerized book-entry changes in participants' accounts, thereby eliminating the need for physical movement of securities certificates.

Direct participants include securities brokers and dealers, banks, trust companies, clearing corporations and other organizations.

DTC is a wholly-owned subsidiary of The Depository Trust & Clearing Corporation (DTCC). DTCC is the holding company for DTC, National Securities Clearing Corporation and Fixed Income Clearing Corporation, all of which are registered clearing agencies. DTCC is owned by the users of its regulated subsidiaries.

Access to the DTC system is also available to others such as securities brokers and dealers, banks and trust companies that clear through or maintain a custodial relationship with a direct participant, either directly or indirectly.

The rules applicable to DTC and its direct and indirect participants are on file with the SEC.

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We have provided the descriptions of the operations and procedures of DTC, Clearstream and Euroclear in this prospectus supplement solely as a matter of convenience. These operations and procedures are solely within the control of those organizations and are subject to change by them from time to time. None of us, the underwriters nor the trustee takes any responsibility for these operations or procedures, and you are urged to contact DTC, Clearstream and Euroclear or their participants directly to discuss these matters.

We expect that under procedures established by DTC:

upon deposit of the global notes with DTC or its custodian, DTC will credit on its internal system the accounts of direct participants designated by the underwriters with portions of the principal amounts of the global notes; and

ownership of the notes will be shown on, and the transfer of ownership thereof will be effected only through, records maintained by DTC or its nominee, with respect to interests of direct participants, and the records of direct and indirect participants, with respect to interests of persons other than participants.

The laws of some jurisdictions may require that purchasers of securities take physical delivery of those securities in definitive form. Accordingly, the ability to transfer interests in the notes represented by a global note to those persons may be limited. In addition, because DTC can act only on behalf of its participants, who in turn act on behalf of persons who hold interests through participants, the ability of a person having an interest in notes represented by a global note to pledge or transfer those interests to persons or entities that do not participate in DTC's system, or otherwise to take actions in respect of such interest, may be affected by the lack of a physical definitive security in respect of such interest.

So long as DTC or its nominee is the registered owner of a global note, DTC or that nominee will be considered the sole owner or holder of the notes represented by that global note for all purposes under the Indenture and under the notes. Except as provided below, owners of beneficial interests in a global note will not be entitled to have notes represented by that global note registered in their names, will not receive or be entitled to receive physical delivery of definitive notes and will not be considered the owners or holders thereof under the Indenture or under the notes for any purpose, including with respect to the giving of any direction, instruction or approval to the trustee. Accordingly, each holder owning a beneficial interest in a global note must rely on the procedures of DTC and, if that holder is not a direct or indirect participant, on the procedures of the participant through which that holder owns its interest, to exercise any rights of a holder of notes under the Indenture or the global note.

None of the Partnership, the trustee or any of their respective agents will have any responsibility or liability for any aspect of the records relating to or payments made on account of notes by DTC, Clearstream or Euroclear, or for maintaining, supervising or reviewing any records of those organizations relating to the notes.

Payments on the notes represented by the global notes will be made to DTC or its nominee, as the case may be, as the registered owner thereof. We expect that DTC or its nominee, upon receipt of any payment on the notes represented by a global note, will credit participants' accounts with payments in amounts proportionate to their respective beneficial interests in the global note as shown in the records of DTC or its nominee. We also expect that payments by participants to owners of beneficial interests in the global note held through such participants will be governed by standing instructions and customary practice as is now the case with securities held for the accounts of customers registered in the names of nominees for such customers. The participants will be responsible for those payments.

Distributions on the notes held beneficially through Clearstream will be credited to cash accounts of its customers in accordance with its rules and procedures, to the extent received by the U.S. depository for Clearstream.

Securities clearance accounts and cash accounts with the Euroclear Operator are governed by the Terms and Conditions Governing Use of Euroclear and the related Operating Procedures of the Euroclear System, and

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applicable Belgian law (collectively, the *Terms and Conditions*). The Terms and Conditions govern transfers of securities and cash within Euroclear, withdrawals of securities and cash from Euroclear, and receipts of payments with respect to securities in Euroclear. All securities in Euroclear are held on a fungible basis without attribution of specific certificates to specific securities clearance accounts. The Euroclear Operator acts under the Terms and Conditions only on behalf of Euroclear participants and has no record of or relationship with persons holding through Euroclear participants.

Distributions on the notes held beneficially through Euroclear will be credited to the cash accounts of its participants in accordance with the Terms and Conditions, to the extent received by the U.S. depository for Euroclear.

Clearance and Settlement Procedures. Initial settlement for the notes will be made in immediately available funds. Secondary market trading between DTC participants will occur in the ordinary way in accordance with DTC rules and will be settled in immediately available funds. Secondary market trading between Clearstream customers and/or Euroclear participants will occur in the ordinary way in accordance with the applicable rules and operating procedures of Clearstream and Euroclear and will be settled using the procedures applicable to conventional eurobonds in immediately available funds.

Cross-market transfers between persons holding directly or indirectly through DTC, on the one hand, and directly or indirectly through Clearstream customers or Euroclear participants, on the other, will be effected in DTC's system in accordance with DTC rules on behalf of the relevant European international clearing system by the U.S. depository; however, such cross-market transactions will require delivery of instructions to the relevant European international clearing system by the counterparty in such system in accordance with its rules and procedures and within its established deadlines (European time). The relevant European international clearing system will, if the transaction meets its settlement requirements, deliver instructions to the U.S. depository to take action to effect final settlement on its behalf by delivering or receiving the notes in DTC's system, and making or receiving payment in accordance with normal procedures for same-day funds settlement applicable to DTC.

Clearstream customers and Euroclear participants may not deliver instructions directly to their U.S. depositories.

Because of time-zone differences, credits of the notes received in Clearstream or Euroclear as a result of a transaction with a DTC participant will be made during subsequent securities settlement processing and dated the business day following the DTC settlement date. Such credits or any transactions in the notes settled during such processing will be reported to the relevant Clearstream customers or Euroclear participants on such business day. Cash received in Clearstream or Euroclear as a result of sales of the notes by or through a Clearstream customer or a Euroclear participant to a DTC participant will be received with value on the DTC settlement date but will be available in the relevant Clearstream or Euroclear cash account only as of the business day following settlement in DTC.

Although DTC, Clearstream and Euroclear have agreed to the foregoing procedures to facilitate transfers of the notes among participants of DTC, Clearstream and Euroclear, they are under no obligation to perform or continue to perform such procedures and such procedures may be changed or discontinued at any time.

Definitive Notes. We will issue definitive notes to each person that DTC identifies as the beneficial owner of the notes represented by the global notes in exchange for the global notes only if:

DTC notifies us that it is unwilling or unable to continue as a depository for the global notes, and we have not appointed a successor depository within 90 days of that notice;

DTC ceases to be eligible to act as a clearing agency under the Exchange Act, and we have not appointed a successor depository within 90 days of becoming aware of such ineligibility;

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we, subject to the procedures of DTC, determine that the global notes may be exchangeable for definitive notes; or

an Event of Default has occurred and is continuing, and DTC requests the issuance of certificated notes. Neither the Partnership, the trustee nor any of their respective agents will be liable for any delay by DTC, its nominee or any direct or indirect participant in identifying the beneficial owners of the related notes. We and the trustee may conclusively rely on, and will be protected in relying on, instructions from DTC or its nominee for all purposes, including with respect to the registration and delivery, and the respective principal amounts, of the definitive notes to be issued.

Certain Definitions

Consolidated Net Tangible Assets means at any date of determination, the total amount of consolidated assets of the Partnership and its Subsidiaries after deducting therefrom (1) all current liabilities (excluding (a) any current liabilities that by their terms are extendable or renewable at the option of the obligor thereon to a time more than 12 months after the time as of which the amount thereof is being computed and (b) current maturities of long-term debt), and (2) the value (net of any applicable reserves) of all goodwill, trade names, trademarks, patents and other like intangible assets, all as set forth, or on a pro forma basis would be set forth, on the consolidated balance sheet of the Partnership and its Subsidiaries for the most recently completed fiscal quarter, prepared in accordance with GAAP.

Debt of any Person at any date means any obligation created or assumed by such Person for the repayment of borrowed money and any guarantee thereof.

GAAP means generally accepted accounting principles in the United States, as in effect from time to time.

General Partner means Spectra Energy Partners GP, LLC, a Delaware limited liability company, and its successors as general partner of the general partner of the Partnership.

The term ***guarantee*** means any obligation, contingent or otherwise, of any Person directly or indirectly guaranteeing any Debt or other obligation of any other Person and any obligation, direct or indirect, contingent or otherwise, of such Person (a) to purchase or pay (or advance or supply funds for the purchase or payment of) such Debt or other obligation of such other Person (whether arising by virtue of partnership arrangements, or by agreement to keep-well, to purchase assets, goods, securities or services, to take-or-pay, or to maintain financial statement conditions or otherwise) or (b) entered into for purposes of assuring in any other manner the obligee of such Debt or other obligation of the payment thereof or to protect such obligee against loss in respect thereof (in whole or in part); *provided, however*, that the term ***guarantee*** shall not include endorsements for collection or deposit in the ordinary course of business. The term ***guarantee*** used as a verb has a corresponding meaning.

Lien means, with respect to any asset, any mortgage, lien, security interest, pledge, charge or other encumbrance of any kind in respect of such asset, whether or not filed, recorded or otherwise perfected under applicable law.

Person means any individual, corporation, partnership, joint venture, limited liability company, incorporated or unincorporated association, joint stock-company, trust, unincorporated organization or government or other agency or political subdivision thereof or other entity of any kind.

Principal Property means, whether currently owned or leased or subsequently acquired, any pipeline, gathering system, terminal, storage facility, processing plant or other plant or facility located in the United States of America or

any territory or political subdivision thereof owned or leased by the Partnership or any of its Subsidiaries and used in transporting, distributing, terminalling, gathering, treating, processing, marketing or storing natural gas, natural gas liquids or other hydrocarbons, except (1) any property or asset consisting of

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inventories, furniture, office fixtures and equipment (including data processing equipment), vehicles and equipment used on, or useful with, vehicles (but excluding vehicles that generate transportation revenues) and (2) any such pipeline or other plant or facility that, in the good faith opinion of the Board of Directors of the General Partner as evidenced by resolutions of the Board of Directors of the General Partner, is not material in relation to the activities of the Partnership and its Subsidiaries, taken as a whole.

Principal Subsidiary means any of the Partnership's Subsidiaries that owns or leases, directly or indirectly, a Principal Property.

Sale-Leaseback Transaction means the sale or transfer by the Partnership or any Principal Subsidiary of any Principal Property to a Person (other than the Partnership or a Principal Subsidiary) and the taking back by the Partnership or any Principal Subsidiary, as the case may be, of a lease of such Principal Property.

Subsidiary of any Person means: (1) any corporation, association or other business entity (other than a partnership) of which more than 50% of the total voting power of equity interests entitled, without regard to the occurrence of any contingency, to vote in the election of directors, managers, trustees or equivalent Persons thereof, is at the time of determination owned or controlled, directly or indirectly, by such Person or one or more of the other Subsidiaries of such Person or a combination thereof; or (2) in the case of a partnership, more than 50% of the partners' equity interests, considering all partners' equity interests as a single class, is at such time of determination owned or controlled, directly or indirectly, by such Person or one or more of the other Subsidiaries of such Person or a combination thereof.

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CERTAIN UNITED STATES FEDERAL INCOME AND ESTATE TAX CONSIDERATIONS

The following discussion summarizes certain U.S. federal income tax considerations and, in the case of a non-U.S. holder (as defined below), U.S. federal estate tax considerations, that may be relevant to the purchase, ownership and disposition of the notes. This discussion is based upon the provisions of the Internal Revenue Code of 1986, as amended (the Code), applicable U.S. Treasury Regulations promulgated thereunder, judicial authority and administrative interpretations, as of the date of this document, all of which are subject to change, possibly with retroactive effect, or are subject to different interpretations. We cannot assure you that the Internal Revenue Service (IRS) will not challenge one or more of the tax consequences described in this discussion, and we have not obtained, nor do we intend to obtain, a ruling from the IRS with respect to the U.S. federal tax consequences of acquiring, holding or disposing of the notes.

In this discussion, we do not purport to address all tax considerations that may be important to a particular holder in light of the holder's circumstances, or to certain categories of investors that may be subject to special rules, such as financial institutions, insurance companies, regulated investment companies, real estate investment trusts, tax-exempt organizations, dealers in securities or currencies, traders in securities that elect to use mark-to-market method of accounting, U.S. persons whose functional currency is not the U.S. dollar, former citizens or long-term residents of the United States, holders subject to the alternative minimum tax or persons who hold the notes as part of a hedge, conversion transaction, straddle or other risk reduction transaction. This discussion is limited to holders who purchase the notes in this offering at their issue price (the first price at which a substantial amount of the notes is sold other than to bond houses, brokers or similar persons or organizations acting in the capacity of underwriters, placement agents or wholesalers) and who hold the notes as capital assets (generally, property held for investment). This discussion also does not address the tax considerations arising under U.S. federal estate tax law (except in the case of a non-U.S. holder) or gift tax laws or the laws of any foreign, state, local or other jurisdiction or any income tax treaty.

PROSPECTIVE INVESTORS ARE ADVISED TO CONSULT THEIR OWN TAX ADVISORS WITH REGARD TO THE APPLICATION OF THE TAX CONSEQUENCES DISCUSSED BELOW TO THEIR PARTICULAR SITUATIONS, AS WELL AS THE APPLICATION OF U.S. FEDERAL ESTATE OR GIFT TAX LAWS OR OF ANY STATE, LOCAL, FOREIGN OR OTHER TAX LAWS OR INCOME TAX TREATIES.

Certain Additional Payments. In certain circumstances (please read Description of Notes Optional Redemption and Description of Notes Special Mandatory Redemption), we may elect or be obligated to pay amounts on the notes that are in excess of the stated interest and principal on the notes. We intend to take the position that the possibility that such additional amounts will be paid does not cause the notes to be treated as contingent payment debt instruments. Our determination is binding on you unless you disclose a contrary position to the IRS in the manner required by applicable U.S. Treasury Regulations. It is possible that the IRS might take a different position, in which case the timing, character and amount of income with respect to the notes may be different from that described herein. The remainder of this discussion assumes that the notes are not contingent payment debt instruments. Prospective investors should consult their own tax advisors regarding the possible application of the contingent payment debt instrument rules to the notes.

Tax Consequences to U.S. Holders

You are a U.S. holder for purposes of this discussion if you are a beneficial owner of a note and you are for U.S. federal income tax purposes:

an individual who is a U.S. citizen or U.S. resident alien;

a corporation, or other entity taxable as a corporation for U.S. federal income tax purposes, that was created or organized in or under the laws of the United States, any state thereof or the District of Columbia;

an estate whose income is subject to U.S. federal income taxation regardless of its source; or

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a trust if a court within the United States is able to exercise primary supervision over the administration of the trust and one or more United States persons have the authority to control all substantial decisions of the trust, or that has a valid election in effect under applicable U.S. Treasury Regulations to be treated as a United States person.

If a partnership or other entity treated as a partnership for U.S. federal income tax purposes holds notes, the tax treatment of a partner of the partnership generally will depend upon the status of the partner and the activities of the partnership. If you are a partner of a partnership acquiring the notes, you are urged to consult your own tax advisor about the U.S. federal income tax consequences of acquiring, holding and disposing of the notes.

Interest on the Notes. Interest on the notes generally will be taxable to you as ordinary income at the time it is received or accrued in accordance with your regular method of accounting for U.S. federal income tax purposes.

Disposition of the Notes. You will generally recognize capital gain or loss on the sale, redemption, exchange, retirement or other taxable disposition of a note. This gain or loss will equal the difference between your adjusted tax basis in the note and the proceeds you receive, excluding any proceeds attributable to accrued but unpaid interest which will be recognized as ordinary interest income to the extent you have not previously included the accrued interest in income. The proceeds you receive will include the amount of any cash and the fair market value of any other property received for the note. Your adjusted tax basis in the note will generally equal the amount you paid for the note. The gain or loss will be long-term capital gain or loss if you held the note for more than one year at the time of the sale, redemption, exchange, retirement or other disposition. Long-term capital gains of individuals, estates and trusts currently are subject to a reduced rate of U.S. federal income tax. The deductibility of capital losses is subject to limitation.

Information Reporting and Backup Withholding. Information reporting generally will apply to payments of interest on, or the proceeds of the sale, redemption, exchange, retirement or other disposition of, notes held by you, and backup withholding will apply unless you provide the appropriate intermediary with a taxpayer identification number, certified under penalties of perjury, as well as certain other information or otherwise establish an exemption from backup withholding. Any amount withheld under the backup withholding rules is allowable as a credit against your U.S. federal income tax liability and a refund may be obtained if the amounts withheld exceed your actual U.S. federal income tax liability and you provide the required information or appropriate claim form to the IRS.

Additional Tax on Net Investment Income. An additional 3.8% tax is imposed on the net investment income of certain U.S. citizens and resident aliens, and on the undistributed net investment income of certain estates and trusts. Among other items, net investment income generally includes gross income from interest and net gain from the sale, exchange, retirement, redemption or other taxable disposition of property, such as the notes, less certain deductions. Prospective investors should consult their tax advisors with respect to the imposition of this additional tax.

Tax Consequences to Non-U.S. Holders

You are a non-U.S. holder for purposes of this discussion if you are a beneficial owner of a note that is an individual, corporation, estate or trust that is not a U.S. holder.

Interest on the Notes. Payments of interest on the notes generally will be exempt from U.S. federal withholding tax under the portfolio interest exemption if you properly certify as to your foreign status as described below, and:

you do not own, directly or indirectly, actually or constructively, 10% or more of our capital or profits interests;

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you are not a bank whose receipt of interest on the notes is in connection with an extension of credit made pursuant to a loan agreement entered into in the ordinary course of business;

you are not a controlled foreign corporation that is related to us (actually or constructively); and

interest on the notes is not effectively connected with your conduct of a U.S. trade or business.

The portfolio interest exemption generally applies only if you appropriately certify as to your foreign status. You can generally meet this certification requirement by providing a properly executed IRS Form W-8BEN or appropriate substitute form to us or our paying agent. If you hold the notes through a financial institution or other agent acting on your behalf, you may be required to provide appropriate certifications to the agent. Your agent will then generally be required to provide appropriate certifications to us or our paying agent, either directly or through other intermediaries. Special rules apply to foreign partnerships, estates and trusts, and in certain circumstances certifications as to the foreign status of partners, trust owners or beneficiaries may have to be provided to us or our paying agent. In addition, special rules apply to qualified intermediaries that enter into withholding agreements with the IRS.

If you cannot satisfy the requirements described above, payments of interest made to you will be subject to U.S. federal withholding tax at a 30% rate, unless you provide us or our paying agent with a properly executed IRS Form W-8BEN (or successor form) claiming an exemption from (or a reduction of) withholding under the benefits of an income tax treaty, or the payments of interest are effectively connected with your conduct of a trade or business in the United States and you meet the certification requirements described below under **Income or Gain Effectively Connected with a U.S. Trade or Business**.

Disposition of the Notes. You generally will not be subject to U.S. federal income tax on any gain realized on the sale, redemption, exchange, retirement or other taxable disposition of a note unless:

the gain is effectively connected with the conduct by you of a U.S. trade or business; or

you are an individual who has been present in the United States for 183 days or more in the taxable year of disposition and certain other requirements are met.

If you are a non-U.S. holder described in the first bullet point above, you generally will be subject to U.S. federal income tax as described below (please read **Income or Gain Effectively Connected with a U.S. Trade or Business**). If you are a non-U.S. holder described in the second bullet point above, you generally will be subject to U.S. federal income tax at a flat rate of 30% (or lower applicable treaty rate) on the gain derived from the sale or other disposition, which may be offset by U.S. source capital losses.

Income or Gain Effectively Connected with a U.S. Trade or Business. If any interest on the notes or gain from the sale, exchange, redemption, retirement or other taxable disposition of the notes is effectively connected with a U.S. trade or business conducted by you, then the interest income or gain will be subject to U.S. federal income tax at regular graduated income tax rates in generally the same manner as a U.S. holder unless an applicable income tax treaty provides otherwise. Effectively connected interest income will not be subject to U.S. withholding tax if certain certification requirements are satisfied. You can generally meet the certification requirements by providing a properly executed IRS Form W-8ECI (or IRS Form W-8BEN claiming a treaty exemption) or appropriate substitute form to us, or our paying agent. If you are a corporation, the portion of your earnings and profits that is effectively connected with

your U.S. trade or business also may be subject to a branch profits tax at a 30% rate, although an applicable income tax treaty may provide for a lower rate.

U.S. Federal Estate Tax. If you are an individual and are not a resident of the United States (as specially defined for U.S. federal estate tax purposes) at the time of your death, the notes will not be included in your estate for U.S. federal estate tax purposes provided, at the time of your death, interest on the notes qualifies for the portfolio interest exemption under the rules described above in Interest on the Notes (without regard to the certification requirement necessary to qualify for the portfolio interest exemption).

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Information Reporting and Backup Withholding. Payments to you of interest on a note, and amounts withheld from such payments, if any, generally will be required to be reported to the IRS and to you. Copies of these information returns may also be made available to the tax authorities of the country in which you reside under the provisions of a specific treaty agreement.

U.S. backup withholding generally will not apply to payments of interest and principal on a note to a non-U.S. holder if the statement described in *Interest on the Notes* is duly provided by the holder or the holder otherwise establishes an exemption, provided that we do not have actual knowledge or reason to know that the holder is a United States person as defined under the Code.

Payment of the proceeds of a disposition (including a redemption or retirement) of a note effected by the U.S. office of a U.S. or foreign broker will be subject to information reporting requirements and backup withholding unless you properly certify under penalties of perjury as to your foreign status and certain other conditions are met or you otherwise establish an exemption. Information reporting requirements and backup withholding generally will not apply to any payment of the proceeds of the disposition of a note effected outside the United States by a foreign office of a broker. However, unless such a broker has documentary evidence in its records that you are a non-U.S. holder and certain other conditions are met, or you otherwise establish an exemption, information reporting will apply to a payment of the proceeds of the disposition of a note effected outside the United States by such a broker if it has certain relationships with the United States.

Backup withholding is not an additional tax. Any amount withheld under the backup withholding rules may be credited against your U.S. federal income tax liability, if any, and a refund may be obtained if the amounts withheld exceed your actual U.S. federal income tax liability and you timely provide the required information or appropriate claim form to the IRS.

THE PRECEDING DISCUSSION OF CERTAIN UNITED STATES FEDERAL INCOME AND ESTATE TAX CONSIDERATIONS IS FOR GENERAL INFORMATION ONLY AND IS NOT TAX ADVICE. WE URGE EACH PROSPECTIVE INVESTOR TO CONSULT ITS OWN TAX ADVISOR REGARDING THE PARTICULAR FEDERAL, STATE, LOCAL AND FOREIGN TAX CONSEQUENCES OF PURCHASING, HOLDING AND DISPOSING OF OUR NOTES, INCLUDING THE CONSEQUENCES OF ANY PROPOSED CHANGE IN APPLICABLE LAWS.

Table of Contents**UNDERWRITING**

Subject to the terms and conditions in the underwriting agreement dated the date of this prospectus supplement and among us and the underwriters named below, for whom Morgan Stanley & Co. LLC, J.P. Morgan Securities LLC, Merrill Lynch, Pierce, Fenner & Smith Incorporated and RBC Capital Markets, LLC are acting as representatives, we have agreed to sell to each of the underwriters, and each of the underwriters have agreed to purchase from us, severally and not jointly, the principal amount of the notes set forth opposite the underwriter's name.

Underwriters	Principal Amount of 2018 Notes	Principal Amount of 2024 Notes	Principal Amount of 2043 Notes
Morgan Stanley & Co. LLC	\$ 50,000,000	\$ 100,000,000	\$ 40,000,000
J.P. Morgan Securities LLC	50,000,000	100,000,000	40,000,000
Merrill Lynch, Pierce, Fenner & Smith Incorporated	50,000,000	100,000,000	40,000,000
RBC Capital Markets, LLC	50,000,000	100,000,000	40,000,000
Barclays Capital Inc	26,500,000	53,000,000	21,200,000
Citigroup Global Markets Inc.	26,500,000	53,000,000	21,200,000
Credit Suisse Securities (USA) LLC	26,500,000	53,000,000	21,200,000
Deutsche Bank Securities Inc.	26,500,000	53,000,000	21,200,000
Mitsubishi UFJ Securities (USA), Inc.	26,500,000	53,000,000	21,200,000
RBS Securities Inc.	26,500,000	53,000,000	21,200,000
SMBC Nikko Securities America, Inc.	26,500,000	53,000,000	21,200,000
SunTrust Robinson Humphrey, Inc.	26,500,000	53,000,000	21,200,000
UBS Securities LLC	26,500,000	53,000,000	21,200,000
Wells Fargo Securities, LLC	26,500,000	53,000,000	21,200,000
BMO Capital Markets Corp.	5,000,000	10,000,000	4,000,000
CIBC World Markets Corp.	5,000,000	10,000,000	4,000,000
Goldman, Sachs & Co.	5,000,000	10,000,000	4,000,000
KeyBanc Capital Markets Inc.	5,000,000	10,000,000	4,000,000
Scotia Capital (USA) Inc.	5,000,000	10,000,000	4,000,000
TD Securities (USA) LLC	5,000,000	10,000,000	4,000,000
The Williams Capital Group, L.P.	5,000,000	10,000,000	4,000,000
Total	\$ 500,000,000	\$ 1,000,000,000	\$ 400,000,000

The underwriting agreement provides that the obligations of the underwriters to purchase the notes are subject to approval of legal matters by counsel and certain other conditions. Under the terms and conditions contained in the underwriting agreement, if the underwriters purchase any of the notes, then they are obligated to purchase all of the notes.

The representatives have advised us that the underwriters propose to offer the notes initially at the public offering price listed on the cover page of this prospectus supplement and may offer the notes to certain dealers at that price less a concession not in excess of 0.35% of the principal amount per 2018 note, 0.40% of the principal amount per 2024

note and 0.50% of the principal amount per 2043 note. After the initial offering of the notes to the public, the public offering price and other selling terms to dealers may be changed.

We estimate that our out-of-pocket expenses for this offering, excluding the underwriting discount and commissions, will be approximately \$700,000.

In connection with this offering and in compliance with applicable law, the underwriters may engage in over-allotment, stabilizing and syndicate covering transactions and penalty bids in accordance with Regulation M under the Exchange Act.

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Over-allotment involves syndicate sales in excess of the offering size, which creates a syndicate short position.

The underwriters may also effect transactions which stabilize, maintain or otherwise affect the market price of the notes at levels above those which might otherwise prevail in the open market.

Such transactions may include placing bids for the notes or effecting purchases of the notes for the purpose of pegging, fixing or maintaining the price of the notes.

Syndicate covering transactions involve purchases of the notes in the open market after the distribution has been completed in order to cover syndicate short positions.

Penalty bids permit the representatives of the underwriters to reclaim a selling concession from a syndicate member when the notes sold by that syndicate member are purchased in a syndicate covering transaction to cover syndicate short positions.

These stabilizing transactions, syndicate covering transactions and penalty bids may have the effect of preventing or retarding a decline in the market price of the notes. They may also cause the price of the notes to be higher than it would otherwise be in the absence of these transactions. These transactions may be effected in the over-the-counter market or otherwise. The underwriters are not required to engage in any of these activities and such activities, if commenced, may be discontinued at any time.

Neither we nor any of the underwriters makes any representation or prediction as to the direction or magnitude of any effect that the transactions described above may have on the price of the notes. In addition, neither we nor any of the underwriters makes any representation that the underwriters will engage in such transactions or that such transactions, once commenced, will not be discontinued without notice.

The notes are offered for sale only in those jurisdictions where it is legal to offer them.

There is no public market for the notes. The notes will not be listed on any securities exchange or included in any automated quotation system. The underwriters have advised us that, following completion of the offering of the notes, they intend to make a market in the notes, as permitted by applicable law. They are not obligated, however, to make a market in the notes, and may discontinue any market-making activities at any time without notice, in their sole discretion. If any of the underwriters ceases to act as a market-maker for the notes for any reason, there can be no assurance that another firm or person will make a market in the notes. Accordingly, we cannot assure you as to the development or liquidity of any market for these notes.

We have agreed to indemnify the underwriters against certain liabilities, including liabilities under the Securities Act, the Exchange Act or other federal or state statutory law or to contribute to payments that the underwriters may be required to make in respect of any such liabilities.

Relationships

Certain of the underwriters and their respective affiliates have, from time to time, performed, and may in the future perform, various financial advisory, commercial banking and investment banking services for us and our affiliates, for

which they received or will receive customary fees and expense reimbursement. In addition, J.P. Morgan Securities LLC or its affiliates are customers of the company in the ordinary course of business.

In addition, in the ordinary course of their business activities, the underwriters and their affiliates may make or hold a broad array of investments and actively trade debt and equity securities (or related derivative securities) and financial instruments (including bank loans) for their own account and for the accounts of their customers. Such investments and securities activities may involve securities and/or instruments of ours or our affiliates. If any of the underwriters or their affiliates have a lending relationship with us, certain of those underwriters or

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their affiliates routinely hedge, and certain other of those underwriters or their affiliates may hedge, their credit exposure to us consistent with their customary risk management policies. Typically, these underwriters and their affiliates would hedge such exposure by entering into transactions which consist of either the purchase of credit default swaps or the creation of short positions in our securities, including potentially the notes offered hereby. Any such credit default swaps or short positions could adversely affect future trading prices of the notes offered hereby. The underwriters and their affiliates may also make investment recommendations and/or publish or express independent research views in respect of such securities or financial instruments and may hold, or recommend to clients that they acquire, long and/or short positions in such securities and instruments.

Notice to Prospective Investors in the European Economic Area

In relation to each Member State of the European Economic Area which has implemented the Prospectus Directive (each, a Relevant Member State), with effect from and including the date on which the Prospectus Directive is implemented in that Relevant Member State (the Relevant Implementation Date), no offer may be made to the public in that Relevant Member State other than:

to any legal entity which is a qualified investor as defined in the Prospectus Directive;

to fewer than 100 or, if the Relevant Member State has implemented the relevant provision of the 2010 PD Amending Directive, 150, natural or legal persons (other than qualified investors as defined in the Prospectus Directive), as permitted under the Prospectus Directive, subject to obtaining the prior consent of the representatives; or

in any other circumstances falling within Article 3(2) of the Prospectus Directive, provided that no such offer of notes shall require us or the representatives to publish a prospectus pursuant to Article 3 of the Prospectus Directive or supplement a prospectus pursuant to Article 16 of the Prospectus Directive.

Each person in a Relevant Member State who initially acquires any notes or to whom any offer is made will be deemed to have represented, acknowledged and agreed that (A) it is a qualified investor within the meaning of the law in that Relevant Member State implementing Article 2(1)(e) of the Prospectus Directive, and (B) in the case of any notes acquired by it as a financial intermediary, as that term is used in Article 3(2) of the Prospectus Directive, the notes acquired by it in the offering have not been acquired on behalf of, nor have they been acquired with a view to their offer or resale to, persons in any Relevant Member State other than qualified investors as defined in the Prospectus Directive, or in circumstances in which the prior consent of the representatives has been given to the offer or resale. In the case of any notes being offered to a financial intermediary as that term is used in Article 3(2) of the Prospectus Directive, each such financial intermediary will be deemed to have represented, acknowledged and agreed that the notes acquired by it in the offer have not been acquired on a non-discretionary basis on behalf of, nor have they been acquired with a view to their offer or resale to, persons in circumstances which may give rise to an offer of any notes to the public other than their offer or resale in a Relevant Member State to qualified investors as so defined or in circumstances in which the prior consent of the representatives has been obtained to each such proposed offer or resale.

We, the representatives and their affiliates will rely upon the truth and accuracy of the foregoing representation, acknowledgement and agreement.

This prospectus has been prepared on the basis that any offer of notes in any Relevant Member State will be made pursuant to an exemption under the Prospectus Directive from the requirement to publish a prospectus for offers of notes. Accordingly any person making or intending to make an offer in that Relevant Member State of notes which are the subject of the offering contemplated in this prospectus may only do so in circumstances in which no obligation arises for us or any of the underwriters to publish a prospectus pursuant to Article 3 of the Prospectus Directive in relation to such offer. Neither we nor the underwriters have authorized, nor do they

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authorize, the making of any offer of notes in circumstances in which an obligation arises for us or the underwriters to publish a prospectus for such offer.

For the purpose of the above provisions, the expression "an offer to the public" in relation to any notes in any Relevant Member State means the communication in any form and by any means of sufficient information on the terms of the offer and the notes to be offered so as to enable an investor to decide to purchase the notes, as the same may be varied in the Relevant Member State by any measure implementing the Prospectus Directive in the Relevant Member State and the expression "Prospectus Directive" means Directive 2003/71/EC (including the 2010 PD Amending Directive, to the extent implemented in the Relevant Member States) and includes any relevant implementing measure in the Relevant Member State and the expression "2010 PD Amending Directive" means Directive 2010/73/EU.

Notice to Prospective Investors in the United Kingdom

In addition, in the United Kingdom, this document is being distributed only to, and is directed only at, and any offer subsequently made may only be directed at persons who are "qualified investors" (as defined in the Prospectus Directive) (i) who have professional experience in matters relating to investments falling within Article 19 (5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005, as amended (the "Order") and/or (ii) who are high net worth companies (or persons to whom it may otherwise be lawfully communicated) falling within Article 49(2)(a) to (d) of the Order (all such persons together being referred to as "relevant persons"). This document must not be acted on or relied on in the United Kingdom by persons who are not relevant persons. In the United Kingdom, any investment or investment activity to which this document relates is only available to, and will be engaged in with, relevant persons.

Settlement

We expect that delivery of the notes will be made against payment therefor on or about September 25, 2013, which is the seventh business day following the date of pricing of the notes (such settlement being referred to as "T+7"). Under Rule 15c6-1 of the Exchange Act, trades in the secondary market generally are required to settle in three business days unless the parties to any such trade expressly agree otherwise. Accordingly, purchasers who wish to trade the notes on the date of this prospectus supplement or during the next three business days will be required, by virtue of the fact that the notes initially are expected to settle in T+7, to specify an alternative settlement arrangement at the time of any such trade to prevent a failed settlement. Purchasers of the notes who wish to trade the notes on the date of this prospectus supplement or during the next three business days should consult their own advisors.

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LEGAL MATTERS

The validity of the notes will be passed upon for us by Bracewell & Giuliani LLP, Houston, Texas. Certain legal matters in connection with the notes offered hereby will be passed upon for the underwriters by Baker Botts L.L.P., Houston, Texas.

EXPERTS

The consolidated financial statements of Spectra Energy Partners, LP and subsidiaries, and the related financial statement schedule, incorporated by reference in the registration statement of which this prospectus supplement is a part from the Spectra Energy Partners, LP Annual Report on Form 10-K for the year ended December 31, 2012, and the effectiveness of Spectra Energy Partners, LP's internal control over financial reporting have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their report, which is incorporated herein by reference. Such consolidated financial statements and financial statement schedule have been so incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

The financial statements of Gulfstream Natural Gas System, L.L.C., incorporated by reference in the registration statement of which this prospectus supplement is a part from the Spectra Energy Partners, LP Annual Report on Form 10-K for the year ended December 31, 2012, have been audited by Deloitte & Touche LLP, independent auditors, as stated in their report, which is incorporated herein by reference. Such financial statements have been so incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

The consolidated financial statements of Market Hub Partners Holding and subsidiaries, incorporated by reference in the registration statement of which this prospectus supplement is a part from the Spectra Energy Partners, LP Annual Report on Form 10-K for the year ended December 31, 2012, have been audited by Deloitte & Touche LLP, independent auditors, as stated in their report, which is incorporated herein by reference. Such consolidated financial statements have been so incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

The consolidated financial statements of Express Holdings (USA) Inc. as of December 31, 2012, 2011 and 2010, and for each of the years in the three-year period ended December 31, 2012, have been incorporated by reference herein in reliance upon the report of KPMG LLP, independent auditors, incorporated by reference herein, and upon the authority of said firm as experts in accounting and auditing.

The combined consolidated financial statements of Express Canada (consisting of 1108437 Alberta Ltd., Express Pipeline Ltd., Express Holdings (Canada) Limited Partnership and Express Pipeline Limited Partnership), as of December 31, 2012, 2011 and 2010, and for each of the years in the three-year period ended December 31, 2012, have been incorporated by reference herein in reliance upon the report of KPMG LLP, independent auditors, incorporated by reference herein, and upon the authority of said firm as experts in accounting and auditing.

The combined financial statements of the Contributed Entities, incorporated by reference in the registration statement of which this prospectus supplement is a part from the Spectra Energy Partners, LP Current Report on Form 8-K/A dated August 29, 2013, have been audited by Deloitte & Touche LLP, independent auditors, as stated in their report, which is incorporated herein by reference. Such combined financial statements have been so incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

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FORWARD-LOOKING STATEMENTS

Some of the information included in this prospectus supplement and the documents we incorporate by reference herein contain forward-looking statements. All statements that are not statements of historical facts, including statements regarding our future financial position, business strategy, budgets, projected costs and plans and objectives of management for future operations, are forward-looking statements. You can typically identify forward-looking statements by the use of forward-looking words, such as may, could, project, believe, anticipate, expect, estimate, potential, plan, forecast and other similar words. When considering forward-looking statements, you should keep in mind the risk factors and other cautionary statements in this prospectus supplement, the accompanying base prospectus and the documents we have incorporated by reference.

These forward-looking statements reflect our intentions, plans, expectations, assumptions and beliefs about future events and are subject to risks, uncertainties and other factors, many of which are outside our control. Important factors that could cause actual results to differ materially from the expectations expressed or implied in the forward-looking statements include known and unknown risks. Known risks and uncertainties include, but are not limited to, the risks set forth in Risk Factors beginning on page S-16 in this prospectus supplement and in Item 1A. Risk Factors in our Annual Report on Form 10-K for the year ended December 31, 2012 and Item 1A. Risk Factors in Part II of our Quarterly Report on Form 10-Q for the period ended June 30, 2013 as well as the following risks and uncertainties:

state and federal legislative and regulatory initiatives that affect cost and investment recovery, have an effect on rate structure, and affect the speed at and degree to which competition enters the oil and natural gas industries;

outcomes of litigation and regulatory investigations, proceedings or inquiries;

weather and other natural phenomena, including the economic, operational and other effects of hurricanes and storms;

the timing and extent of changes in interest rates;

general economic conditions, including the risk of a prolonged economic slowdown or decline, or the risk of delay in a recovery, which can affect the long-term demand for oil and natural gas and related services;

potential effects arising from terrorist attacks and any consequential or other hostilities;

changes in environmental, safety and other laws and regulations;

the development of alternative energy resources;

results and costs of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings and general market and economic conditions;

increases in the cost of goods and services required to complete capital projects;

growth in opportunities, including the timing and success of efforts to develop U.S. and Canadian pipeline, storage, gathering and other related infrastructure projects and the effects of competition;

the performance of oil and natural gas transmission, storage and gathering facilities;

the extent of success in connecting oil and natural gas supplies to transmission and gathering systems and in connecting to expanding markets;

the effect of accounting pronouncements issued periodically by accounting standard-setting bodies;

conditions of the capital markets during the periods covered by these forward-looking statements; and

the ability to successfully complete merger, acquisition or divestiture plans, including the Dropdown Transactions; regulatory or other limitations imposed as a result of a merger, acquisition or divestiture; and the success of the business following a merger, acquisition or divestiture.

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You should read these statements carefully because they discuss our expectations about our future performance, contain projections of our future operating results or our future financial condition, or state other forward-looking information. Before you invest, you should be aware that the occurrence of any of the events described in Risk Factors beginning on page S-16 in this prospectus supplement and in Item 1A. Risk Factors in our Annual Report on Form 10-K for the year ended December 31, 2012 and Item 1A. Risk Factors in Part II of our Quarterly Report on Form 10-Q for the period ended June 30, 2013 and in the other documents incorporated by reference into this prospectus supplement could substantially harm our business, results of operations and financial condition. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than we have described. We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

INFORMATION INCORPORATED BY REFERENCE

We file annual, quarterly and other reports with and furnish other information to the Securities and Exchange Commission, or SEC. You may read and copy any document we file with or furnish to the SEC at the SEC's public reference room at 100 F Street, NE, Room 1580, Washington, D.C. 20549. Please call the SEC at 1-800-732-0330 for further information on their public reference room. Our SEC filings are also available at the SEC's web site at <http://www.sec.gov>.

The SEC allows us to incorporate by reference the information we have filed with the SEC. This means that we can disclose important information to you without actually including the specific information in this prospectus supplement by referring you to those documents. The information incorporated by reference is an important part of this prospectus supplement. Information that we file later with the SEC will automatically update and may replace information in this prospectus supplement and information previously filed with the SEC. We incorporate by reference the documents listed below and any future filings made with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Exchange Act (excluding any information furnished under Items 2.02 or 7.01 on any current report on Form 8-K), including all such documents we may file with the SEC after the date of this prospectus supplement and until the termination of this offering:

Our Annual Report on Form 10-K for the year ended December 31, 2012;

Our Quarterly Reports on Form 10-Q for the quarterly periods ended March 31, 2013 and June 30, 2013;

Our Current Reports on Form 8-K, as filed with the SEC on April 8, 2013, May 3, 2013, August 2, 2013 and August 6, 2013; and

Our Current Report on Form 8-K/A, as filed with the SEC on August 29, 2013.

You may obtain any of the documents incorporated by reference in this prospectus from the SEC through the SEC's website at the address provided above. You may request a copy of any document incorporated by reference into this prospectus (including exhibits to those documents specifically incorporated by reference in this document), at no cost, by visiting our website at <http://www.spectraenergypartners.com>, or by writing or calling us at the following address:

Spectra Energy Partners, LP

Edgar Filing: Spectra Energy Partners, LP - Form 424B5

5400 Westheimer Court

Houston, Texas 77056

Attention: Secretary

Telephone: (713) 627-5400

The information contained on our website is not part of this prospectus supplement.

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PROSPECTUS

Spectra Energy Partners, LP

Common Units

Debt Securities

We may offer, from time to time, in one or more series:

common units representing limited partnership interests in Spectra Energy Partners, LP; and

debt securities of Spectra Energy Partners, LP, which may be either senior debt securities or subordinated debt securities.
The securities we may offer:

will be offered at prices and on terms to be set forth in one or more accompanying prospectus supplements; and

may be offered separately or together, or in separate series.

Our common units are traded on the New York Stock Exchange under the symbol SEP. We will provide information in the prospectus supplement for the trading market, if any, for any debt securities we may offer.

This prospectus provides you with a general description of the securities we may offer. Each time we offer to sell securities we will provide a prospectus supplement that will contain specific information about those securities and the terms of that offering, including the specific manner in which we will offer the securities. The prospectus supplement also may add, update or change information contained in this prospectus. This prospectus may be used to offer and sell securities only if accompanied by a prospectus supplement. You should read this prospectus and any prospectus supplement carefully before you invest. You should also carefully read the documents we refer to in the **Where You Can Find More Information** section of this prospectus for information on us and our financial statements.

Our principal executive offices are located at 5400 Westheimer Court, Houston, Texas 77056. Our telephone number is (713) 627-5400.

Investing in our securities involves risks. You should carefully consider each of the factors described under Risk Factors, which begin on page 5 of this prospectus, before you make an investment in our securities.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or passed upon the adequacy or accuracy of this prospectus. Any representation to the contrary is a criminal offense.

The date of this prospectus is August 11, 2011

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You should rely only on the information contained in this prospectus. We have not authorized anyone to provide you with different information. If anyone provides you with different or inconsistent information, you should not rely on it. You should not assume that the information incorporated by reference or provided in this prospectus or any prospectus supplement is accurate as of any date other than the date on the front of each such document. Our business, financial condition, results of operations and prospects may have changed since that date.

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ABOUT THIS PROSPECTUS

This prospectus is part of a registration statement on Form S-3 that we have filed with the Securities and Exchange Commission, or SEC, using a shelf registration process. Under this shelf registration process, we may offer from time to time our common units or debt securities described in this prospectus in one or more offerings. This prospectus provides you with a general description of us and the securities offered under this prospectus.

Each time we sell securities under this prospectus, we will provide a prospectus supplement that will contain specific information about the terms of that offering and the securities being offered. The prospectus supplement also may add to, update, or change information in this prospectus. If there is any inconsistency between the information in this prospectus and any prospectus supplement, the information in the prospectus supplement will control. We urge you to read carefully this prospectus, any prospectus supplement and the additional information described below under the heading **Where You Can Find More Information**.

This prospectus contains summaries of certain provisions contained in some of the documents described herein, but reference is made to the actual documents for complete information. All of the summaries are qualified in their entirety by reference to the actual documents. Copies of some of the documents referred to herein have been filed or will be filed or incorporated by reference as exhibits to the registration statement of which this prospectus is a part, and you may obtain copies of those documents as described below in the section entitled **Where You Can Find More Information**.

Unless the context clearly indicates otherwise, references in this prospectus to **Spectra Energy Partners**, **we**, **our**, **us** or like terms refer to Spectra Energy Partners, LP. References in this prospectus to our **general partner** refer to Spectra Energy Partners (DE) GP, LP or Spectra Energy Partners GP, LLC, the general partner of Spectra Energy Partners (DE) GP, LP, as appropriate. References to **Spectra Energy** refer to Spectra Energy Corp, the parent company of our general partner.

ABOUT SPECTRA ENERGY PARTNERS, LP

Spectra Energy Partners, LP, through our subsidiaries and equity affiliates, is engaged in the transportation and gathering of natural gas through interstate pipeline systems with more than 3,200 miles of pipelines that serve the southeastern quadrant of the United States and the storage of natural gas in underground facilities with aggregate working gas storage capacity of approximately 57 billion cubic feet (Bcf) that are located in southeast Texas, south central Louisiana, southwest Virginia and eastern Kentucky. We are a Delaware master limited partnership (MLP) formed on March 19, 2007.

We transport, gather and store natural gas for a broad mix of customers, including local gas distribution companies (LDCs), municipal utilities, interstate and intrastate pipelines, direct industrial users, electric power generators, marketers and producers, and exploration and production companies. In addition to serving the directly connected southeastern quadrant of the United States, our pipeline, storage and gathering systems have access to customers in the mid-Atlantic, northeastern and midwestern regions of the United States through numerous interconnections with major pipelines. Our rates are regulated under the Federal Energy Regulatory Commission's (FERC's) rate-making policies with the exception of Market Hub Partners Holdings (Market Hub's) intrastate storage operations and our gathering facilities.

Our operations and activities are managed by our general partner, Spectra Energy Partners (DE) GP, LP, which in turn is managed by its general partner, Spectra Energy Partners GP, LLC. Spectra Energy Partners GP, LLC is wholly owned by a subsidiary of Spectra Energy. Spectra Energy is a separate, publicly traded entity which trades on the NYSE under the symbol **SE**. As of June 30, 2011, Spectra Energy and its subsidiaries collectively owned 64% of us and the remaining 36% was publicly owned.

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Our principal executive offices are located at 5400 Westheimer Court, Houston, Texas 77056, and our telephone number is 713-627-5400.

WHERE YOU CAN FIND MORE INFORMATION

We file annual, quarterly and other reports with and furnish other information to the Securities and Exchange Commission, or SEC. You may read and copy any document we file with or furnish to the SEC at the SEC's public reference room at 100 F Street, NE, Room 1580, Washington, D.C. 20549. Please call the SEC at 1-800-732-0330 for further information on their public reference room. Our SEC filings are also available at the SEC's web site at <http://www.sec.gov>.

The SEC allows us to incorporate by reference the information we have filed with the SEC. This means that we can disclose important information to you without actually including the specific information in this prospectus by referring you to those documents. The information incorporated by reference is an important part of this prospectus. Information that we file later with the SEC will automatically update and may replace information in this prospectus and information previously filed with the SEC. We incorporate by reference the documents listed below and any future filings made with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Exchange Act (excluding any information furnished under Items 2.02 or 7.01 on any current report on Form 8-K), including all such documents we may file with the SEC after the date of this prospectus supplement:

Our Annual Report on Form 10-K for the year ended December 31, 2010;

Our Quarterly Reports on Form 10-Q for the quarterly periods ended March 31, 2011 and June 30, 2011;

Our Current Reports on Form 8-K, as filed with the SEC on May 11, 2011, June 9, 2011, June 14, 2011 and July 1, 2011; and

The description of our common units contained in our registration statement on Form 8-A filed on June 22, 2007, and any subsequent amendment or report filed for the purpose of updating such description.

You may obtain any of the documents incorporated by reference in this prospectus from the SEC through the SEC's website at the address provided above. You may request a copy of any document incorporated by reference into this prospectus (including exhibits to those documents specifically incorporated by reference in this document), at no cost, by visiting our website at <http://www.spectraenergypartners.com>, or by writing or calling us at the following address:

Spectra Energy Partners, LP

5400 Westheimer Court

Houston, Texas 77056

Attention: Secretary

Telephone: (713) 627-5400

The information contained on our website is not part of this prospectus.

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CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS

Some of the information included in this prospectus and the documents we incorporate by reference herein contain forward-looking statements. All statements that are not statements of historical facts, including statements regarding our future financial position, business strategy, budgets, projected costs and plans and objectives of management for future operations, are forward-looking statements. These forward-looking statements are identified by terms and phrases such as: anticipate, believe, intend, estimate, expect, continue, should, could, may, plan, project, predict, will, potential, forecast, and similar expressions. When considering forward-looking statements, you should keep in mind the risk factors and other cautionary statements in this prospectus.

These forward-looking statements reflect our intentions, plans, expectations, assumptions and beliefs about future events and are subject to risks, uncertainties and other factors, many of which are outside our control. Important factors that could cause actual results to differ materially from the expectations expressed or implied in the forward-looking statements include known and unknown risks. Known risks and uncertainties include, but are not limited to, the risk factors and other cautionary statements described under the headings Risk Factors included in our most recent Annual Report on Form 10-K, any subsequently filed Quarterly Reports on Form 10-Q and any subsequently filed Current Reports on Form 8-K, all of which are incorporated by reference in this prospectus.

Forward-looking statements may include statements about our:

state and federal legislative and regulatory initiatives that affect cost and investment recovery, have an effect on rate structure, and affect the speed at and degree to which competition enters the natural gas industries;

outcomes of litigation and regulatory investigations, proceedings or inquiries;

weather and other natural phenomena, including the economic, operational and other effects of hurricanes and storms;

the timing and extent of changes in interest rates;

general economic conditions, including the risk of a prolonged economic slowdown or decline, or the risk of delay in a recovery, which can affect the long-term demand for natural gas and related services;

potential effects arising from terrorist attacks and any consequential or other hostilities;

changes in environmental, safety and other laws and regulations;

the development of alternative energy resources;

results of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings and general market and economic conditions;

increases in the cost of goods and services required to complete capital projects;

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growth in opportunities, including the timing and success of efforts to develop domestic pipeline, storage, gathering, and other related infrastructure projects and the effects of competition;

the performance of natural gas transmission, storage and gathering facilities;

the extent of success in connecting natural gas supplies to transmission and gathering systems and in connecting to expanding gas markets;

the effect of accounting pronouncements issued periodically by accounting standard-setting bodies;

conditions of the capital markets during the periods covered by these forward-looking statements; and

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and the ability to successfully complete merger, acquisition or divestiture plans; regulatory or other limitations imposed as a result of a merger, acquisition or divestiture; and the success of the business following a merger, acquisition or divestiture.

You should read these statements carefully because they discuss our expectations about our future performance, contain projections of our future operating results or our future financial condition, or state other forward-looking information. Before you invest, you should be aware that the occurrence of any of the events described under the headings Risk Factors included in our most recent Annual Report on Form 10-K, any subsequently filed Quarterly Reports on Form 10-Q and any subsequently filed Current Reports on Form 8-K could substantially harm our business, results of operations and financial condition. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than we have described. We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

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RISK FACTORS

An investment in our securities involves risks. You should carefully consider all of the information contained in or incorporated by reference in this prospectus and additional information which may be incorporated by reference in this prospectus or any prospectus supplement in the future as provided under *Where You Can Find More Information*, including our annual reports on Form 10-K and quarterly reports on Form 10-Q, including the risk factors described under *Risk Factors* in such reports. This prospectus also contains forward looking statements that involve risks and uncertainties. Please read *Cautionary Note Regarding Forward-Looking Statements*. Our actual results could differ materially from those anticipated in the forward looking statements as a result of certain factors, including the risks described elsewhere in this prospectus or any prospectus supplement and in the documents incorporated by reference into this prospectus or any prospectus supplement. If any of these risks occur, our business, financial condition or results of operation could be adversely affected.

USE OF PROCEEDS

Unless otherwise indicated to the contrary in an accompanying prospectus supplement, we will use the net proceeds from the sale of the securities covered by this prospectus for general partnership purposes, which may include debt repayment, future acquisitions, capital expenditures and additions to working capital.

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DESCRIPTION OF THE COMMON UNITS

The Units

The common units are a class of limited partner interests in us. The holders of units are entitled to participate in partnership distributions and exercise the rights or privileges available to limited partners under our partnership agreement. For a description of the rights and privileges of limited partners under our partnership agreement, including voting rights, please read The Partnership Agreement.

Transfer Agent and Registrar

Duties. American Stock Transfer & Trust Company serves as registrar and transfer agent for the common units. We will pay all fees charged by the transfer agent for transfers of common units except the following that must be paid by unitholders:

surety bond premiums to replace lost or stolen certificates, taxes and other governmental charges;

special charges for services requested by a common unitholder; and

other similar fees or charges.

There will be no charge to unitholders for disbursements of our cash distributions. We will indemnify the transfer agent, its agents and each of their stockholders, directors, officers and employees against all claims and losses that may arise out of acts performed or omitted for its activities in that capacity, except for any liability due to any gross negligence or intentional misconduct of the indemnified person or entity.

Resignation or Removal. The transfer agent may resign, by notice to us, or be removed by us. The resignation or removal of the transfer agent will become effective upon our appointment of a successor transfer agent and registrar and its acceptance of the appointment. If no successor has been appointed and has accepted the appointment within 30 days after notice of the resignation or removal, our general partner may act as the transfer agent and registrar until a successor is appointed.

Transfer of Common Units

Any transfers of a common unit will not be recorded by the transfer agent or recognized by us unless the transferee executes and delivers a properly completed transfer application. By executing and delivering a transfer application, the transferee of common units:

becomes the record holder of the common units and is an assignee until admitted into our partnership as a substituted limited partner;

automatically requests admission as a substituted limited partner in our partnership;

executes and agrees to be bound by the terms and conditions of our partnership agreement;

represents that the transferee has the capacity, power and authority to enter into our partnership agreement;

grants powers of attorney to the officers of our general partner and any liquidator of us as specified in our partnership agreement;

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gives the consents, covenants, representations and approvals contained in our partnership agreement; and

certifies:

that the transferee is an individual or is an entity subject to United States federal income taxation on the income generated by us; or

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that, if the transferee is an entity not subject to United States federal income taxation on the income generated by us, as in the case, for example, of a mutual fund taxed as a regulated investment company or a partnership, all the entity's owners are subject to United States federal income taxation on the income generated by us.

An assignee will become a substituted limited partner of our partnership for the transferred common units automatically upon the recording of the transfer on our books and records. Our general partner will cause any unrecorded transfers for which a properly completed and duly executed transfer application has been received to be recorded on our books and records no less frequently than quarterly.

A transferee's broker, agent or nominee may, but is not obligated to, complete, execute and deliver a transfer application. We are entitled to treat the nominee holder of a common unit as the absolute owner. In that case, the beneficial holder's rights are limited solely to those that it has against the nominee holder as a result of any agreement between the beneficial owner and the nominee holder.

Common units are securities and are transferable according to the laws governing transfer of securities. In addition to other rights acquired upon transfer, the transferor gives the transferee the right to request admission as a substituted limited partner in our partnership for the transferred common units. A purchaser or transferee of common units who does not execute and deliver a properly completed transfer application obtains only:

the right to assign the common unit to a purchaser or other transferee; and

the right to transfer the right to seek admission as a substituted limited partner in our partnership for the transferred common units. Thus, a purchaser or transferee of common units who does not execute and deliver a properly completed transfer application:

will not receive cash distributions;

will not be allocated any of our income, gain, deduction, losses or credits for federal income tax or other tax purposes;

may not receive some federal income tax information or reports furnished to record holders of common units; and

will have no voting rights;

unless the common units are held in a nominee or street name account and the nominee or broker has executed and delivered a transfer application and certification as to itself and any beneficial holders.

The transferor of common units has a duty to provide the transferee with all information that may be necessary to transfer the common units. The transferor does not have a duty to ensure the execution of the transfer application by the transferee and has no liability or responsibility if the transferee neglects or chooses not to execute and deliver a properly completed transfer application to the transfer agent. Please read "The Partnership Agreement - Status as Limited Partner."

Until a common unit has been transferred on our books, we and the transfer agent may treat the record holder of the unit as the absolute owner for all purposes, except as otherwise required by law or stock exchange regulations.

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DESCRIPTION OF DEBT SECURITIES

We will issue debt securities under an indenture between Spectra Energy Partners, LP and a trustee that we will name in the related prospectus supplement. If we offer senior debt securities, we will issue them under a senior indenture. If we issue subordinated debt securities, we will issue them under a subordinated indenture. The term "Trustee" as used in this prospectus refers to the trustee under any of the above indentures. References in this prospectus to an "Indenture" refer to the particular indenture under which Spectra Energy Partners, LP issues a series of debt securities. The debt securities will be governed by the provisions of the related Indenture and those made part of the Indenture by reference to the Trust Indenture Act of 1939.

This description is a summary of the material provisions of the debt securities and the Indentures. We urge you to read the Indentures or the forms of Indentures filed as exhibits to the registration statement of which this prospectus is a part because those Indentures, and not this description, govern your rights as a holder of debt securities.

General

Any series of debt securities:

will be issued only in fully registered form; and

will be our general obligations.

The Indenture does not limit the total amount of debt securities that may be issued. Debt securities under the Indenture may be issued from time to time in separate series, up to the aggregate amount authorized for each such series.

We will prepare a prospectus supplement and either an indenture supplement or a resolution of the board of directors of the general partner of the issuer and accompanying officers' certificate relating to any series of debt securities that we offer, which will include specific terms relating to some or all of the following:

whether the debt securities are senior or subordinated debt securities;

the form and title of the debt securities;

the total principal amount of the debt securities;

the date or dates on which the debt securities may be issued;

the portion of the principal amount which will be payable if the maturity of the debt securities is accelerated;

any right we may have to defer payments of interest by extending the dates payments are due and whether interest on those deferred amounts will be payable;

the dates on which the principal and premium, if any, of the debt securities will be payable;

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the interest rate which the debt securities will bear and the interest payment dates for the debt securities;

any option or conversion provisions;

any optional redemption provisions;

any sinking fund or other provisions that would obligate us to redeem or otherwise repurchase the debt securities;

whether the debt securities may be issued in amounts other than \$1,000 each or multiples thereof;

any changes to or additional Events of Default or covenants; and

any other terms of the debt securities.

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This description of debt securities will be deemed modified, amended or supplemented by any description of any series of debt securities set forth in a prospectus supplement related to that series.

The prospectus supplement will also describe any material United States federal income tax consequences or other special considerations regarding the applicable series of debt securities, including those relating to:

debt securities with respect to which payments of principal, premium or interest are determined with reference to an index or formula, including changes in prices of particular securities, currencies or commodities;

debt securities with respect to which principal, premium or interest is payable in a foreign or composite currency;

debt securities that are issued at a discount below their stated principal amount, bearing no interest or interest at a rate that at the time of issuance is below market rates; and

variable rate debt securities that are exchangeable for fixed rate debt securities.

Interest payments on debt securities in certificated form may be made by check mailed to the registered holders or, if so stated in the applicable prospectus supplement, at the option of a holder, by wire transfer to an account designated by the holder.

Unless otherwise provided in the applicable prospectus supplement, debt securities may be transferred or exchanged at the office of the Trustee at which its corporate trust business is principally administered in the United States, subject to the limitations provided in the Indenture, without the payment of any service charge, other than any applicable tax or other governmental charge.

Any funds paid to the Trustee or any paying agent for the payment of amounts due on any debt securities that remain unclaimed for two years will be returned to us, and the holders of the debt securities must look only to us for payment after that time.

Events of Default, Remedies and Notice

Events of Default

Unless otherwise specified in a supplement to the Indenture, each of the following events will be an Event of Default under the Indenture with respect to a series of debt securities:

default in any payment of interest on any debt securities of that series when due that continues for 30 days;

default in the payment of principal of or premium, if any, on any debt securities of that series when due at its stated maturity, upon redemption, upon required repurchase or otherwise;

default in the payment of any sinking fund payment on any debt securities of that series when due;

failure by us to comply for 60 days after notice with the other agreements contained in the Indenture, any supplement to the Indenture with respect to that series or any board resolution authorizing the issuance of that series; or

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certain events of bankruptcy, insolvency or reorganization of the issuer.

Exercise of Remedies

If an Event of Default, other than an Event of Default described in the fifth bullet point above, occurs and is continuing, the Trustee or the holders of at least 25% in principal amount of the outstanding debt securities of that series may declare the entire principal of, premium, if any, and accrued and unpaid interest, if any, on all the debt securities of that series to be due and payable immediately.

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A default under the fourth bullet point above will not constitute an Event of Default until the Trustee or the holders of 25% in principal amount of the outstanding debt securities of that series notifies us of the default and such default is not cured within 60 days after receipt of notice.

If an Event of Default described in the fifth bullet point above occurs, the principal of, premium, if any, and accrued and unpaid interest on all outstanding debt securities of all series will become immediately due and payable without any declaration of acceleration or other act on the part of the Trustee or any holders.

The holders of a majority in principal amount of the outstanding debt securities of a series may rescind any declaration of acceleration by the Trustee or the holders with respect to the debt securities of that series, but only if:

rescinding the declaration of acceleration would not conflict with any judgment or decree of a court of competent jurisdiction; and

all existing Events of Default with respect to that series have been cured or waived, other than the nonpayment of principal, premium or interest on the debt securities of that series that has become due solely by the declaration of acceleration.

If an Event of Default occurs and is continuing, the Trustee will be under no obligation, except as otherwise provided in the Indenture, to exercise any of the rights or powers under the Indenture at the request or direction of any of the holders unless such holders have offered to the Trustee reasonable indemnity or security against any costs, liability or expense. No holder may pursue any remedy with respect to the Indenture or the debt securities of any series, except to enforce the right to receive payment of principal, premium or interest on its own debt securities when due, unless:

such holder has previously given the Trustee notice that an Event of Default with respect to that series is continuing;

holders of at least 25% in principal amount of the outstanding debt securities of that series have requested that the Trustee pursue the remedy;

such holders have offered the Trustee reasonable indemnity or security against any cost, liability or expense;

the Trustee has not complied with such request within 60 days after the receipt of the request and the offer of indemnity or security; and

the holders of a majority in principal amount of the outstanding debt securities of that series have not given the Trustee a direction that is inconsistent with such request within such 60-day period.

The holders of a majority in principal amount of the outstanding debt securities of a series have the right, subject to certain restrictions, to direct the time, method and place of conducting any proceeding for any remedy available to the Trustee or of exercising any right or power conferred on the Trustee with respect to that series of debt securities. The Trustee, however, may refuse to follow any direction that:

conflicts with law;

is inconsistent with any provision of the Indenture;

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the Trustee determines is unduly prejudicial to the rights of any other holder; or

would involve the Trustee in personal liability.

Notice of Event of Default

Within 30 days after the occurrence of an Event of Default, we are required to give written notice to the Trustee and indicate the status of the default and what action we are taking or proposes to take to cure the default.

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In addition, we are required to deliver to the Trustee, within 120 days after the end of each fiscal year, a compliance certificate indicating that we have complied with all covenants contained in the Indenture or whether any default or Event of Default has occurred during the previous year.

Within 90 days after the occurrence of any default known to it, the Trustee must mail to each holder a notice of the default. Except in the case of a default in the payment of principal, premium or interest with respect to any debt securities, the Trustee may withhold such notice, but only if and so long as the board of directors, the executive committee or a committee of directors or responsible officers of the Trustee in good faith determines that withholding such notice is in the interests of the holders.

Amendments and Waivers

We may supplement or amend the Indenture without the consent of any holder of debt securities to, among other things:

cure any ambiguity, omission, defect or inconsistency;

provide for the assumption by a successor of our obligations under the Indenture;

secure the debt securities;

add covenants for the benefit of the holders or surrender any right or power conferred upon us;

in the case of any subordinated debt security, to make any change in the subordination provisions that limits or terminates the benefits applicable to any holder of our Senior Indebtedness;

make any change that does not adversely affect the rights of any holder;

add or appoint a successor or separate Trustee;

comply with any requirement of the SEC in connection with the qualification of the Indenture under the Trust Indenture Act; or

establish the form or terms of the debt securities of any new series.

In addition, we may amend the Indenture if the holders of a majority in principal amount of all debt securities of each series that would be affected then outstanding under the Indenture consent to it. We may not, however, without the consent of each holder of outstanding debt securities of each series that would be affected, amend the Indenture to:

reduce the percentage in principal amount of debt securities of any series whose holders must consent to an amendment;

reduce the rate of or extend the time for payment of interest on any debt securities;

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reduce the principal of or extend the stated maturity of any debt securities;

reduce the premium payable upon the redemption of any debt securities or change the time at which any debt securities may or shall be redeemed;

make any debt securities payable in a currency other than that stated in the debt security;

in the case of any subordinated debt security, make any change in the subordination provisions that adversely affects the rights of any holder under those provisions;

impair the right of any holder to receive payment of premium, principal or interest with respect to such holder's debt securities on or after the applicable due date;

impair the right of any holder to institute suit for the enforcement of any payment with respect to such holder's debt securities;

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release any security that has been granted in respect of the debt securities;

make any change in the amendment provisions which require each holder's consent; or

make any change in the waiver provisions.

The consent of the holders is not necessary under the Indenture to approve the particular form of any proposed amendment. It is sufficient if such consent approves the substance of the proposed amendment. After an amendment under the Indenture requiring the consent of the holders becomes effective, we are required to mail to all holders a notice briefly describing the amendment. The failure to give, or any defect in, such notice, however, will not impair or affect the validity of the amendment.

The holders of a majority in aggregate principal amount of the outstanding debt securities of each affected series, on behalf of all such holders, and subject to certain rights of the Trustee, may waive:

compliance with certain restrictive provisions of the Indenture; and

any past default under the Indenture;
except that such majority of holders may not waive a default:

in the payment of principal, premium or interest; or

in respect of a provision that under the Indenture cannot be amended without the consent of all holders of the series of debt securities that is affected.

Satisfaction and Discharge

The Indenture will be discharged and will cease to be of further effect as to all outstanding debt securities of any series issued thereunder, when:

(a) either:

(1) all outstanding debt securities of that series that have been authenticated (except lost, stolen or destroyed debt securities that have been replaced or paid and debt securities for whose payment money has theretofore been deposited in trust and thereafter repaid to the issuer) have been delivered to the Trustee for cancellation; or

(2) all outstanding debt securities of that series that have not been delivered to the Trustee for cancellation have become due and payable or will become due and payable at their stated maturity within one year or are to be called for redemption within one year under arrangements satisfactory to the Trustee and in any case we have irrevocably deposited with the Trustee as trust funds cash, certain U.S. government obligations or a combination thereof, in such amounts as will be sufficient, to pay the entire indebtedness of such debt securities not delivered to the Trustee for cancellation, for principal, premium, if any, and accrued interest to the stated maturity or redemption date;

(b) we have paid or caused to be paid all other sums payable by us under the Indenture with respect to the debt securities of that series; and

(c) we have delivered to the Trustee an accountants' certificate as to the sufficiency of the trust funds, without reinvestment, to pay the entire indebtedness of such debt securities at maturity.

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Defeasance

At any time, we may terminate, with respect to debt securities of a particular series, all our obligations under such series of debt securities and the Indenture, which we call a legal defeasance. If we decide to make a legal defeasance, however, we may not terminate our obligations specified in the Indenture, including those:

relating to the defeasance trust;

to register the transfer or exchange of the debt securities;

to replace mutilated, destroyed, lost or stolen debt securities; or

to maintain a registrar and paying agent in respect of the debt securities.

At any time we may also effect a covenant defeasance, which means we have elected to terminate our obligations under covenants applicable to a series of debt securities and described in the prospectus supplement applicable to such series, other than as described in such prospectus supplement, and any Event of Default resulting from a failure to observe such covenants.

The legal defeasance option may be exercised notwithstanding a prior exercise of the covenant defeasance option. If the legal defeasance option is exercised, payment of the affected series of debt securities may not be accelerated because of an Event of Default with respect to that series. If the covenant defeasance option is exercised, payment of the affected series of debt securities may not be accelerated because of an Event of Default specified in the fourth bullet point under Events of Default, Remedies and Notice Events of Default above or an Event of Default that is added specifically for such series and described in a prospectus supplement.

In order to exercise either defeasance option, we must:

irrevocably deposit in trust with the Trustee money or certain U.S. government obligations for the payment of principal, premium, if any, and interest on the series of debt securities to redemption or stated maturity, as the case may be;

comply with certain other conditions, including that no bankruptcy or default with respect to the issuer has occurred and is continuing 91 days after the deposit in trust; and

deliver to the Trustee an opinion of counsel to the effect that holders of the defeased series of debt securities will not recognize income, gain or loss for Federal income tax purposes as a result of such defeasance and will be subject to Federal income tax on the same amounts and in the same manner and at the same times as would have been the case if such defeasance had not occurred. In the case of legal defeasance only, such opinion of counsel must be based on a ruling of the Internal Revenue Service or a change in applicable Federal income tax law.

No Personal Liability

Our partners, directors, officers, employees, incorporators and members will not be liable for:

any of our obligations under the debt securities or the Indenture; or

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any claim based on, in respect of, or by reason of, such obligations or their creation.

By accepting a debt security, each holder will be deemed to have waived and released all such liability. This waiver and release are part of the consideration for the issuance of the debt securities. This waiver may not be effective, however, to waive liabilities under the Federal securities laws and it is the view of the SEC that such a waiver is against public policy.

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No Protection in the Event of a Change of Control

Unless otherwise set forth in the prospectus supplement, the debt securities will not contain any provisions that protect the holders of the debt securities in the event of our change of control or in the event of a highly leveraged transaction, whether or not such transaction results in our change of control.

Provisions Relating only to the Senior Debt Securities

The senior debt securities will rank equally in right of payment with all of our other unsubordinated debt. The senior debt securities will be effectively subordinated, however, to all of our secured debt to the extent of the value of the collateral for that debt. We will disclose the amount of our secured debt in the prospectus supplement.

Provisions Relating only to the Subordinated Debt Securities

Subordinated Debt Securities Subordinated to Senior Indebtedness

The subordinated debt securities will rank junior in right of payment to all of our Senior Indebtedness. Senior Indebtedness will be defined in a supplemental indenture or authorizing resolutions respecting any issuance of a series of subordinated debt securities, and the definition will be set forth in the prospectus supplement.

Payment Blockages

The subordinated indenture will provide that no payment of principal, interest and any premium on the subordinated debt securities may be made in the event:

we or our property is involved in any voluntary or involuntary liquidation or bankruptcy;

we fail to pay the principal, interest, any premium or any other amounts on any Senior Indebtedness of the issuer within any applicable grace period or the maturity of such Senior Indebtedness is accelerated following any other default, subject to certain limited exceptions set forth in the subordinated indenture; or

any other default on any of our Senior Indebtedness occurs that permits immediate acceleration of its maturity, in which case a payment blockage on the subordinated debt securities will be imposed for a maximum of 179 days at any one time.

No Limitation on Amount of Senior Debt

The subordinated indenture will not limit the amount of Senior Indebtedness that we may incur, unless otherwise indicated in the prospectus supplement.

Book Entry, Delivery and Form

The debt securities of a particular series may be issued in whole or in part in the form of one or more global certificates that will be deposited with the Trustee as custodian for The Depository Trust Company, New York, New York (DTC). This means that we will not issue certificates to each holder except in the limited circumstances described below. Instead, one or more global debt securities will be issued to DTC, who will keep a computerized record of its participants (for example, your broker) whose clients have purchased the debt securities. The participant will then keep a record of its clients who purchased the debt securities. Unless it is exchanged in whole or in part for a certificated debt security, a global debt security may not be transferred, except that DTC, its nominees and their successors may transfer a global debt security as a whole to one another.

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Beneficial interests in global debt securities will be shown on, and transfers of global debt securities will be made only through, records maintained by DTC and its participants.

DTC has provided us the following information: DTC is a limited-purpose trust company organized under the New York Banking Law, a banking organization within the meaning of the New York Banking Law, a member of the United States Federal Reserve System, a clearing corporation within the meaning of the New York Uniform Commercial Code and a clearing agency registered under the provisions of Section 17A of the Securities Exchange Act of 1934. DTC holds securities that its participants (Direct Participants) deposit with DTC. DTC also records the settlement among Direct Participants of securities transactions, such as transfers and pledges, in deposited securities through computerized records for Direct Participants' accounts. This eliminates the need to exchange certificates. Direct Participants include securities brokers and dealers, banks, trust companies, clearing corporations and certain other organizations.

DTC's book-entry system is also used by other organizations such as securities brokers and dealers, banks and trust companies that work through a Direct Participant. The rules that apply to DTC and its participants are on file with the SEC.

DTC is a wholly owned subsidiary of The Depository Trust & Clearing Corporation (DTCC). DTCC is the holding company for DTC, National Securities Clearing Corporation and Fixed Income Clearing Corporation, all of which are registered clearing agencies. DTCC is owned by the users of its regulated subsidiaries.

We will wire all payments on the global debt securities to DTC's nominee. We and the Trustee will treat DTC's nominee as the owner of the global debt securities for all purposes. Accordingly, we, the Trustee and any paying agent will have no direct responsibility or liability to pay amounts due on the global debt securities to owners of beneficial interests in the global debt securities.

It is DTC's current practice, upon receipt of any payment on the global debt securities, to credit Direct Participants' accounts on the payment date according to their respective holdings of beneficial interests in the global debt securities as shown on DTC's records. In addition, it is DTC's current practice to assign any consenting or voting rights to Direct Participants whose accounts are credited with debt securities on a record date, by using an omnibus proxy. Payments by participants to owners of beneficial interests in the global debt securities, and voting by participants, will be governed by the customary practices between the participants and owners of beneficial interests, as is the case with debt securities held for the account of customers registered in street name. However, payments will be the responsibility of the participants and not of DTC, the Trustee or us.

Debt securities represented by a global debt security will be exchangeable for certificated debt securities with the same terms in authorized denominations only if:

DTC notifies us that it is unwilling or unable to continue as depository or if DTC ceases to be a clearing agency registered under applicable law and in either event a successor depository is not appointed by us within 90 days; or

an Event of Default occurs and DTC notifies the Trustee of its decision to exchange the global debt security for certificated debt securities.

Governing Law

Each Indenture and all of the debt securities will be governed by the laws of the State of New York.

The Trustee

We will enter into each Indenture with a Trustee that is qualified to act under the Trust Indenture Act of 1939, as amended, and with any other trustee chosen by us and appointed in a supplemental indenture for a

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particular series of debt securities. Unless we otherwise specify in the applicable prospectus supplement, the initial Trustee for each series of debt securities will be Wells Fargo Bank, N.A. We may maintain a banking relationship in the ordinary course of business with our Trustee and one or more of its affiliates.

Resignation or Removal of Trustee

If the Trustee has or acquires a conflicting interest within the meaning of the Trust Indenture Act after a default has occurred and is continuing, the Trustee must either eliminate its conflicting interest within 90 days, apply to the SEC for permission to continue as trustee or resign, to the extent and in the manner provided by, and subject to the provisions of, the Trust Indenture Act and the applicable indenture. Any resignation will require the appointment of a successor trustee under the applicable indenture in accordance with the terms and conditions of such indenture.

The Trustee may resign or be removed by us with respect to one or more series of debt securities and a successor Trustee may be appointed to act with respect to any such series. The holders of a majority in aggregate principal amount of the debt securities of any series may remove the Trustee with respect to the debt securities of such series.

Limitations on Trustee if it is Our Creditor

Each indenture will contain certain limitations on the right of the Trustee, in the event that it becomes a creditor of us, to obtain payment of claims in certain cases, or to realize on certain property received in respect of any such claim as security or otherwise.

Annual Trustee Report to Holders of Debt Securities

The Trustee is required to submit an annual report to the holders of the debt securities regarding, among other things, the Trustee's eligibility to serve as such, the priority of the Trustee's claims regarding certain advances made by it, and any action taken by the Trustee materially affecting the debt securities.

Certificates and Opinions to be Furnished to Trustee

Each indenture will provide that, in addition to other certificates or opinions that may be specifically required by other provisions of the indenture, every application by us for action by the Trustee shall be accompanied by a certificate of certain of our officers and an opinion of counsel (who may be our counsel) stating that, in the opinion of the signers, all conditions precedent to such action have been complied with by us.

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PROVISIONS OF OUR PARTNERSHIP AGREEMENT RELATING TO CASH DISTRIBUTIONS

Set forth below is a summary of the significant provisions of our partnership agreement that relate to cash distributions.

Distributions of Available Cash

General. Our partnership agreement requires that, within 45 days after the end of each quarter, we distribute all of our available cash to unitholders of record on the applicable record date.

Definition of Available Cash. Available cash, for any quarter, consists of all cash on hand at the end of that quarter:

less the amount of cash reserves established by our general partner to:

provide for the proper conduct of our business;

comply with applicable law, any of our debt instruments or other agreements; or

provide funds for distributions to our unitholders and to our general partner for any one or more of the next four quarters;

plus, if our general partner so determines, all or a portion of cash on hand on the date of determination of available cash for the quarter.

Minimum Quarterly Distribution. We will distribute to the holders of common units on a quarterly basis at least the minimum quarterly distribution of \$0.30 per unit, or \$1.20 per year, to the extent we have sufficient cash from our operations after establishment of cash reserves and payment of fees and expenses, including payments to our general partner. However, there is no guarantee that we will pay the minimum quarterly distribution on the units in any quarter. Even if our cash distribution policy is not modified or revoked, the amount of distributions paid under our policy and the decision to make any distribution is determined by our general partner, taking into consideration the terms of our partnership agreement. We will be prohibited from making any distributions to unitholders if it would cause an event of default, or an event of default is existing, under our credit agreement.

General Partner Interest and Incentive Distribution Rights. Our general partner is entitled to 2% of all quarterly distributions since inception that we make prior to our liquidation. This general partner interest is represented by 1,966,081 general partner units. Our general partner has the right, but not the obligation, to contribute a proportionate amount of capital to us to maintain its current general partner interest. The general partner's initial 2% interest in these distributions will be reduced if we issue additional units in the future and our general partner does not contribute a proportionate amount of capital to us to maintain its 2% general partner interest.

Our general partner also currently holds incentive distribution rights that entitle it to receive increasing percentages, up to a maximum of 50%, of the cash we distribute from operating surplus (as defined below) in excess of \$0.345 per unit per quarter. The maximum distribution of 50% includes distributions paid to our general partner on its 2% general partner interest and assumes that our general partner maintains its general partner interest at 2%. The maximum distribution of 50% does not include any distributions that our general partner may receive on units that it owns. Please read [General Partner Interest and Incentive Distribution Rights](#) for additional information.

Operating Surplus and Capital Surplus

General. All cash distributed to unitholders will be characterized as either operating surplus or capital surplus. Our partnership agreement requires that we distribute available cash from operating surplus differently than available cash from capital surplus.

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Operating Surplus. We define operating surplus in the partnership agreement and for any period it generally means:

an operating surplus basket equal to the sum of (i) two times the amount needed to pay the minimum quarterly distribution on all of our units (including the general partner units) and (ii) two times the amount in excess of the minimum quarterly distribution needed for any quarter to pay a distribution on our common units at the same per-unit amount as was distributed on our common units in excess of the minimum quarterly distribution in the immediately preceding quarter, provided the amount in (ii) will be deemed to be operating surplus only to the extent that the distribution paid in respect of such amounts is paid on our common units; plus

all of our cash receipts after the closing of our initial public offering, excluding cash from interim capital transactions, as defined below under Capital Surplus ; less

all of our operating expenditures after the closing of our initial public offering, excluding the repayment of borrowings, but including maintenance capital expenditures (including capital contributions to Gulfstream and Market Hub to be used by them for maintenance capital expenditures); less

the amount of cash reserves established by our general partner to provide funds for future operating expenditures.

We define operating expenditures in the partnership agreement, and it generally means all of our expenditures, including, but not limited to, taxes, reimbursement of expenses incurred by our general partner on our behalf, non-pro rata purchases of units (other than those made with the proceeds of an interim capital transaction (as defined below)), interest payments, payments made in the ordinary course of business under interest rate hedge contracts and commodity hedge contracts and maintenance capital expenditures, provided that operating expenditures will not include:

payments of principal of and premium on indebtedness;

expansion capital expenditures;

payment of transaction expenses (including taxes) related to interim capital transactions;

distributions to our partners; and

non-pro rata purchases of units of any class made with the proceeds of an interim capital transaction.

Maintenance capital expenditures represent capital expenditures made to replace partially or fully depreciated assets, to maintain the existing operating capacity of our assets and to extend their useful lives, or other capital expenditures that are incurred in maintaining existing system volumes and related asset base. Expansion capital expenditures represent capital expenditures made to increase the long-term operating capacity or asset base, whether through construction or acquisition. Expansion capital expenditures include contributions made to Gulfstream and Market Hub to be used by them for expansion capital expenditures. Costs for repairs and minor renewals to maintain facilities in operating condition and that do not extend the useful life of existing assets will be treated as operations and maintenance expenses as we incur them. Our partnership agreement provides that our general partner, with the concurrence of the conflicts committee, determines how to allocate a capital expenditure for the acquisition or expansion of our assets between maintenance capital expenditures and expansion capital expenditures.

Capital Surplus. We also define capital surplus in the partnership agreement and in Characterization of Cash Distributions below, and it will generally be generated only by the following, which we call interim capital transactions :

borrowings;

sales of our equity and debt securities;

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sales or other dispositions of assets for cash, other than inventory, accounts receivable and other current assets sold in the ordinary course of business or as part of normal retirement or replacement of assets;

the termination of interest rate hedge contracts or commodity hedge contracts prior to the termination date specified therein;

capital contributions received; and

corporate reorganizations or restructurings.

Characterization of Cash Distributions. Our partnership agreement requires that we treat all available cash distributed as coming from operating surplus until the sum of all available cash distributed since the closing of our initial public offering equals the operating surplus as of the most recent date of determination of available cash. Our partnership agreement requires that we treat any amount distributed in excess of operating surplus, regardless of its source, as capital surplus. This amount does not reflect actual cash on hand that is available for distribution to our unitholders. Rather, it is a provision that will enable us, if we choose, to distribute as operating surplus up to this amount of cash we receive in the future from interim capital transactions, that would otherwise be distributed as capital surplus. We do not anticipate that we will make any distributions from capital surplus. The characterization of cash distributions as operating surplus versus capital surplus does not result in a different impact to unitholders for federal tax purposes. Please read **Material Tax Consequences** **Tax Consequences of Unit Ownership** **Treatment of Distributions** for a discussion of the tax treatment of cash distributions.

Distributions of Available Cash from Operating Surplus

Our partnership agreement requires that we make distributions of available cash from operating surplus for any quarter in the following manner:

first, 98% to all unitholders, pro rata, and 2% to the general partner, until we distribute for each outstanding unit an amount equal to the minimum quarterly distribution for that quarter; and

thereafter, in the manner described in **General Partner Interest and Incentive Distribution Rights** below.

The preceding discussion is based on the assumptions that our general partner maintains its 2% general partner interest and that we do not issue additional classes of equity securities.

General Partner Interest and Incentive Distribution Rights

Our partnership agreement provides that our general partner initially will be entitled to 2% of all distributions that we make prior to our liquidation. Our general partner has the right, but not the obligation, to contribute a proportionate amount of capital to us to maintain its 2% general partner interest if we issue additional units. Our general partner's 2% interest, and the percentage of our cash distributions to which it is entitled, will be proportionately reduced if we issue additional units in the future and our general partner does not contribute a proportionate amount of capital to us in order to maintain its 2% general partner interest. Our general partner will be entitled to make a capital contribution in order to maintain its 2% general partner interest in the form of the contribution to us of common units based on the current market value of the contributed common units.

Incentive distribution rights represent the right to receive an increasing percentage (13%, 23% and 48%) of quarterly distributions of available cash from operating surplus after the minimum quarterly distribution and the target distribution levels have been achieved. Our general partner currently holds the incentive distribution rights, but may transfer these rights separately from its general partner interest, subject to restrictions in the partnership agreement.

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The following discussion assumes that the general partner maintains its 2% general partner interest and continues to own the incentive distribution rights.

If for any quarter:

we have distributed available cash from operating surplus to the common unitholders in an amount equal to the minimum quarterly distribution; and

we have distributed available cash from operating surplus on outstanding common units in an amount necessary to eliminate any cumulative arrearages in payment of the minimum quarterly distribution;

then, our partnership agreement requires that we distribute any additional available cash from operating surplus for that quarter among the unitholders and the general partner in the following manner:

first, 98% to all unitholders, pro rata, and 2% to the general partner, until each unitholder receives a total of \$0.345 per unit for that quarter (the first target distribution);

second, 85% to all unitholders, pro rata, and 15% to the general partner, until each unitholder receives a total of \$0.375 per unit for that quarter (the second target distribution);

third, 75% to all unitholders, pro rata, and 25% to the general partner, until each unitholder receives a total of \$0.45 per unit for that quarter (the third target distribution); and

thereafter, 50% to all unitholders, pro rata, and 50% to the general partner.

General Partner's Right to Reset Incentive Distribution Levels

Our general partner, as the holder of our incentive distribution rights, has the right under our partnership agreement to elect to relinquish the right to receive incentive distribution payments based on the initial cash target distribution levels and to reset, at higher levels, the minimum quarterly distribution amount and cash target distribution levels upon which the incentive distribution payments to our general partner would be set. Our general partner's right to reset the minimum quarterly distribution amount and the target distribution levels upon which the incentive distributions payable to our general partner are based may be exercised, without approval of our unitholders or the conflicts committee of our general partner, at any time when we have made cash distributions to the holders of the incentive distribution rights at the highest level of incentive distribution for each of the prior four consecutive fiscal quarters. The reset minimum quarterly distribution amount and target distribution levels will be higher than the minimum quarterly distribution amount and the target distribution levels prior to the reset such that our general partner will not receive any incentive distributions under the reset target distribution levels until cash distributions per unit following this event increase as described below. We anticipate that our general partner would exercise this reset right in order to facilitate acquisitions or internal growth projects that would otherwise not be sufficiently accretive to cash distributions per common unit, taking into account the existing levels of incentive distribution payments being made to our general partner.

In connection with the resetting of the minimum quarterly distribution amount and the target distribution levels and the corresponding relinquishment by our general partner of incentive distribution payments based on the target cash distributions prior to the reset, our general partner will be entitled to receive a number of newly issued Class B units based on a predetermined formula described below that takes into account the cash parity value of the average cash distributions related to the incentive distribution rights received by our general partner for the two quarters prior to the reset event as compared to the average cash distributions per common unit during this period. We will also issue an additional amount of general partner units in order to maintain the general partner's ownership interest in us relative to the issuance of the Class B units.

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The number of Class B units that our general partner would be entitled to receive from us in connection with a resetting of the minimum quarterly distribution amount and the target distribution levels then in effect would be equal to (x) the average amount of cash distributions received by our general partner in respect of its incentive

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distribution rights during the two consecutive fiscal quarters ended immediately prior to the date of such reset election divided by (y) the average of the amount of cash distributed per common unit during each of these two quarters. Each Class B unit will be convertible into one common unit at the election of the holder of the Class B unit at any time following the first anniversary of the issuance of these Class B units. The issuance of Class B units will be conditioned upon approval of the listing or admission for trading of the common units into which the Class B units are convertible by the national securities exchange on which the common units are then listed or admitted for trading. Each Class B unit will receive the same level of distribution as a common unit on a pari passu basis with other unitholders.

Following a reset election by our general partner, the minimum quarterly distribution amount will be reset to an amount equal to the average cash distribution amount per common unit for the two fiscal quarters immediately preceding the reset election (such amount is referred to as the reset minimum quarterly distribution) and the target distribution levels will be reset to be correspondingly higher such that we would distribute all of our available cash from operating surplus for each quarter thereafter as follows:

first, 98% to all unitholders, pro rata, and 2% to the general partner, until each unitholder receives an amount equal to 115% of the reset minimum quarter distribution for that quarter;

second, 85% to all unitholders, pro rata, and 15% to the general partner, until each unitholder receives an amount per unit equal to 125% of the reset minimum quarterly distribution for that quarter;

third, 75% to all unitholders, pro rata, and 25% to the general partner, until each unitholder receives an amount per unit equal to 150% of the reset minimum quarterly distribution for that quarter; and

thereafter, 50% to all unitholders, pro rata, and 50% to the general partner.

Distributions from Capital Surplus

How Distributions from Capital Surplus Will Be Made. Our partnership agreement requires that we make distributions of available cash from capital surplus, if any, in the following manner:

first, 98% to all unitholders, pro rata, and 2% to the general partner, until we distribute for each common unit that was issued in our initial public offering an amount of available cash from capital surplus equal to the initial public offering price;

second, 98% to the common unitholders, pro rata, and 2% to the general partner, until we distribute for each common unit an amount of available cash from capital surplus equal to any unpaid arrearages in payment of the minimum quarterly distribution on the common units; and

thereafter, we will make all distributions of available cash from capital surplus as if they were from operating surplus.

Effect of a Distribution from Capital Surplus. Our partnership agreement treats a distribution of capital surplus as the repayment of the initial unit price from this initial public offering, which is a return of capital. The initial public offering price less any distributions of capital surplus per unit is referred to as the unrecovered initial unit price. Each time a distribution of capital surplus is made, the minimum quarterly distribution and the target distribution levels will be reduced in the same proportion as the corresponding reduction in the unrecovered initial unit price. However, any distribution of capital surplus before the unrecovered initial unit price is reduced to zero cannot be applied to the payment of the minimum quarterly distribution or any arrearages.

Once we distribute capital surplus on a unit issued in our initial public offering in an amount equal to the initial unit price, our partnership agreement specifies that the minimum quarterly distribution and the target distribution levels will be reduced to zero. Our partnership agreement specifies that we then make all future distributions from operating surplus, with 50% being paid to the holders of units and 50% to the general

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partner. The percentage interests shown for our general partner include its 2% general partner interest and assume the general partner has not transferred the incentive distribution rights.

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Adjustment to the Minimum Quarterly Distribution and Target Distribution Levels

In addition to adjusting the minimum quarterly distribution and target distribution levels to reflect a distribution of capital surplus, if we combine our units into fewer units or subdivide our units into a greater number of units, our partnership agreement specifies that the following items will be proportionately adjusted:

the minimum quarterly distribution;

target distribution levels; and

the unrecovered initial unit price.

For example, if a two-for-one split of the common units should occur, the minimum quarterly distribution, the target distribution levels and the unrecovered initial unit price would each be reduced to 50% of its initial level. Our partnership agreement provides that we not make any adjustment by reason of the issuance of additional units for cash or property.

In addition, if legislation is enacted or if existing law is modified or interpreted by a governmental authority, so that we become taxable as a corporation or otherwise subject to taxation as an entity for federal, state or local income tax purposes, our partnership agreement specifies that the general partner may reduce the minimum quarterly distribution and the target distribution levels for each quarter by multiplying each distribution level by a fraction, the numerator of which is available cash for that quarter and the denominator of which is the sum of available cash for that quarter plus the general partner's estimate of our aggregate liability for the quarter for such income taxes payable by reason of such legislation or interpretation. To the extent that the actual tax liability differs from the estimated tax liability for any quarter, the difference will be accounted for in subsequent quarters.

Distributions of Cash Upon Liquidation

General. If we dissolve in accordance with the partnership agreement, we will sell or otherwise dispose of our assets in a process called liquidation. We will first apply the proceeds of liquidation to the payment of our creditors. We will distribute any remaining proceeds to the unitholders and the general partner, in accordance with their capital account balances, as adjusted to reflect any gain or loss upon the sale or other disposition of our assets in liquidation. Any net gain in excess of unrecovered capital recognized upon liquidation will be allocated in a manner that takes into account the incentive distribution rights of the general partner.

Manner of Adjustments for Gain. Adjustment for gain is generally allocated in the following manner:

first, to the general partner and the holders of units who have negative balances in their capital accounts to the extent of and in proportion to those negative balances;

second, 98% to the common unitholders, pro rata, and 2% to the general partner, until the capital account for each common unit is equal to the sum of: (1) the unrecovered initial unit price; and (2) the amount of the minimum quarterly distribution for the quarter during which our liquidation occurs;

third, 98% to the Class B unitholders, pro rata, and 2% to the general partner, until the capital account for each Class B unit is equal to the sum of: (1) the unrecovered initial unit price; and (2) the amount for the minimum quarterly distribution for the quarter during which our liquidation occurs;

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fourth, 98% to all unitholders, pro rata, and 2% to the general partner, until we allocate under this paragraph an amount per unit equal to: (1) the sum of the excess of the first target distribution per unit over the minimum quarterly distribution per unit for each quarter of our existence; less (2) the cumulative amount per unit of any distributions of available cash from operating surplus in excess of the minimum quarterly distribution per unit that we distributed 98% to the unitholders, pro rata, and 2% to the general partner, for each quarter of our existence;

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fifth, 85% to all unitholders, pro rata, and 15% to the general partner, until we allocate under this paragraph an amount per unit equal to: (1) the sum of the excess of the second target distribution per unit over the first target distribution per unit for each quarter of our existence; less (2) the cumulative amount per unit of any distributions of available cash from operating surplus in excess of the first target distribution per unit that we distributed 85% to the unitholders, pro rata, and 15% to the general partner for each quarter of our existence;

sixth, 75% to all unitholders, pro rata, and 25% to the general partner, until we allocate under this paragraph an amount per unit equal to: (1) the sum of the excess of the third target distribution per unit over the second target distribution per unit for each quarter of our existence; less (2) the cumulative amount per unit of any distributions of available cash from operating surplus in excess of the second target distribution per unit that we distributed 75% to the unitholders, pro rata, and 25% to the general partner for each quarter of our existence; and

thereafter, 50% to all unitholders, pro rata, and 50% to the general partner.

The percentage interests set forth above for our general partner include its 2% general partner interest and assume the general partner has not transferred the incentive distribution rights.

Manner of Adjustments for Losses. Adjustment for loss is generally allocated in the following manner:

first, 98% to holders of Class B units in proportion to the positive balances in their capital accounts and 2% to the general partner, until the capital accounts of the Class B unitholders have been reduced to zero;

second, 98% to the holders of common units in proportion to the positive balances in their capital accounts and 2% to the general partner, until the capital accounts of the common unitholders have been reduced to zero; and

thereafter, 100% to the general partner.

Adjustments to Capital Accounts. Our partnership agreement requires that we make adjustments to capital accounts upon the issuance of additional units. In this regard, our partnership agreement specifies that we allocate any unrealized and, for tax purposes, unrecognized gain or loss resulting from the adjustments to the unitholders and the general partner in the same manner as we allocate gain or loss upon liquidation. In the event that we make positive adjustments to the capital accounts upon the issuance of additional units, our partnership agreement requires that we allocate any later negative adjustments to the capital accounts resulting from the issuance of additional units or upon our liquidation in a manner which results, to the extent possible, in the general partner's capital account balances equaling the amount which they would have been if no earlier positive adjustments to the capital accounts had been made.

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THE PARTNERSHIP AGREEMENT

The following is a summary of the material provisions of our partnership agreement. Our First Amended and Restated Partnership Agreement is filed as an exhibit to our Current Report on Form 8-K, dated July 9, 2007. Please read [Where You Can Find More Information](#). We will provide prospective investors with a copy of our partnership agreement upon request at no charge.

We summarize the following provisions of our partnership agreement elsewhere in this prospectus:

with regard to distributions of available cash, please read [Provisions of Our Partnership Agreement Relating to Cash Distributions](#);

with regard to the fiduciary duties of our general partner, please read [Conflicts of Interest and Fiduciary Duties](#);

with regard to the transfer of common units, please read [Description of the Common Units](#) [Transfer of Common Units](#); and

with regard to allocations of taxable income and taxable loss, please read [Material Tax Consequences](#).

Organization and Duration

Our partnership was organized March 19, 2007 and will have a perpetual existence.

Purpose

Our purpose under the partnership agreement is limited to any business activity that is approved by our general partner and that lawfully may be conducted by a limited partnership organized under Delaware law; provided, that our general partner shall not cause us to engage, directly or indirectly, in any business activity that our general partner determines would cause us to be treated as an association taxable as a corporation or otherwise taxable as an entity for federal income tax purposes.

Although our general partner has the ability to cause us and our subsidiaries to engage in activities other than the business of transporting and storing natural gas, our general partner has no current plans to do so and may decline to do so free of any fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interests of us or the limited partners. Our general partner is authorized in general to perform all acts it determines to be necessary or appropriate to carry out our purposes and to conduct our business.

Power of Attorney

Each limited partner, and each person who acquires a unit from a unitholder, by accepting the common unit, automatically grants to our general partner and, if appointed, a liquidator, a power of attorney to, among other things, execute and file documents required for our qualification, continuance or dissolution. The power of attorney also grants our general partner the authority to amend, and to make consents and waivers under, our partnership agreement.

Cash Distributions

Our partnership agreement specifies the manner in which we will make cash distributions to holders of our common units and other partnership securities as well as to our general partner in respect of its general partner interest and its incentive distribution rights. For a description of these cash distribution provisions, please read [Provisions of Our Partnership Agreement Relating to Cash Distributions](#).

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Capital Contributions

Unitholders are not obligated to make additional capital contributions, except as described below under Limited Liability.

For a discussion of our general partner's right to contribute capital to maintain its 2% general partner interest if we issue additional units, please read Issuance of Additional Securities.

Voting Rights

The following is a summary of the unitholder vote required for the matters specified below. Matters requiring the approval of a unit majority require the approval of a majority of the common units and Class B units, if any, voting as a single class.

In voting their common or Class B units, our general partner and its affiliates will have no fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interests of us or the limited partners.

Issuance of additional units	No approval right.
Amendment of the partnership agreement	Certain amendments may be made by the general partner without the approval of the unitholders. Other amendments generally require the approval of a unit majority. Please read Amendment of the Partnership Agreement.
Merger of our partnership or the sale of all or substantially all of our assets	Unit majority in certain circumstances. Please read Merger, Consolidation, Conversion, Sale or Other Disposition of Assets.
Dissolution of our partnership	Unit majority. Please read Termination and Dissolution.
Continuation of our business upon dissolution	Unit majority. Please read Termination and Dissolution.
Withdrawal of the general partner	Under most circumstances, the approval of a majority of the common units, excluding common units held by our general partner and its affiliates, is required for the withdrawal of our general partner prior to June 30, 2017 in a manner that would cause a dissolution of our partnership. Please read Withdrawal or Removal of the General Partner.
Removal of the general partner	Not less than 66 2/3% of the outstanding units, voting as a single class, including units held by our general partner and its affiliates. Please read Withdrawal or Removal of the General Partner.
Transfer of the general partner interest	Our general partner may transfer all, but not less than all, of its general partner interest in us without a vote of our unitholders to an affiliate or another person in connection with its merger or consolidation with or into, or sale of all or substantially all of its assets to, such person. The approval of a majority of the common units, excluding common units held by the general partner and its affiliates, is required in other circumstances for a transfer of the general partner interest to a third party prior to June 30, 2017. See Transfer of General Partner Units.

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Transfer of incentive distribution rights	Our general partner may transfer any or all of the incentive distribution rights without a vote of our unitholders to an affiliate or another person as part of our general partner's merger or consolidation with or into, or sale of all or substantially all of its assets or the sale of all of the ownership interests in such holder to, such person. The approval of a majority of the common units, excluding common units held by the general partner and its affiliates, is required in other circumstances for a transfer of the incentive distribution rights to a third party prior to June 30, 2017. Please read Transfer of Incentive Distribution Rights .
Transfer of ownership interests in our general partner	No approval required at any time. Please read Transfer of Ownership Interests in the General Partner .

Limited Liability

Assuming that a limited partner does not participate in the control of our business within the meaning of the Delaware Act and that he otherwise acts in conformity with the provisions of the partnership agreement, his liability under the Delaware Act will be limited, subject to possible exceptions, to the amount of capital he is obligated to contribute to us for his common units plus his share of any undistributed profits and assets. If it were determined, however, that the right, or exercise of the right, by the limited partners as a group:

to remove or replace the general partner;

to approve some amendments to the partnership agreement; or

to take other action under the partnership agreement;

constituted participation in the control of our business for the purposes of the Delaware Act, then the limited partners could be held personally liable for our obligations under the laws of Delaware, to the same extent as the general partner. This liability would extend to persons who transact business with us who reasonably believe that the limited partner is a general partner. Neither the partnership agreement nor the Delaware Act specifically provides for legal recourse against the general partner if a limited partner were to lose limited liability through any fault of the general partner. While this does not mean that a limited partner could not seek legal recourse, we know of no precedent for this type of a claim in Delaware case law.

Under the Delaware Act, a limited partnership may not make a distribution to a partner if, after the distribution, all liabilities of the limited partnership, other than liabilities to partners on account of their partnership interests and liabilities for which the recourse of creditors is limited to specific property of the partnership, would exceed the fair value of the assets of the limited partnership. For the purpose of determining the fair value of the assets of a limited partnership, the Delaware Act provides that the fair value of property subject to liability for which recourse of creditors is limited shall be included in the assets of the limited partnership only to the extent that the fair value of that property exceeds the nonrecourse liability. The Delaware Act provides that a limited partner who receives a distribution and knew at the time of the distribution that the distribution was in violation of the Delaware Act shall be liable to the limited partnership for the amount of the distribution for three years. Under the Delaware Act, a substituted limited partner of a limited partnership is liable for the obligations of his assignor to make contributions to the partnership, except that such person is not obligated for liabilities unknown to him at the time he became a limited partner and that could not be ascertained from the partnership agreement.

Our subsidiaries conduct business in ten states and we may have subsidiaries that conduct business in other states in the future. Maintenance of our limited liability as owner of our operating subsidiaries may require

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compliance with legal requirements in the jurisdictions in which our operating subsidiaries conduct business, including qualifying our subsidiaries to do business there.

Limitations on the liability of limited partners for the obligations of a limited partner have not been clearly established in many jurisdictions. If, by virtue of our ownership interest in our operating subsidiaries or otherwise, it were determined that we were conducting business in any state without compliance with the applicable limited partnership or limited liability company statute, or that the right or exercise of the right by the limited partners as a group to remove or replace the general partner, to approve some amendments to the partnership agreement, or to take other action under the partnership agreement constituted participation in the control of our business for purposes of the statutes of any relevant jurisdiction, then the limited partners could be held personally liable for our obligations under the law of that jurisdiction to the same extent as the general partner under the circumstances. We will operate in a manner that the general partner considers reasonable and necessary or appropriate to preserve the limited liability of the limited partners.

Issuance of Additional Securities

Our partnership agreement authorizes us to issue an unlimited number of additional partnership securities for the consideration and on the terms and conditions determined by our general partner without the approval of the unitholders.

It is possible that we will fund acquisitions through the issuance of additional common units or other partnership securities. Holders of any additional common units we issue will be entitled to share equally with the then-existing holders of common units in our distributions of available cash. In addition, the issuance of additional common units or other partnership securities may dilute the value of the interests of the then-existing holders of common units in our net assets.

In accordance with Delaware law and the provisions of our partnership agreement, we may also issue additional partnership securities that, as determined by our general partner, may have special voting rights to which the common units are not entitled. In addition, our partnership agreement does not prohibit the issuance by our subsidiaries of equity securities, which may effectively rank senior to the common units.

Upon issuance of additional partnership securities (other than the issuance of common units upon exercise by the underwriters of their option to purchase additional common units, the issuance of Class B units in connection with a reset of the incentive distribution target levels or the issuance of partnership securities upon conversion of outstanding partnership securities), our general partner will be entitled, but not required, to make additional capital contributions to the extent necessary to maintain its 2% general partner interest in us. Our general partner's 2% interest in us will be reduced if we issue additional units in the future and our general partner does not contribute a proportionate amount of capital to us to maintain its 2% general partner interest. Moreover, our general partner will have the right, which it may from time to time assign in whole or in part to any of its affiliates, to purchase common units or other partnership securities whenever, and on the same terms that, we issue those securities to persons other than our general partner and its affiliates, to the extent necessary to maintain the percentage interest of the general partner and its affiliates, including such interest represented by common units, that existed immediately prior to each issuance. The holders of common units will not have preemptive rights to acquire additional common units or other partnership securities.

Amendment of the Partnership Agreement

General. Amendments to our partnership agreement may be proposed only by or with the consent of our general partner. However, our general partner will have no duty or obligation to propose any amendment and may decline to do so free of any fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interests of us or the limited partners. In order to adopt a proposed amendment, other than the amendments discussed below, our general partner is required to seek written approval

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of the holders of the number of units required to approve the amendment or call a meeting of the limited partners to consider and vote upon the proposed amendment. Except as described below, an amendment must be approved by a unit majority.

Prohibited Amendments. No amendment may be made that would:

enlarge the obligations of any limited partner without its consent, unless approved by at least a majority of the type or class of limited partner interests so affected; or

enlarge the obligations of, restrict in any way any action by or rights of, or reduce in any way the amounts distributable, reimbursable or otherwise payable by us to our general partner or any of its affiliates without the consent of our general partner, which consent may be given or withheld at its option.

The provision of our partnership agreement preventing the amendments having the effects described in any of the clauses above can be amended upon the approval of the holders of at least 90% of the outstanding units voting together as a single class (including units owned by our general partner and its affiliates).

No Unitholder Approval. Our general partner may generally make amendments to our partnership agreement without the approval of any limited partner to reflect:

a change in our name, the location of our principal place of our business, our registered agent or our registered office;

the admission, substitution, withdrawal or removal of partners in accordance with our partnership agreement;

a change that our general partner determines to be necessary or appropriate to qualify or continue our qualification as a limited partnership or a partnership in which the limited partners have limited liability under the laws of any state or to ensure that neither we nor any of our operating subsidiaries will be treated as an association taxable as a corporation or otherwise taxed as an entity for federal income tax purposes;

an amendment that is necessary, in the opinion of our counsel, to prevent us or our general partner or its directors, officers, agents or trustees from in any manner being subjected to the provisions of the Investment Company Act of 1940, the Investment Advisors Act of 1940, or plan asset regulations adopted under the Employee Retirement Income Security Act of 1974, or ERISA, whether or not substantially similar to plan asset regulations currently applied or proposed;

an amendment that our general partner determines to be necessary or appropriate for the authorization of additional partnership securities or rights to acquire partnership securities, including any amendment that our general partner determines is necessary or appropriate in connection with:

the adjustments of the minimum quarterly distribution, first target distribution, second target distribution and third target distribution in connection with the reset of our general partner's incentive distribution rights as described under Provisions of Our Partnership Agreement Relating to Cash Distributions General Partner's Right to Reset Incentive Distribution Levels ; or

the implementation of the provisions relating to our general partner's right to reset its incentive distribution rights in exchange for Class B units; and

any modification of the incentive distribution rights made in connection with the issuance of additional partnership securities or rights to acquire partnership securities, provided that, any such modifications and related issuance of partnership securities have received approval by a majority of the members of the conflicts committee of our general partner;

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any amendment expressly permitted in our partnership agreement to be made by our general partner acting alone;

an amendment effected, necessitated or contemplated by a merger agreement that has been approved under the terms of our partnership agreement;

any amendment that our general partner determines to be necessary or appropriate for the formation by us of, or our investment in, any corporation, partnership or other entity, as otherwise permitted by our partnership agreement;

a change in our fiscal year or taxable year and related changes;

conversions into, mergers with or conveyances to another limited liability entity that is newly formed and has no assets, liabilities or operations at the time of the conversion, merger or conveyance other than those it receives by way of the conversion, merger or conveyance; or

any other amendments substantially similar to any of the matters described in the clauses above.

In addition, our general partner may make amendments to our partnership agreement without the approval of any limited partner if our general partner determines that those amendments:

do not adversely affect in any material respect the limited partners considered as a whole or any particular class of limited partners as compared to other classes of limited partners;

are necessary or appropriate to satisfy any requirements, conditions or guidelines contained in any opinion, directive, order, ruling or regulation of any federal or state agency or judicial authority or contained in any federal or state statute;

are necessary or appropriate to facilitate the trading of limited partner interests or to comply with any rule, regulation, guideline or requirement of any securities exchange on which the limited partner interests are or will be listed for trading;

are necessary or appropriate for any action taken by our general partner relating to splits or combinations of units under the provisions of our partnership agreement; or

are required to effect the intent expressed in this prospectus or the intent of the provisions of our partnership agreement or are otherwise contemplated by our partnership agreement.

Opinion of Counsel and Unitholder Approval. For amendments of the type not requiring unitholder approval, our general partner will not be required to obtain an opinion of counsel that an amendment will not result in a loss of limited liability to the limited partners or result in our being treated as an entity for federal income tax purposes in connection with any of the amendments. No other amendments to our partnership agreement will become effective without the approval of holders of at least 90% of the outstanding units voting as a single class unless we first obtain an opinion of counsel to the effect that the amendment will not affect the limited liability under applicable law of any of our limited partners.

In addition to the above restrictions, any amendment that would have a material adverse effect on the rights or preferences of any type or class of outstanding units in relation to other classes of units will require the approval of at least a majority of the type or class of units so affected. Any amendment that reduces the voting percentage required to take any action is required to be approved by the affirmative vote of limited partners whose aggregate outstanding units constitute not less than the voting requirement sought to be reduced.

Merger, Consolidation, Conversion, Sale or Other Disposition of Assets

A merger, consolidation or conversion of us requires the prior consent of our general partner. However, our general partner will have no duty or obligation to consent to any merger, consolidation or conversion and may decline to do so free of any fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interest of us or the limited partners.

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In addition, the partnership agreement generally prohibits our general partner without the prior approval of the holders of a unit majority, from causing us to, among other things, sell, exchange or otherwise dispose of all or substantially all of our assets in a single transaction or a series of related transactions, including by way of merger, consolidation or other combination, or approving on our behalf the sale, exchange or other disposition of all or substantially all of the assets of our subsidiaries. Our general partner may, however, mortgage, pledge, hypothecate or grant a security interest in all or substantially all of our assets without that approval. Our general partner may also sell all or substantially all of our assets under a foreclosure or other realization upon those encumbrances without that approval. Finally, our general partner may consummate any merger without the prior approval of our unitholders if we are the surviving entity in the transaction, our general partner has received an opinion of counsel regarding limited liability and tax matters, the transaction would not result in a material amendment to the partnership agreement, each of our units will be an identical unit of our partnership following the transaction, and the partnership securities to be issued do not exceed 20% of our outstanding partnership securities immediately prior to the transaction.

If the conditions specified in the partnership agreement are satisfied, our general partner may convert us or any of our subsidiaries into a new limited liability entity or merge us or any of our subsidiaries into, or convey all of our assets to, a newly formed entity if the sole purpose of that conversion, merger or conveyance is to effect a mere change in our legal form into another limited liability entity, our general partner has received an opinion of counsel regarding limited liability and tax matters, and the governing instruments of the new entity provide the limited partners and the general partner with the same rights and obligations as contained in the partnership agreement. The unitholders are not entitled to dissenters' rights of appraisal under the partnership agreement or applicable Delaware law in the event of a conversion, merger or consolidation, a sale of substantially all of our assets or any other similar transaction or event.

Termination and Dissolution

We will continue as a limited partnership until terminated under our partnership agreement. We will dissolve upon:

the election of our general partner to dissolve us, if approved by the holders of units representing a unit majority;

there being no limited partners, unless we are continued without dissolution in accordance with applicable Delaware law;

the entry of a decree of judicial dissolution of our partnership; or

the withdrawal or removal of our general partner or any other event that results in its ceasing to be our general partner other than by reason of a transfer of its general partner interest in accordance with our partnership agreement or withdrawal or removal following approval and admission of a successor.

Upon a dissolution under the last clause above, the holders of a unit majority may also elect, within specific time limitations, to continue our business on the same terms and conditions described in our partnership agreement by appointing as a successor general partner an entity approved by the holders of units representing a unit majority, subject to our receipt of an opinion of counsel to the effect that:

the action would not result in the loss of limited liability of any limited partner; and

neither our partnership nor any of our subsidiaries would be treated as an association taxable as a corporation or otherwise be taxable as an entity for federal income tax purposes upon the exercise of that right to continue.

Liquidation and Distribution of Proceeds

Upon our dissolution, unless we are continued as a new limited partnership, the liquidator authorized to wind up our affairs will, acting with all of the powers of our general partner that are necessary or appropriate to

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liquidate our assets and apply the proceeds of the liquidation as described in Provisions of Our Partnership Agreement Relating to Cash Distributions Distributions of Cash Upon Liquidation. The liquidator may defer liquidation or distribution of our assets for a reasonable period of time or distribute assets to partners in kind if it determines that a sale would be impractical or would cause undue loss to our partners.

Withdrawal or Removal of the General Partner

Except as described below, our general partner has agreed not to withdraw voluntarily as our general partner prior to June 30, 2017 without obtaining the approval of the holders of at least a majority of the outstanding common units, excluding common units held by the general partner and its affiliates, and furnishing an opinion of counsel regarding limited liability and tax matters. On or after June 30, 2017, our general partner may withdraw as general partner without first obtaining approval of any unitholder by giving 90 days written notice, and that withdrawal will not constitute a violation of our partnership agreement. Notwithstanding the information above, our general partner may withdraw without unitholder approval upon 90 days notice to the limited partners if at least 50% of the outstanding common units are held or controlled by one person and its affiliates other than the general partner and its affiliates. In addition, the partnership agreement permits our general partner in some instances to sell or otherwise transfer all of its general partner interest in us without the approval of the unitholders. Please read Transfer of General Partner Units and Transfer of Incentive Distribution Rights.

Upon withdrawal of our general partner under any circumstances, other than as a result of a transfer by our general partner of all or a part of its general partner interest in us, the holders of a unit majority, voting as separate classes, may select a successor to that withdrawing general partner. If a successor is not elected, or is elected but an opinion of counsel regarding limited liability and tax matters cannot be obtained, we will be dissolved, wound up and liquidated, unless within a specified period after that withdrawal, the holders of a unit majority agree in writing to continue our business and to appoint a successor general partner. Please read Termination and Dissolution.

Our general partner may not be removed unless that removal is approved by the vote of the holders of not less than 66 2/3% of the outstanding units, voting together as a single class, including units held by our general partner and its affiliates, and we receive an opinion of counsel regarding limited liability and tax matters. Any removal of our general partner is also subject to the approval of a successor general partner by the vote of the holders of a majority of the outstanding common units and Class B units, if any, voting as a separate class. The ownership of more than 33 1/3% of the outstanding units by our general partner and its affiliates would give them the practical ability to prevent our general partner's removal.

Our partnership agreement also provides that if our general partner is removed as our general partner under circumstances where cause does not exist and units held by the general partner and its affiliates are not voted in favor of that removal, our general partner will have the right to convert its general partner interest and its incentive distribution rights into common units or to receive cash in exchange for those interests based on the fair market value of those interests at that time.

In the event of removal of a general partner under circumstances where cause exists or withdrawal of a general partner where that withdrawal violates our partnership agreement, a successor general partner will have the option to purchase the general partner interest and incentive distribution rights of the departing general partner for a cash payment equal to the fair market value of those interests. Under all other circumstances where a general partner withdraws or is removed by the limited partners, the departing general partner will have the option to require the successor general partner to purchase the general partner interest of the departing general partner and its incentive distribution rights for fair market value. In each case, this fair market value will be determined by agreement between the departing general partner and the successor general partner. If no agreement is reached, an independent investment banking firm or other independent expert selected by the departing general partner and the successor general partner will determine the fair market value. Or, if the

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departing general partner and the successor general partner cannot agree upon an expert, then an expert chosen by agreement of the experts selected by each of them will determine the fair market value.

If the option described above is not exercised by either the departing general partner or the successor general partner, the departing general partner's general partner interest and its incentive distribution rights will automatically convert into common units equal to the fair market value of those interests as determined by an investment banking firm or other independent expert selected in the manner described in the preceding paragraph.

In addition, we will be required to reimburse the departing general partner for all amounts due the departing general partner, including, without limitation, all employee-related liabilities, including severance liabilities, incurred for the termination of any employees employed by the departing general partner or its affiliates for our benefit.

Transfer of General Partner Units

Except for transfer by our general partner of all, but not less than all, of its general partner units to:

an affiliate of our general partner (other than an individual); or

another entity as part of the merger or consolidation of our general partner with or into another entity or the transfer by our general partner of all or substantially all of its assets to another entity, our general partner may not transfer all or any of its general partner units to another person prior to June 30, 2017 without the approval of the holders of at least a majority of the outstanding common units, excluding common units held by our general partner and its affiliates. As a condition of this transfer, the transferee must assume, among other things, the rights and duties of our general partner, agree to be bound by the provisions of our partnership agreement, and furnish an opinion of counsel regarding limited liability and tax matters.

Our general partner and its affiliates may at any time, transfer units to one or more persons, without unitholder approval.

Transfer of Ownership Interests in the General Partner

At any time, Spectra Energy and its affiliates may sell or transfer all or part of their partnership interests in our general partner, or their membership interest in Spectra Energy Partners GP, LLC, the general partner of our general partner, to an affiliate or third party without the approval of our unitholders.

Transfer of Incentive Distribution Rights

Our general partner or its affiliates or a subsequent holder may transfer its incentive distribution rights to an affiliate of the holder (other than an individual) or another entity as part of the merger or consolidation of such holder with or into another entity, the sale of all of the ownership interest in the holder or the sale of all or substantially all of its assets to, that entity without the prior approval of the unitholders. Prior to June 30, 2017, other transfers of incentive distribution rights will require the affirmative vote of holders of a majority of the outstanding common units, excluding common units held by our general partner and its affiliates. On or after June 30, 2017, the incentive distribution rights will be freely transferable.

Change of Management Provisions

Our partnership agreement contains specific provisions that are intended to discourage a person or group from attempting to remove Spectra Energy Partners (DE) GP, LP as our general partner or otherwise change our management. If any person or group other than our general partner and its affiliates acquires beneficial

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ownership of 20% or more of any class of units, that person or group loses voting rights on all of its units. This loss of voting rights does not apply to any person or group that acquires the units from our general partner or its affiliates and any transferees of that person or group approved by our general partner or to any person or group who acquires the units with the prior approval of the board of directors of our general partner.

Our partnership agreement also provides that if our general partner is removed as our general partner under circumstances where cause does not exist and units held by our general partner and its affiliates are not voted in favor of that removal:

any existing arrearages in payment of the minimum quarterly distribution on the common units will be extinguished; and

our general partner will have the right to convert its general partner units and its incentive distribution rights into common units or to receive cash in exchange for those interests based on the fair market value of those interests at that time.

Limited Call Right

If at any time our general partner and its affiliates own more than 80% of the then-issued and outstanding limited partner interests of any class, our general partner will have the right, which it may assign in whole or in part to any of its affiliates or to us, to acquire all, but not less than all, of the limited partner interests of the class held by unaffiliated persons as of a record date to be selected by our general partner, on at least 10 but not more than 60 days notice. The purchase price in the event of this purchase is the greater of:

the highest cash price paid by either of our general partner or any of its affiliates for any limited partner interests of the class purchased within the 90 days preceding the date on which our general partner first mails notice of its election to purchase those limited partner interests; and

the current market price as of the date three days before the date the notice is mailed.

As a result of our general partner's right to purchase outstanding limited partner interests, a holder of limited partner interests may have his limited partner interests purchased at a price that may be lower than market prices at various times prior to such purchase or lower than a unitholder may anticipate the market price to be in the future.

The tax consequences to a unitholder of the exercise of this call right are the same as a sale by that unitholder of his common units in the market. Please read [Material Tax Consequences](#) [Disposition of Common Units](#).

Non-Taxpaying Assignees; Redemption

To avoid any adverse effect on the maximum applicable rates chargeable to customers by our subsidiaries that are regulated interstate natural gas pipelines, or in order to reverse an adverse determination that has occurred regarding such maximum rate, transferees are required to fill out a properly completed transfer application certifying, and our general partner, acting on our behalf, may at any time require each unitholder to re-certify:

that the transferee or unitholder is an individual or an entity subject to United States federal income taxation on the income generated by us; or

that, if the transferee unitholder is an entity not subject to United States federal income taxation on the income generated by us, as in the case, for example, of a mutual fund taxed as a regulated investment company or a partnership, all the entity's owners are subject to United States federal income taxation on the income generated by us.

This certification can be changed in any manner our general partner determines is necessary or appropriate to implement its original purpose.

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If a unitholder fails to furnish:

a transfer application containing the required certification;

a re-certification containing the required certification within 30 days after request; or

provides a false certification; then

we will have the right, which we may assign to any of our affiliates, to acquire all but not less than all of the units held by such unitholder. Further, the units will not be entitled to any allocations of income or loss, distributions or voting rights while held by such unitholder.

The purchase price in the event of such an acquisition for each unit held by such unitholder will be the lesser of:

(1) the price paid by such unitholder for the relevant unit; and

(2) the current market price as of the date three days before the date the notice is mailed.

The purchase price will be paid in cash or by delivery of a promissory note, as determined by our general partner. Any such promissory note will bear interest at the rate of 5% annually and be payable in three equal annual installments of principal and accrued interest, commencing one year after the redemption date.

Meetings; Voting

Except as described below regarding a person or group owning 20% or more of any class of units then outstanding, record holders of units on the record date will be entitled to notice of, and to vote at, meetings of our limited partners and to act upon matters for which approvals may be solicited.

Our general partner does not anticipate that any meeting of unitholders will be called in the foreseeable future. Any action that is required or permitted to be taken by the unitholders may be taken either at a meeting of the unitholders or without a meeting if consents in writing describing the action so taken are signed by holders of the number of units necessary to authorize or take that action at a meeting. Meetings of the unitholders may be called by our general partner or by unitholders owning at least 20% of the outstanding units of the class for which a meeting is proposed. Unitholders may vote either in person or by proxy at meetings. The holders of a majority of the outstanding units of the class or classes for which a meeting has been called represented in person or by proxy will constitute a quorum unless any action by the unitholders requires approval by holders of a greater percentage of the units, in which case the quorum will be the greater percentage.

Each record holder of a unit has a vote according to his percentage interest in us, although additional limited partner interests having special voting rights could be issued. However, if at any time any person or group acquires, in the aggregate, beneficial ownership of 20% or more of any class of units then outstanding, other than our general partner, its affiliates, their transferees and persons who acquired such units with the prior approval of the board of directors of our general partner, that person or group will lose voting rights on all of its units and the units may not be voted on any matter and will not be considered to be outstanding when sending notices of a meeting of unitholders, calculating required votes, determining the presence of a quorum or for other similar purposes. Common units held in nominee or street name account will be voted by the broker or other nominee in accordance with the instruction of the beneficial owner unless the arrangement between the beneficial owner and his nominee provides otherwise.

Any notice, demand, request, report or proxy material required or permitted to be given or made to record holders of common units under our partnership agreement will be delivered to the record holder by us or by the transfer agent.

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Status as Limited Partner

By transfer of common units in accordance with our partnership agreement, each transferee of common units shall be admitted as a limited partner with respect to the common units transferred when such transfer and admission is reflected in our books and records. Except as described under Limited Liability, the common units will be fully paid, and unitholders will not be required to make additional contributions.

Non-Citizen Assignees; Redemption

If we are or become subject to federal, state or local laws or regulations that, in the reasonable determination of our general partner, create a substantial risk of cancellation or forfeiture of any property that we have an interest in because of the nationality, citizenship or other related status of any limited partner, we may redeem the units held by the limited partner at their current market price on the redemption date. In order to avoid any cancellation or forfeiture, our general partner may require each limited partner to furnish information about his nationality, citizenship or related status. If a limited partner fails to furnish information about his nationality, citizenship or other related status within 30 days after a request for the information or our general partner determines after receipt of the information that the limited partner is not an eligible citizen, the limited partner may be treated as a non-citizen assignee. A non-citizen assignee is entitled to an interest equivalent to that of a limited partner for the right to share in allocations and distributions from us, including liquidating distributions. A non-citizen assignee does not have the right to direct the voting of his units and may not receive distributions in-kind upon our liquidation.

Indemnification

Under our partnership agreement, in most circumstances, we will indemnify the following persons, to the fullest extent permitted by law, from and against all losses, claims, damages or similar events:

our general partner;

any departing general partner;

any person who is or was an affiliate of a general partner or any departing general partner;

any person who is or was a director, officer, member, partner, fiduciary or trustee of any entity set forth in the preceding three bullet points;

any person who is or was serving as director, officer, member, partner, fiduciary or trustee of another person at the request of our general partner or any departing general partner; and

any person designated by our general partner.

Any indemnification under these provisions will only be out of our assets. Unless it otherwise agrees, our general partner will not be personally liable for, or have any obligation to contribute or lend funds or assets to us to enable us to effectuate, indemnification. We may purchase insurance against liabilities asserted against and expenses incurred by persons for our activities, regardless of whether we would have the power to indemnify the person against liabilities under our partnership agreement.

Reimbursement of Expenses

Our partnership agreement requires us to reimburse our general partner for all direct and indirect expenses it incurs or payments it makes on our behalf and all other expenses allocable to us or otherwise incurred by our general partner in connection with operating our business. These expenses include salary, bonus, incentive compensation and other amounts paid to persons who perform services for us or on our behalf and expenses allocated to our general partner by its affiliates. The general partner is entitled to determine in good faith the expenses that are allocable

to us.

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Books and Reports

Our general partner is required to keep appropriate books of our business at our principal offices. The books will be maintained for both tax and financial reporting purposes on an accrual basis. For tax and fiscal reporting purposes, our fiscal year is the calendar year.

We will furnish or make available to record holders of common units, within 120 days after the close of each fiscal year, an annual report containing audited financial statements and a report on those financial statements by our independent public accountants. Except for our fourth quarter, we will also furnish or make available summary financial information within 90 days after the close of each quarter.

We will furnish each record holder of a unit with information reasonably required for tax reporting purposes within 90 days after the close of each calendar year. This information is expected to be furnished in summary form so that some complex calculations normally required of partners can be avoided. Our ability to furnish this summary information to unitholders will depend on the cooperation of unitholders in supplying us with specific information. Every unitholder will receive information to assist him in determining his federal and state tax liability and filing his federal and state income tax returns, regardless of whether he supplies us with information.

Right to Inspect Our Books and Records

Our partnership agreement provides that a limited partner can, for a purpose reasonably related to his interest as a limited partner, upon reasonable written demand stating the purpose of such demand and at his own expense, have furnished to him:

a current list of the name and last known address of each partner;

a copy of our tax returns;

information as to the amount of cash, and a description and statement of the agreed value of any other property or services, contributed or to be contributed by each partner and the date on which each partner became a partner;

copies of our partnership agreement, our certificate of limited partnership, related amendments and powers of attorney under which they have been executed;

information regarding the status of our business and financial condition; and

any other information regarding our affairs as is just and reasonable.

Our general partner may, and intends to, keep confidential from the limited partners, trade secrets or other information the disclosure of which our general partner believes in good faith is not in our best interests or that we are required by law or by agreements with third parties to keep confidential.

Registration Rights

Under our partnership agreement, we have agreed to register for resale under the Securities Act and applicable state securities laws any common units or other partnership securities proposed to be sold by our general partner or any of its affiliates or their assignees if an exemption from the registration requirements is not otherwise available. These registration rights continue for two years following any withdrawal or removal of Spectra Energy Partners (DE) GP, LP as general partner. We are obligated to pay all expenses incidental to the registration, excluding underwriting discounts and commissions.

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CONFLICTS OF INTEREST AND FIDUCIARY DUTIES

Conflicts of Interest

Conflicts of interest exist and may arise in the future as a result of the relationships between our general partner and its affiliates (including Spectra Energy) on the one hand, and our partnership and our limited partners, on the other hand. The directors and officers of Spectra Energy Partners GP, LLC have fiduciary duties to manage Spectra Energy Partners GP, LLC and our general partner in a manner beneficial to its owners. At the same time, our general partner has a fiduciary duty to manage our partnership in a manner beneficial to us and our unitholders.

Whenever a conflict arises between our general partner or its affiliates, on the one hand, and us or any other partner, on the other hand, our general partner will resolve that conflict. Our partnership agreement contains provisions that modify and limit our general partner's fiduciary duties to our unitholders. Our partnership agreement also restricts the remedies available to unitholders for actions taken that, without those limitations, might constitute breaches of fiduciary duty.

Our general partner will not be in breach of its obligations under the partnership agreement or its duties to us or our unitholders if the resolution of the conflict is:

approved by the conflicts committee in good faith, although our general partner is not obligated to seek such approval;

approved by the vote of a majority of the outstanding common units, excluding any common units owned by our general partner or any of its affiliates;

on terms no less favorable to us than those generally being provided to or available from unrelated third parties; or

fair and reasonable to us, taking into account the totality of the relationships among the parties involved, including other transactions that may be particularly favorable or advantageous to us.

Our general partner may, but is not required to, seek the approval of such resolution from the conflicts committee of the board of directors of Spectra Energy Partners GP, LLC. If our general partner does not seek approval from the conflicts committee and the board of directors of Spectra Energy Partners GP, LLC determines that the resolution or course of action taken with respect to the conflict of interest satisfies either of the standards set forth in the third and fourth bullet points above, then it will be presumed that, in making its decision, the board of directors acted in good faith, and in any proceeding brought by or on behalf of any limited partner or the partnership, the person bringing or prosecuting such proceeding will have the burden of overcoming such presumption. Unless the resolution of a conflict is specifically provided for in our partnership agreement, our general partner or the conflicts committee may consider any factors it determines in good faith to consider when resolving a conflict. When our partnership agreement provides that someone act in good faith, it requires that person to believe he is acting in the best interests of the partnership.

Conflicts of interest could arise in the situations described below, among others.

Spectra Energy and its affiliates, including DCP Midstream, LLC and DCP Midstream Partners, LP, are not limited in their ability to compete with us, which could cause conflicts of interest and limit our ability to acquire additional assets or businesses which in turn could adversely affect our results of operations and cash available for distribution to our unitholders.

Neither our partnership agreement nor the omnibus agreement between us, Spectra Energy and others will prohibit Spectra Energy and its affiliates, including DCP Midstream, LLC and DCP Midstream Partners, LP, from owning assets or engaging in businesses that compete directly or indirectly with us. In addition, Spectra Energy and its affiliates may acquire, construct or dispose of additional transportation, storage or other assets in

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the future, without any obligation to offer us the opportunity to purchase or construct any of those assets. Spectra Energy is a large, established participant in the transportation and storage business, and has significantly greater resources and experience than we have, which factors may make it more difficult for us to compete with Spectra Energy with respect to commercial activities as well as for acquisitions candidates. As a result, competition from Spectra Energy and its affiliates could adversely impact our results of operations and cash available for distribution.

Neither our partnership agreement nor any other agreement requires Spectra Energy to pursue a business strategy that favors us or utilizes our assets or dictates what markets to pursue or grow. Spectra Energy's directors have a fiduciary duty to make these decisions in the best interests of the owners of Spectra Energy, which may be contrary to our interests.

Because certain of the directors of our general partner are also directors and/or officers of Spectra Energy, such directors have fiduciary duties to Spectra Energy that may cause them to pursue business strategies that disproportionately benefit Spectra Energy or which otherwise are not in our best interests.

Our general partner is allowed to take into account the interests of parties other than us, such as Spectra Energy, in resolving conflicts of interest.

Our partnership agreement contains provisions that reduce the standards to which our general partner would otherwise be held by state fiduciary duty law. For example, our partnership agreement permits our general partner to make a number of decisions in its individual capacity, as opposed to in its capacity as our general partner. This entitles our general partner to consider only the interests and factors that it desires, and it has no duty or obligation to give any consideration to any interest of, or factors affecting, us, our affiliates or any limited partner. Examples include the exercise of its right to make a determination to receive Class B units in exchange for resetting the target distribution levels related to its incentive distribution rights, its limited call right, its rights to transfer or vote the units it owns, its registration rights and its determination whether or not to consent to any merger or consolidation of the partnership or amendment to the partnership agreement.

We do not have any employees and rely on the employees of our general partner and its affiliates.

All of our executive management personnel are employees of our general partner and devote all of their time to our business and affairs. We also utilize a significant number of employees of Spectra Energy to operate our business and provide us with general and administrative services for which we reimburse Spectra Energy for allocated expenses of operational personnel who perform services for our benefit and we reimburse Spectra Energy for allocated general and administrative expenses. Affiliates of our general partner and Spectra Energy also conduct businesses and activities of their own in which we have no economic interest. If these separate activities are significantly greater than our activities, there could be material competition for the time and effort of the officers and employees who provide services to Spectra Energy and its affiliates.

Our partnership agreement limits our general partner's fiduciary duties to holders of our common units and restricts the remedies available to holders of our common units for actions taken by our general partner that might otherwise constitute breaches of fiduciary duty.

Our partnership agreement contains provisions that reduce the fiduciary standards to which our general partner would otherwise be held by state fiduciary duty laws. For example, our partnership agreement:

permits our general partner to make a number of decisions in its individual capacity, as opposed to in its capacity as our general partner. This entitles our general partner to consider only the interests and factors that it desires, and it has no duty or obligation to give any consideration to any interest of, or factors affecting, us, our affiliates or any limited partner. Examples include the exercise of its right to make a determination to receive Class B units in exchange for resetting the target distribution levels

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related to its incentive distribution rights, the exercise of its limited call right, the exercise of its rights to transfer or vote the units it owns, the exercise of its registration rights and its determination whether or not to consent to any merger or consolidation of the partnership or amendment to the partnership agreement;

provides that our general partner will not have any liability to us or our unitholders for decisions made in its capacity as a general partner so long as it acted in good faith, meaning it believed the decision was in the best interests of our partnership;

generally provides that affiliated transactions and resolutions of conflicts of interest not approved by the conflicts committee of the board of directors of our general partner acting in good faith and not involving a vote of unitholders must be on terms no less favorable to us than those generally being provided to or available from unrelated third parties or must be fair and reasonable to us, as determined by our general partner in good faith and that, in determining whether a transaction or resolution is fair and reasonable, our general partner may consider the totality of the relationships between the parties involved, including other transactions that may be particularly advantageous or beneficial to us;

provides that our general partner and its officers and directors will not be liable for monetary damages to us, our limited partners or assignees for any acts or omissions unless there has been a final and non-appealable judgment entered by a court of competent jurisdiction determining that the general partner or those other persons acted in bad faith or engaged in fraud or willful misconduct or, in the case of a criminal matter, acted with knowledge that the conduct was criminal; and

provides that in resolving conflicts of interest, it will be presumed that in making its decision the general partner or its conflicts committee acted in good faith, and in any proceeding brought by or on behalf of any limited partner or us, the person bringing or prosecuting such proceeding will have the burden of overcoming such presumption.

By purchasing a common unit, a common unitholder will agree to become bound by the provisions in the partnership agreement, including the provisions discussed above. Please read [Fiduciary Duties](#).

Except in limited circumstances, our general partner has the power and authority to conduct our business without unitholder approval.

Under our partnership agreement, our general partner has full power and authority to do all things, other than those items that require unitholder approval or with respect to which our general partner has sought conflicts committee approval, on such terms as it determines to be necessary or appropriate to conduct our business including, but not limited to, the following:

the making of any expenditures, the lending or borrowing of money, the assumption or guarantee of or other contracting for, indebtedness and other liabilities, the issuance of evidences of indebtedness, including indebtedness that is convertible into our securities, and the incurring of any other obligations;

the purchase, sale or other acquisition or disposition of our securities, or the issuance of additional options, rights, warrants and appreciation rights relating to our securities;

the mortgage, pledge, encumbrance, hypothecation or exchange of any or all of our assets;

the negotiation, execution and performance of any contracts, conveyances or other instruments;

the distribution of our cash;

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the selection and dismissal of employees and agents, outside attorneys, accountants, consultants and contractors and the determination of their compensation and other terms of employment or hiring;

the maintenance of insurance for our benefit and the benefit of our partners;

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the formation of, or acquisition of an interest in, the contribution of property to, and the making of loans to, any limited or general partnerships, joint ventures, corporations, limited liability companies or other relationships;

the control of any matters affecting our rights and obligations, including the bringing and defending of actions at law or in equity and otherwise engaging in the conduct of litigation, arbitration or mediation and the incurring of legal expense and the settlement of claims and litigation;

the indemnification of any person against liabilities and contingencies to the extent permitted by law;

the making of tax, regulatory and other filings, or rendering of periodic or other reports to governmental or other agencies having jurisdiction over our business or assets; and

the entering into of agreements with any of its affiliates to render services to us or to itself in the discharge of its duties as our general partner.

Our partnership agreement provides that our general partner must act in good faith when making decisions on our behalf, and our partnership agreement further provides that in order for a determination by our general partner to be made in good faith, our general partner must believe that the determination is in our best interests. Please read *The Partnership Agreement Voting Rights* for information regarding matters that require unitholder approval.

Our general partner determines the amount and timing of asset purchases and sales, capital expenditures, borrowings, issuance of additional partnership securities and the creation, reduction or increase of reserves, each of which can affect the amount of cash that is distributed to our unitholders.

The amount of cash that is available for distribution to unitholders is affected by decisions of our general partner regarding such matters as:

amount and timing of asset purchases and sales;

cash expenditures;

borrowings;

the issuance of additional units; and

the creation, reduction or increase of reserves in any quarter.

In addition, our general partner may use an operating surplus basket, which would not otherwise constitute available cash from operating surplus, in order to permit the payment of cash distributions on its units and incentive distribution rights. The amount of this basket is calculated as described in the definition of *Operating Surplus* contained in *Provisions of Our Partnership Agreement Relating to Cash Distributions*. All of these actions may affect the amount of cash distributed to our unitholders and the general partner. Please read *Provisions of Our Partnership Agreement Relating to Cash Distributions*.

In addition, borrowings by us and our affiliates do not constitute a breach of any duty owed by the general partner to our unitholders, including borrowings that have the purpose or effect of enabling our general partner or its affiliates to receive distributions in respect of the incentive distribution rights.

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For example, in the event we have not generated sufficient cash from our operations to pay the minimum quarterly distribution on our common units, our partnership agreement permit us to borrow funds, which would enable us to make this distribution on all outstanding units.

Our partnership agreement provides that we and our subsidiaries may borrow funds from our general partner and its affiliates. Our general partner and its affiliates may not borrow funds from us, our operating company, or its operating subsidiaries.

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Our general partner determines which costs incurred by Spectra Energy are reimbursable by us.

We will reimburse our general partner and its affiliates for costs incurred in managing and operating us, including costs incurred in rendering corporate staff and support services to us. The partnership agreement provides that our general partner will determine the expenses that are allocable to us in good faith.

Our partnership agreement does not restrict our general partner from causing us to pay it or its affiliates for any services rendered to us or entering into additional contractual arrangements with any of these entities on our behalf.

Our partnership agreement allows our general partner to determine, in good faith, any amounts to pay itself or its affiliates for any services rendered to us. Our general partner may also enter into additional contractual arrangements with any of its affiliates on our behalf. Neither our partnership agreement nor certain of the other agreements, contracts or arrangements between us, on the one hand, and our general partner and its affiliates, on the other hand, are the result of arm's-length negotiations. Similarly, agreements, contracts or arrangements between us and our general partner and its affiliates will not be required to be negotiated on an arm's-length basis, although, in some circumstances, our general partner may determine that the conflicts committee of our general partner may make a determination on our behalf with respect to one or more of these types of situations. Our general partner will determine, in good faith, the terms of any of these transactions.

Our general partner and its affiliates will have no obligation to permit us to use any facilities or assets of our general partner or its affiliates, except as may be provided in contracts entered into specifically dealing with that use. There is no obligation of our general partner or its affiliates to enter into any contracts of this kind.

Our general partner intends to limit its liability regarding our obligations.

Our general partner intends to limit its liability under contractual arrangements so that the other party has recourse only to our assets, and not against our general partner or its assets. The partnership agreement provides that any action taken by our general partner to limit its liability is not a breach of our general partner's fiduciary duties, even if we could have obtained more favorable terms without the limitation on liability.

Our general partner may exercise its right to call and purchase common units if it and its affiliates own more than 80% of the common units.

Our general partner may exercise its right to call and purchase common units as provided in the partnership agreement or assign this right to one of its affiliates or to us. Our general partner is not bound by fiduciary duty restrictions in determining whether to exercise this right. As a result, a common unitholder may have his common units purchased from him at an undesirable time or price. Please read The Partnership Agreement Limited Call Right.

Common unitholders will have no right to enforce obligations of our general partner and its affiliates under agreements with us.

Any agreements between us on the one hand, and our general partner and its affiliates, on the other, will not grant to the unitholders, separate and apart from us, the right to enforce the obligations of our general partner and its affiliates in our favor.

Our general partner decides whether to retain separate counsel, accountants or others to perform services for us.

The attorneys, independent accountants and others who have performed services for us have been retained by our general partner. Attorneys, independent accountants and others who perform services for us are selected

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by our general partner or the conflicts committee and may perform services for our general partner and its affiliates. We may retain separate counsel for ourselves or the holders of common units in the event of a conflict of interest between our general partner and its affiliates, on the one hand, and us or the holders of common units, on the other, depending on the nature of the conflict. We do not intend to do so in most cases.

Our general partner may elect to cause us to issue Class B units to it in connection with a resetting of the target distribution levels related to our general partner's incentive distribution rights without the approval of the conflicts committee of our general partner or our unitholders. This may result in lower distributions to our common unitholders in certain situations.

Our general partner has the right, at a time when it has received incentive distributions at the highest level to which it is entitled (48%) for each of the prior four consecutive fiscal quarters, to reset the initial cash target distribution levels at higher levels based on the distribution at the time of the exercise of the reset election. Following a reset election by our general partner, the minimum quarterly distribution amount will be reset to an amount equal to the average cash distribution amount per common unit for the two fiscal quarters immediately preceding the reset election (such amount is referred to as the reset minimum quarterly distribution) and the target distribution levels will be reset to correspondingly higher levels based on percentage increases above the reset minimum quarterly distribution amount. We anticipate that our general partner would exercise this reset right in order to facilitate acquisitions or internal growth projects that would not be sufficiently accretive to cash distributions per common unit without such conversion; however, it is possible that our general partner could exercise this reset election at a time when we are experiencing declines in our aggregate cash distributions or at a time when our general partner expects that we will experience declines in our aggregate cash distributions in the foreseeable future. In such situations, our general partner may be experiencing, or may be expected to experience, declines in the cash distributions it receives related to its incentive distribution rights and may therefore desire to be issued our Class B units, which are entitled to specified priorities with respect to our distributions and which therefore may be more advantageous for the general partner to own in lieu of the right to receive incentive distribution payments based on target distribution levels that are less certain to be achieved in the then current business environment. As a result, a reset election may cause our common unitholders to experience dilution in the amount of cash distributions that they would have otherwise received had we not issued new Class B units to our general partner in connection with resetting the target distribution levels related to our general partner incentive distribution rights. Please read Provisions of Our Partnership Agreement Related to Cash Distributions General Partner Interest and Incentive Distribution Rights.

Fiduciary Duties

Our general partner is accountable to us and our unitholders as a fiduciary. Fiduciary duties owed to unitholders by our general partner are prescribed by law and the partnership agreement. The Delaware Revised Uniform Limited Partnership Act, which we refer to in this prospectus as the Delaware Act, provides that Delaware limited partnerships may, in their partnership agreements, modify, restrict or expand the fiduciary duties otherwise owed by a general partner to limited partners and the partnership.

Our partnership agreement contains various provisions modifying and restricting the fiduciary duties that might otherwise be owed by our general partner. We have adopted these restrictions to allow our general partner or its affiliates to engage in transactions with us that would otherwise be prohibited by state-law fiduciary duty standards and to take into account the interests of other parties in addition to our interests when resolving conflicts of interest. We believe this is appropriate and necessary because our general partner's board of directors will have fiduciary duties to manage our general partner in a manner beneficial to its owners, as well as to you. Without these modifications, the general partner's ability to make decisions involving conflicts of interest would be restricted. The modifications to the fiduciary standards enable the general partner to take into consideration all parties involved in the proposed action, so long as the resolution is fair and reasonable to us. These modifications also enable our general partner to attract and retain experienced and capable directors. These modifications are detrimental to our common unitholders because they restrict the remedies available to unitholders for actions

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that, without those limitations, might constitute breaches of fiduciary duty, as described below, and permit our general partner to take into account the interests of third parties in addition to our interests when resolving conflicts of interest. The following is a summary of the material restrictions of the fiduciary duties owed by our general partner to the limited partners:

State-law fiduciary duty standards

Fiduciary duties are generally considered to include an obligation to act in good faith and with due care and loyalty. The duty of care, in the absence of a provision in a partnership agreement providing otherwise, would generally require a general partner to act for the partnership in the same manner as a prudent person would act on his own behalf. The duty of loyalty, in the absence of a provision in a partnership agreement providing otherwise, would generally prohibit a general partner of a Delaware limited partnership from taking any action or engaging in any transaction where a conflict of interest is present.

The Delaware Act generally provides that a limited partner may institute legal action on behalf of the partnership to recover damages from a third party where a general partner has refused to institute the action or where an effort to cause a general partner to do so is not likely to succeed. In addition, the statutory or case law of some jurisdictions may permit a limited partner to institute legal action on behalf of himself and all other similarly situated limited partners to recover damages from a general partner for violations of its fiduciary duties to the limited partners.

Partnership agreement modified standards

Our partnership agreement contains provisions that waive or consent to conduct by our general partner and its affiliates that might otherwise raise issues about compliance with fiduciary duties or applicable law. For example, our partnership agreement provides that when our general partner is acting in its capacity as our general partner, as opposed to in its individual capacity, it must act in good faith and will not be subject to any other standard under applicable law. In addition, when our general partner is acting in its individual capacity, as opposed to in its capacity as our general partner, it may act without any fiduciary obligation to us or the unitholders whatsoever. These standards reduce the obligations to which our general partner would otherwise be held.

In addition to the other more specific provisions limiting the obligations of our general partner, our partnership agreement further provides that our general partner and its officers and directors will not be liable for monetary damages to us, our limited partners or assignees for errors of judgment or for any acts or omissions unless there has been a final and non-appealable judgment by a court of competent jurisdiction determining that the general partner or its officers and directors acted in bad faith or engaged in fraud or willful misconduct or in the case of a criminal matter, acted with knowledge that the conduct was criminal.

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Special provisions regarding affiliated transactions Our partnership agreement generally provides that affiliated transactions and resolutions of conflicts of interest not involving a vote of unitholders and that are not approved by the conflicts committee of the board of directors of our general partner must be:

on terms no less favorable to us than those generally being provided to or available from unrelated third parties; or

fair and reasonable to us, taking into account the totality of the relationships between the parties involved (including other transactions that may be particularly favorable or advantageous to us).

If our general partner does not seek approval from the conflicts committee and its board of directors determines that the resolution or course of action taken with respect to the conflict of interest satisfies either of the standards set forth in the bullet points above, then it will be presumed that, in making its decision, the board of directors, which may include board members affected by the conflict of interest, acted in good faith and in any proceeding brought by or on behalf of any limited partner or the partnership, the person bringing or prosecuting such proceeding will have the burden of overcoming such presumption. These standards reduce the obligations to which our general partner would otherwise be held.

By purchasing our common units, each common unitholder automatically agrees to be bound by the provisions in the partnership agreement, including the provisions discussed above. This is in accordance with the policy of the Delaware Act favoring the principle of freedom of contract and the enforceability of partnership agreements. The failure of a limited partner or assignee to sign a partnership agreement does not render the partnership agreement unenforceable against that person.

We must indemnify our general partner and its officers, directors, managers and certain other specified persons, to the fullest extent permitted by law, against liabilities, costs and expenses incurred by our general partner or these other persons. We must provide this indemnification unless there has been a final and non-appealable judgment by a court of competent jurisdiction determining that these persons acted in bad faith or engaged in fraud or willful misconduct. We must also provide this indemnification for criminal proceedings unless our general partner or these other persons acted with knowledge that their conduct was unlawful. Thus, our general partner could be indemnified for its negligent acts if it meets the requirements set forth above. To the extent these provisions purport to include indemnification for liabilities arising under the Securities Act, in the opinion of the SEC, such indemnification is contrary to public policy and, therefore, unenforceable. Please read The Partnership Agreement Indemnification.

Table of Contents**MATERIAL TAX CONSEQUENCES**

This section is a summary of the material federal income tax consequences that may be relevant to prospective unitholders. To the extent this section discusses federal income taxes, that discussion is based upon current provisions of the U.S. Internal Revenue Code of 1986, as amended (the Code), existing and proposed U.S. Treasury regulations thereunder (the Treasury Regulations), and current administrative rulings and court decisions, all of which are subject to change. Changes in these authorities may cause the U.S. federal income tax consequences to a prospective unitholder to vary substantially from those described below. Unless the context otherwise requires, references in this section to us or we are to Spectra Energy Partners.

This section does not address all federal income tax matters that affect us or our unitholders. Furthermore, this section focuses on unitholders who are individual citizens or residents of the United States (for federal income tax purposes), whose functional currency is the U.S. dollar and who hold units as capital assets (generally, property that is held for investment). This section has only limited applicability to corporations, partnerships (and entities treated as partnerships for U.S. federal income tax purposes), estates, trusts, non-resident aliens or other unitholders subject to specialized tax treatment, such as tax-exempt institutions, non-U.S. persons, individual retirement accounts, employee benefit plans, real estate investment trusts or mutual funds. **Accordingly, we encourage each unitholder to consult, and depend upon, such unitholder's own tax advisor in analyzing the federal, state, local and non-U.S. tax consequences particular to that unitholder resulting from their ownership or disposition of its units.**

We are relying on opinions and advice of Vinson & Elkins L.L.P. with respect to the matters described herein. An opinion of counsel represents only that counsel's best legal judgment and does not bind the Internal Revenue Service (the IRS) or the courts. Accordingly, the opinions and statements made herein may not be sustained by a court if contested by the IRS. Any such contest of the matters described herein may materially and adversely impact the market for our units and the prices at which such units trade. In addition, our costs of any contest with the IRS will be borne indirectly by our unitholders and our general partner because the costs will reduce our cash available for distribution. Furthermore, our tax treatment, or the tax treatment of an investment in us, may be significantly modified by future legislative or administrative changes or court decisions, which might be retroactively applied.

All statements of law and legal conclusions, but no statement of fact, contained in this section, except as described below or otherwise noted, are the opinion of Vinson & Elkins L.L.P. and are based on the accuracy of representations made by us to them for this purpose. For the reasons described below, Vinson & Elkins L.L.P. has not rendered an opinion with respect to the following federal income tax issues: (1) the treatment of a unitholder whose units are loaned to a short seller to cover a short sale of units (please read Tax Consequences of Unit Ownership Treatment of Short Sales); (2) whether our monthly convention for allocating taxable income and losses is permitted by existing Treasury Regulations (please read Disposition of Common Units Allocations Between Transferors and Transferees); and (3) whether our method for taking into account Section 743 adjustments is sustainable in certain cases (please read Tax Consequences of Unit Ownership Section 754 Election and Uniformity of Units).

Taxation of the Partnership

Partnership Status. We expect to be treated as a partnership for federal income tax purposes and, therefore, generally will not be liable for federal income taxes. Instead, as described below, each of our unitholders will take into account its respective share of our items of income, gain, loss and deduction in computing its federal income tax liability as if the unitholder had earned such income directly, even if no cash distributions are made to the unitholder. Distributions by us to a unitholder generally will not give rise to income or gain taxable to such unitholder, unless the amount of cash distributed to a unitholder exceeds the unitholder's adjusted tax basis in its units.

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Section 7704 of the Code generally provides that publicly traded partnerships will be treated as corporations for federal income tax purposes. However, if 90% or more of a partnership's gross income for every taxable year it is publicly traded consists of qualifying income, the partnership may continue to be treated as a partnership for U.S. federal income tax purposes (the Qualifying Income Exception). Qualifying income includes income and gains derived from the transportation, storage and processing of crude oil, natural gas and products thereof. Other types of qualifying income include interest (other than from a financial business), dividends, gains from the sale of real property and gains from the sale or other disposition of capital assets held for the production of income that otherwise constitutes qualifying income. We estimate that less than 10% of our current gross income is not qualifying income; however, this estimate could change from time to time.

No ruling has been or will be sought from the IRS and the IRS has made no determination as to our status for federal income tax purposes or whether our operations generate qualifying income under Section 7704 of the Internal Revenue Code. Instead, we will rely on the opinion of Vinson & Elkins L.L.P. on such matters. It is the opinion of Vinson & Elkins L.L.P. that, based upon the Code, its regulations, published revenue rulings and court decisions and the representations set forth below, we will be classified as a partnership for federal income tax purposes.

Based upon factual representations made by us and our general partner regarding the composition of our income and the other representations set forth below, Vinson & Elkins L.L.P. is of the opinion that we will be treated as a partnership for federal income tax purposes for the current year. In rendering its opinion, Vinson & Elkins L.L.P. has relied on factual representations made by us and our general partner. The representations made by us and our general partner upon which Vinson & Elkins L.L.P. has relied include, without limitation:

- (a) Neither we nor any of our partnership or limited liability company subsidiaries has elected to be treated as a corporation for federal income tax purposes;
- (b) For each taxable year since the year of our initial public offering, more than 90% of our gross income has been income of a character that Vinson & Elkins L.L.P. has opined is qualifying income within the meaning of Section 7704(d) of the Code; and
- (c) Each hedging transaction that we treat as resulting in qualifying income has been appropriately identified as a hedging transaction pursuant to applicable Treasury Regulations, and has been associated with crude oil, natural gas, or products thereof that are held or to be held by us in activities that Vinson & Elkins L.L.P. has opined generate qualifying income.

We believe that these representations are true and will be true in the future.

If we fail to meet the Qualifying Income Exception, other than a failure that is determined by the IRS to be inadvertent and that is cured within a reasonable time after discovery (in which case the IRS may also require us to make adjustments with respect to our unitholders or pay other amounts), we will be treated as transferring all of our assets, subject to liabilities, to a newly formed corporation, on the first day of the year in which we fail to meet the Qualifying Income Exception, in return for stock in that corporation and then distributed that stock to our unitholders in liquidation of their interests in us. This deemed contribution and liquidation should not result in the recognition of taxable income by our unitholders or us so long as our liabilities do not exceed the tax basis of our assets. Thereafter, we would be treated as an association taxable as a corporation for federal income tax purposes.

If for any reason we are taxable as a corporation, our items of income, gain, loss and deduction would be taken into account by us in determining the amount of our liability for federal income tax, rather than being passed through to our unitholders. Accordingly, our taxation as a corporation would materially reduce our cash distributions to unitholders and thus would likely substantially reduce the value of our units. In addition, any distribution made to a unitholder would be treated as (i) a taxable dividend income to the extent of our current or

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accumulated earnings and profits then (ii) a nontaxable return of capital to the extent of the unitholder's tax basis in our units and thereafter (iii) taxable capital gain.

The remainder of this discussion assumes that we will be treated as a partnership for federal income tax purposes.

Limited Partner Status. Unitholders who have become limited partners of Spectra Energy Partners will be treated as partners of Spectra Energy Partners for federal income tax purposes. Also:

(a) assignees who have executed and delivered transfer applications, and are awaiting admission as limited partners, and

(b) unitholders whose common units are held in street name or by a nominee and who have the right to direct the nominee in the exercise of all substantive rights attendant to the ownership of their common units, will be treated as partners of Spectra Energy Partners for federal income tax purposes.

As there is no direct or indirect controlling authority addressing the federal tax treatment of assignees of common units who are entitled to execute and deliver transfer applications and thereby become entitled to direct the exercise of attendant rights, but who fail to execute and deliver transfer applications, the opinion of Vinson & Elkins L.L.P. does not extend to these persons. Furthermore, a purchaser or other transferee of common units who does not execute and deliver a transfer application may not receive some federal income tax information or reports furnished to record holders of common units unless the common units are held in a nominee or street name account and the nominee or broker has executed and delivered a transfer application for those common units.

A beneficial owner of common units whose units have been transferred to a short seller to complete a short sale would appear to lose its status as a partner with respect to those units for federal income tax purposes. Please read [Tax Consequences of Unit Ownership](#) [Treatment of Short Sales](#).

Income, gain, deductions or losses would not appear to be reportable by a unitholder who is not a partner for federal income tax purposes, and any cash distributions received by a unitholder who is not a partner for federal income tax purposes would therefore appear to be fully taxable as ordinary income. These holders are urged to consult their own tax advisors with respect to their status as partners in Spectra Energy Partners for federal income tax purposes.

Tax Consequences of Unit Ownership

Flow-Through of Taxable Income. Subject to the discussion below under [Entity Level Collections of Unitholder Taxes](#) with respect to payments we may be required to make on behalf of our unitholders, we do not pay any federal income tax. Rather, each unitholder will be required to report on its income tax return its share of our income, gains, losses and deductions for our taxable year or years ending with or within its taxable year. Consequently, we may allocate income to a unitholder even if that unitholder has not received a cash distribution.

Basis of Units. A unitholder's U.S. federal income tax basis in its units initially will be the amount it paid for those units plus its share of our liabilities at the time of purchase. That basis generally will be (i) increased by the unitholder's share of our income and by any increases in such unitholder's share of our nonrecourse liabilities, and (ii) decreased, but not below zero, by distributions to it, by its share of our losses, by any decreases in its share of our nonrecourse liabilities and by its share of our expenditures that are not deductible in computing taxable income and are not required to be capitalized.

Treatment of Distributions. Distributions made by us to a unitholder generally will not be taxable to the unitholder, unless such distributions exceed the unitholder's tax basis in its units, in which case the unitholder will recognize gain taxable in the manner described below under [Disposition of Common Units](#).

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Any reduction in a unitholder's share of our nonrecourse liabilities (liabilities for which no partner bears the economic risk of loss) will be treated as a distribution by us of cash to that unitholder. A decrease in a unitholder's percentage interest in us because of our issuance of additional units will decrease the unitholder's share of our nonrecourse liabilities. For purposes of the foregoing, a unitholder's share of our nonrecourse liabilities generally will be based upon that unitholder's share of the unrealized appreciation (or depreciation) in our assets, to the extent thereof, with any excess liabilities allocated based on the unitholder's share of our profits. Please read [Disposition of Common Units](#).

A non-pro rata distribution of money or property (including a deemed distribution described above) may cause a unitholder to recognize ordinary income, if the distribution reduces the unitholder's share of our unrealized receivables, including depreciation recapture and substantially appreciated inventory items, both as defined in Section 751 of the Code (Section 751 Assets). To the extent of such reduction, the unitholder would be deemed to receive its proportionate share of the Section 751 Assets and exchange such assets with us in return for an allocable portion of the non-pro rata distribution. This latter deemed exchange generally will result in the unitholder's realization of ordinary income in an amount equal to the excess of (1) the non-pro rata portion of that distribution over (2) the unitholder's tax basis (generally zero) in the Section 751 Assets deemed to be relinquished in the exchange.

Limitations on Deductibility of Losses. The deduction by a unitholder of its share of our losses will be limited to the lesser of (i) the unitholder's tax basis in its units, and (ii) in the case of a unitholder who is an individual, estate, trust or corporation (if more than 50% of the corporation's stock is owned directly or indirectly by or for five or fewer individuals or a specific type of tax exempt organization), the amount for which the unitholder is considered to be at risk with respect to our activities. In general, a unitholder will be at risk to the extent of its tax basis in its units, reduced by (1) any portion of that basis attributable to the unitholder's share of our liabilities, (2) any portion of that basis representing amounts otherwise protected against loss because of a guarantee, stop loss agreement or similar arrangement and (3) any amount of money the unitholder borrows to acquire or hold its units, if the lender of those borrowed funds owns an interest in us, is related to another unitholder or can look only to the units for repayment.

A unitholder subject to the basis and at risk limitation must recapture losses deducted in previous years to the extent that distributions cause the unitholder's at risk amount to be less than zero at the end of any taxable year. Losses disallowed to a unitholder or recaptured as a result of these limitations will carry forward and will be allowable as a deduction in a later year to the extent that the unitholder's tax basis or at risk amount, whichever is the limiting factor, is subsequently increased. Upon a taxable disposition of units, any gain recognized by a unitholder can be offset by losses that were previously suspended by the at risk limitation but not losses suspended by the basis limitation. Any loss previously suspended by the at risk limitation in excess of that gain can no longer be used.

In addition to the basis and at risk limitations, passive activity loss limitations generally limit the deductibility of losses incurred by individuals, estates, trusts, some closely held corporations and personal service corporations from passive activities (generally, trade or business activities in which the taxpayer does not materially participate). The passive loss limitations are applied separately with respect to each publicly-traded partnership. Consequently, any passive losses we generate will be available to offset only our passive income generated in the future and will not be available to offset income from other passive activities or investments, (including a unitholder's investments in other publicly traded partnerships), or a unitholder's salary or active business income. Passive losses that are not deductible because they exceed a unitholder's share of income we generate may be deducted in full when it disposes of all of its units in a fully taxable transaction with an unrelated party. The passive activity loss rules are applied after other applicable limitations on deductions, including the at risk and basis limitations.

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Limitations on Interest Deductions. The deductibility of a non-corporate taxpayer's investment interest expense is generally limited to the amount of that taxpayer's net investment income. Investment interest expense includes:

interest on indebtedness properly allocable to property held for investment;

our interest expense attributed to portfolio income; and

the portion of interest expense incurred to purchase or carry an interest in a passive activity to the extent attributable to portfolio income.

The computation of a unitholder's investment interest expense will take into account interest on any margin account borrowing or other loan incurred to purchase or carry a unit. Net investment income includes gross income from property held for investment and amounts treated as portfolio income under the passive loss rules, less deductible expenses, other than interest, directly connected with the production of investment income. Such term generally does not include qualified dividend income or gains attributable to the disposition of property held for investment. A unitholder's share of a publicly-traded partnership's portfolio income and, according to the IRS, net passive income will be treated as investment income for purposes of the investment interest expense limitation.

Entity-Level Collections of Unitholder Taxes. If we are required or elect under applicable law to pay any federal, state, local or non-U.S. tax on behalf of any current or former unitholder or our general partner, we are authorized to pay those taxes and treat the payment as a distribution of cash to the relevant unitholder or our general partner. Where the relevant unitholder's identity cannot be determined, we are authorized to treat the payment as a distribution to all current unitholders. We are authorized to amend our partnership agreement in the manner necessary to maintain uniformity of intrinsic tax characteristics of units and to adjust later distributions, so that after giving effect to these distributions, the priority and characterization of distributions otherwise applicable under our partnership agreement is maintained as nearly as is practicable. Payments by us as described above could give rise to an overpayment of tax on behalf of a unitholder in which event the unitholder may be entitled to claim a refund of the overpayment amount. Unitholders are urged to consult their tax advisors to determine the consequences to them of any tax payment we make on their behalf.

Allocation of Income, Gain, Loss and Deduction. In general, if we have a net profit, our items of income, gain, loss and deduction will be allocated among the general partner and our unitholders in accordance with their percentage interests in us. If we have a net loss, our items of income, gain, loss and deduction will be allocated first among the general partner and our unitholders in accordance with their percentage interests in us to the extent of their positive capital accounts and thereafter to our general partner. At any time that incentive distributions are made to the general partner, gross income will be allocated to the general partner to the extent of such distributions.

Specified items of our income, gain, loss and deduction will be allocated under Section 704(c) of the Code to account for any difference between the tax basis and fair market value of our assets at the time such assets are contributed to us and at the time of any subsequent offering of our units (a Book-Tax Disparity). In addition, items of recapture income will be specially allocated to the extent possible to the unitholder who was allocated the deduction giving rise to that recapture income in order to minimize the recognition of ordinary income by other unitholders.

An allocation of items of our income, gain, loss or deduction, generally must have substantial economic effect as determined under Treasury Regulations. If an allocation does not have substantially economic effect, it will be reallocated to our unitholders the basis of their interests in us, which will be determined by taking into account all the facts and circumstances, including

its relative contributions to us;

the interests of all the partners in profits and losses;

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the interest of all the partners in cash flow; and

the rights of all the partners to distributions of capital upon liquidation.

Vinson & Elkins L.L.P. is of the opinion that, with the exception of the issues described in Section 754 Election and Disposition of Common Units Allocations Between Transferors and Transferees, allocations under our partnership agreement will be given effect for federal income tax purposes in determining a partner's share of an item of income, gain, loss or deduction.

Treatment of Short Sales. A unitholder whose units are loaned to a short seller to cover a short sale of units may be considered as having disposed of those units. If so, it would no longer be treated for tax purposes as a partner with respect to those units during the period of the loan and may recognize gain or loss from the disposition. As a result, during this period: (i) any of our income, gain, loss or deduction with respect to those units would not be reportable by the unitholder; (ii) any cash distributions received by the unitholder as to those units would be fully taxable; and (iii) all of these distributions would appear to be ordinary income.

Vinson & Elkins L.L.P. has not rendered an opinion regarding the tax treatment of a unitholder whose units are loaned to a short seller to cover a short sale of our units. Unitholders desiring to assure their status as partners and avoid the risk of gain recognition from a loan to a short seller are urged to modify any applicable brokerage account agreements to prohibit their brokers from borrowing and lending their units. The IRS has announced that it is studying issues relating to the tax treatment of short sales of partnership interests. Please read Disposition of Common Units Recognition of Gain or Loss.

Alternative Minimum Tax. If a unitholder is subject to alternative minimum tax, such tax will apply to such unitholder's distributive share of any items of our income, gain, loss or deduction. The current alternative minimum tax rate for non-corporate taxpayers is 26% on the first \$175,000 of alternative minimum taxable income in excess of the exemption amount and 28% on any additional alternative minimum taxable income. Prospective unitholders are urged to consult with their tax advisors with respect to the impact of an investment in our units on their alternative minimum tax liability.

Tax Rates. Under current law, the highest marginal federal income tax rates for individuals applicable to ordinary income and long-term capital gains (generally, gains from the sale or exchange of certain investment assets held for more than one year) are 35% and 15%, respectively. However, absent new legislation extending the current rates, beginning January 1, 2013, the highest marginal federal income tax rate applicable to ordinary income and long-term capital gains of individuals will increase to 39.6% and 20%, respectively. These rates are subject to change by new legislation at any time.

A 3.8% Medicare tax on certain investment income earned by individuals, estates, and trusts will apply for taxable years beginning after December 31, 2012. For these purposes, investment income generally includes a unitholder's allocable share of our income and gain realized by a unitholder from a sale of units. In the case of an individual, the tax will be imposed on the lesser of (i) the unitholder's net investment income from all investments, or (ii) the amount by which the unitholder's modified adjusted gross income exceeds \$250,000 (if the unitholder is married and filing jointly or a surviving spouse) or \$200,000 (if the unitholder is unmarried). In the case of an estate or trust, the tax will be imposed on the lesser of (i) undistributed net investment income, or (ii) the excess adjusted gross income over the dollar amount at which the highest income tax bracket applicable to an estate or trust begins.

Section 754 Election. We have made the election permitted by Section 754 of the Code that permits us to adjust the tax bases in our assets as to specific purchased units under Section 743(b) of the Code to reflect the unit purchase price. The Section 743(b) adjustment separately applies to each purchaser of units based upon the values and bases of our assets at the time of the relevant purchase. The Section 743(b) adjustment does not apply to a person who purchases units directly from us. For purposes of this discussion, a unitholder's basis in our

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assets will be considered to have two components: (1) its share of the tax basis in our assets as to all unitholders (common basis) and (2) its Section 743(b) adjustment to that tax basis.

Under Treasury Regulations, a Section 743(b) adjustment attributable to property depreciable under Section 168 of the Code, such as our storage assets, may be amortizable over the remaining cost recovery period for such property, while a Section 743(b) adjustment attributable to properties subject to depreciation under Section 167 of the Code, must be amortized straight-line or using the 150% declining balance method. As a result, if we owned any assets subject to depreciation under Section 167 of the Code, the amortization rates could give rise to differences in the taxation of unitholders purchasing units from us and unitholders purchasing from other unitholders.

Under our partnership agreement, we are authorized to take a position to preserve the uniformity of units even if that position is not consistent with these or any other Treasury Regulations. Please read [Uniformity of Units](#). Consistent with this authority, we intend to treat properties depreciable under Section 167, if any, in the same manner as properties depreciable under Section 168 for this purpose. These positions are consistent with the methods employed by other publicly-traded partnerships but are inconsistent with the existing Treasury Regulations, and Vinson & Elkins L.L.P. has not opined on the validity of this approach.

The IRS may challenge our position with respect to depreciating or amortizing the Section 743(b) adjustment we take to preserve the uniformity of units. Because a unitholder's tax basis for its units is reduced by its share of our items of deduction or loss, any position we take that understates deductions will overstate a unitholder's basis in its units, and may cause the unitholder to understate gain or overstate loss on any sale of such units. Please read [Disposition of Common Units Recognition of Gain or Loss](#). If a challenge to such treatment were sustained, the gain from the sale of units may be increased without the benefit of additional deductions.

The calculations involved in the Section 754 election are complex and will be made on the basis of assumptions as to the value of our assets and other matters. The IRS could seek to reallocate some or all of any Section 743(b) adjustment we allocated to our assets subject to depreciation to goodwill or nondepreciable assets. Goodwill, as an intangible asset, is generally nonamortizable or amortizable over a longer period of time or under a less accelerated method than our tangible assets. We cannot assure any unitholder that the determinations we make will not be successfully challenged by the IRS or that the resulting deductions will not be reduced or disallowed altogether. Should the IRS require a different tax basis adjustment to be made, and should, in our opinion, the expense of compliance exceed the benefit of the election, we may seek permission from the IRS to revoke our Section 754 election. If permission is granted, a subsequent purchaser of units may be allocated more income than it would have been allocated had the election not been revoked.

Tax Treatment of Operations

Accounting Method and Taxable Year. We use the year ending December 31 as our taxable year and the accrual method of accounting for federal income tax purposes. Each unitholder will be required to include in income its share of our income, gain, loss and deduction for each taxable year ending within or with its taxable year. In addition, a unitholder who has a taxable year ending on a date other than December 31 and who disposes of all of its units following the close of our taxable year but before the close of its taxable year must include its share of our income, gain, loss and deduction in income for its taxable year, with the result that it will be required to include in income for its taxable year its share of more than one year of our income, gain, loss and deduction. Please read [Disposition of Common Units Allocations Between Transferors and Transferees](#).

Tax Basis, Depreciation and Amortization. The tax basis of our assets will be used for purposes of computing depreciation and cost recovery deductions and, ultimately, gain or loss on the disposition of these assets. The federal income tax burden associated with the difference between the fair market value of our assets and their tax basis immediately prior to an offering will be borne by our partners holding interests in us prior to that offering. Please read [Tax Consequences of Unit Ownership Allocation of Income, Gain, Loss and Deduction](#).

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If we dispose of depreciable property by sale, foreclosure, or otherwise, all or a portion of any gain, determined by reference to the amount of depreciation previously deducted and the nature of the property, may be subject to the recapture rules and taxed as ordinary income rather than capital gain. Similarly, a unitholder who has taken cost recovery or depreciation deductions with respect to property we own will likely be required to recapture some or all of those deductions as ordinary income upon a sale of its interest in us. Please read [Tax Consequences of Unit Ownership](#), [Allocation of Income, Gain, Loss and Deduction](#) and [Disposition of Common Units](#), [Recognition of Gain or Loss](#).

The costs we incur in offering and selling our units (called [syndication expenses](#)) must be capitalized and cannot be deducted currently, ratably or upon our termination. While there are uncertainties regarding the classification of costs as organization expenses, which may be amortized by us, and as syndication expenses, which may not be amortized by us, the underwriting discounts and commissions we incur will be treated as syndication expenses.

Valuation and Tax Basis of Our Properties. The federal income tax consequences of the ownership and disposition of units will depend in part on our estimates of the relative fair market values, and the initial tax bases, of our assets. Although we may from time to time consult with professional appraisers regarding valuation matters, we will make many of the relative fair market value estimates ourselves. These estimates and determinations of basis are subject to challenge and will not be binding on the IRS or the courts. If the estimates of fair market value or basis are later found to be incorrect, the character and amount of items of income, gain, loss or deduction previously reported by unitholders could change, and unitholders could be required to adjust their tax liability for prior years and incur interest and penalties with respect to those adjustments.

Disposition of Common Units

Recognition of Gain or Loss. A unitholder will be required to recognize gain or loss on a sale of units equal to the difference between the unitholder's amount realized and tax basis for the units sold. A unitholder's amount realized will equal the sum of the cash or the fair market value of other property it receives plus its share of our liabilities with respect to such units. Because the amount realized includes a unitholder's share of our liabilities, the gain recognized on the sale of units could result in a tax liability in excess of any cash received from the sale.

Except as noted below, gain or loss recognized by a unitholder on the sale or exchange of a unit held for more than one year generally will be taxable as long-term capital gain or loss. However, gain or loss recognized on the disposition of units will be separately computed and taxed as ordinary income or loss under Section 751 of the Code to the extent attributable to Section 751 Assets, primarily depreciation recapture. Ordinary income attributable to Section 751 Assets may exceed net taxable gain realized on the sale of a unit and may be recognized even if there is a net taxable loss realized on the sale of a unit. Thus, a unitholder may recognize both ordinary income and a capital loss upon a sale of units. Net capital loss may offset capital gains and, in the case of individuals, up to \$3,000 of ordinary income per year.

The IRS has ruled that a partner who acquires interests in a partnership in separate transactions must combine those interests and maintain a single adjusted tax basis for all those interests. Upon a sale or other disposition of less than all of those interests, a portion of that tax basis must be allocated to the interests sold using an equitable apportionment method, which generally means that the tax basis allocated to the interest sold equals an amount that bears the same relation to the partner's tax basis in its entire interest in the partnership as the value of the interest sold bears to the value of the partner's entire interest in the partnership.

Treasury Regulations under Section 1223 of the Code allow a selling unitholder who can identify units transferred with an ascertainable holding period to elect to use the actual holding period of the units transferred. Thus, according to the ruling discussed above, a unitholder will be unable to select high or low basis units to sell as would be the case with corporate stock, but, according to the Treasury Regulations, it may designate specific units sold for purposes of determining the holding period of units transferred. A unitholder electing to use the

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actual holding period of units transferred must consistently use that identification method for all subsequent sales or exchanges of our units. A unitholder considering the purchase of additional units or a sale of units purchased in separate transactions is urged to consult its tax advisor as to the possible consequences of this ruling and application of the Treasury Regulations.

Specific provisions of the Code affect the taxation of some financial products and securities, including partnership interests, by treating a taxpayer as having sold an appreciated partnership interest, one in which gain would be recognized if it were sold, assigned or terminated at its fair market value, if the taxpayer or related persons enter(s) into:

a short sale;

an offsetting notional principal contract; or

a futures or forward contract with respect to the partnership interest or substantially identical property.

Moreover, if a taxpayer has previously entered into a short sale, an offsetting notional principal contract or a futures or forward contract with respect to the partnership interest, the taxpayer will be treated as having sold that position if the taxpayer or a related person then acquires the partnership interest or substantially identical property. The Secretary of the Treasury is also authorized to issue regulations that treat a taxpayer that enters into transactions or positions that have substantially the same effect as the preceding transactions as having constructively sold the financial position.

Allocations Between Transferors and Transferees. In general, our taxable income or loss will be determined annually, will be prorated on a monthly basis and will be subsequently apportioned among the unitholders in proportion to the number of units owned by each of them as of the opening of the applicable exchange on the first business day of the month (the Allocation Date). However, gain or loss realized on a sale or other disposition of our assets or, in the discretion of the general partner, any other extraordinary item of income, gain, loss or deduction will be allocated among the unitholders on the Allocation Date in the month in which such income, gain, loss or deduction is recognized. As a result, a unitholder transferring units may be allocated income, gain, loss and deduction realized after the date of transfer.

Although simplifying conventions are contemplated by the Code and most publicly-traded partnerships use similar simplifying conventions, the use of this method may not be permitted under existing Treasury Regulations. Recently, however, the Department of the Treasury and the IRS issued proposed Treasury Regulations that provide a safe harbor pursuant to which a publicly-traded partnership may use a similar monthly simplifying convention to allocate tax items among transferor and transferee unitholders, although such tax items must be prorated on a daily basis. Nonetheless, the proposed regulations do not specifically authorize the use of the proration method we have adopted. Accordingly, Vinson & Elkins L.L.P. is unable to opine on the validity of this method of allocating income and deductions between transferee and transferor unitholders. If this method is not allowed under the Treasury Regulations, or only applies to transfers of less than all of the unitholder's interest, our taxable income or losses might be reallocated among the unitholders. We are authorized to revise our method of allocation between transferee and transferor unitholders, as well as among unitholders whose interests vary during a taxable year, to conform to a method permitted under future Treasury Regulations.

A unitholder who disposes of units prior to the record date set for a cash distribution for that quarter will be allocated items of our income, gain, loss and deductions attributable to the month of disposition but will not be entitled to receive a cash distribution for that period.

Notification Requirements. A unitholder who sells or purchases any of its units is generally required to notify us in writing of that transaction within 30 days after the transaction (or, if earlier, January 15 of the year following the transaction). Upon receiving such notifications, we are required to notify the IRS of that transaction and to furnish specified information to the transferor and transferee. Failure to notify us of a transfer of units

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may, in some cases, lead to the imposition of penalties. However, these reporting requirements do not apply to a sale by an individual who is a citizen of the United States and who effects the sale through a broker who will satisfy such requirements.

Constructive Termination. We will be considered to have terminated our tax partnership for federal income tax purposes upon the sale or exchange of 50% or more of the total interests in our capital and profits within a twelve-month period. For such purposes, multiple sales of the same unit are counted only once. A constructive termination results in the closing of our taxable year for all unitholders. In the case of a unitholder reporting on a taxable year other than a fiscal year ending December 31, the closing of our taxable year may result in more than twelve months of our taxable income or loss being includable in such unitholder's taxable income for the year of termination.

A constructive termination occurring on a date other than December 31 will result in us filing two tax returns for one fiscal year and the cost of the preparation of these returns will be borne by all unitholders. However, pursuant to an IRS relief procedure the IRS may allow, among other things, a constructively terminated partnership to provide a single Schedule K-1 for the calendar year in which a termination occurs. We would be required to make new tax elections after a termination, including a new election under Section 754 of the Code, and a termination would result in a deferral of our deductions for depreciation. A termination could also result in penalties if we were unable to determine that the termination had occurred. Moreover, a termination might either accelerate the application of, or subject us to, any tax legislation enacted before the termination.

Uniformity of Units

Because we cannot match transferors and transferees of units and for other reasons, we must maintain uniformity of the economic and tax characteristics of the units to a purchaser of these units. In the absence of uniformity, we may be unable to completely comply with a number of federal income tax requirements, both statutory and regulatory. A lack of uniformity could result from a literal application of Treasury Regulation Section 1.167(c)-1(a)(6), which is not anticipated to apply to a material portion of our assets. Any non-uniformity could have a negative impact on the value of the units. Please read [Tax Consequences of Unit Ownership](#) [Section 754 Election](#).

Our partnership agreement permits our general partner to take positions in filing our tax returns that preserve the uniformity of our units even under circumstances like those described above. These positions may include reducing for some unitholders the depreciation, amortization or loss deductions to which they would otherwise be entitled or reporting a slower amortization of Section 743(b) adjustments for some unitholders than that to which they would otherwise be entitled. Vinson & Elkins L.L.P. is unable to opine as to validity of such filing positions. A unitholder's basis in units is reduced by its or her share of our deductions (whether or not such deductions were claimed on an individual income tax return) so that any position that we take that understates deductions will overstate the unitholder's basis in its units, and may cause the unitholder to understate gain or overstate loss on any sale of such units. Please read [Disposition of Common Units](#) [Recognition of Gain or Loss](#) above and [Tax Consequences of Unit Ownership](#) [Section 754 Election](#) above. The IRS may challenge one or more of any positions we take to preserve the uniformity of units. If such a challenge were sustained, the uniformity of units might be affected, and, under some circumstances, the gain from the sale of units might be increased without the benefit of additional deductions.

Tax-Exempt Organizations and Other Investors

Ownership of units by employee benefit plans, other tax-exempt organizations, non-resident aliens, non-U.S. corporations and other non-U.S. persons raises issues unique to those investors and, as described below, may have substantially adverse tax consequences to them. Prospective unitholders who are tax-exempt entities or non-U.S. persons should consult their tax advisor before investing in our units. Employee benefit plans and most other tax-exempt organizations, including IRAs and other retirement plans, are subject to federal income

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tax on unrelated business taxable income. Virtually all of our income will be unrelated business taxable income and will be taxable to a tax-exempt unitholder.

Non-resident aliens and non-U.S. corporations, trusts or estates that own units will be considered to be engaged in business in the United States because of their ownership of our units. Consequently, they will be required to file federal tax returns to report their share of our income, gain, loss or deduction and pay federal income tax at regular rates on their share of our net income or gain. Moreover, under rules applicable to publicly-traded partnerships, distributions to non-U.S. unitholders are subject to withholding at the highest applicable effective tax rate. Each non-U.S. unitholder must obtain a taxpayer identification number from the IRS and submit that number to our transfer agent on a Form W-8BEN or applicable substitute form in order to obtain credit for these withholding taxes. A change in applicable law may require us to change these procedures.

In addition, because a non-U.S. corporation that owns units will be treated as engaged in a United States trade or business, that corporation may be subject to the United States branch profits tax at a rate of 30%, in addition to regular federal income tax, on its share of our income and gain, as adjusted for changes in the non-U.S. corporation's U.S. net equity, which is effectively connected with the conduct of a United States trade or business. That tax may be reduced or eliminated by an income tax treaty between the United States and the country in which the non-U.S. corporate unitholder is a qualified resident. In addition, this type of unitholder is subject to special information reporting requirements under Section 6038C of the Code.

A non-U.S. unitholder who sells or otherwise disposes of a unit will be subject to federal income tax on gain realized from the sale or disposition of that unit to the extent the gain is effectively connected with a U.S. trade or business of the non-U.S. unitholder. Under a ruling published by the IRS, interpreting the scope of effectively connected income, a non-U.S. unitholder would be considered to be engaged in a trade or business in the U.S. by virtue of the U.S. activities of the partnership, and part or all of that unitholder's gain would be effectively connected with that unitholder's indirect U.S. trade or business. Moreover, under the Foreign Investment in Real Property Tax Act, a non-U.S. unitholder generally will be subject to federal income tax upon the sale or disposition of a unit if (i) it owned (directly or constructively applying certain attribution rules) more than 5% of our units at any time during the five-year period ending on the date of such disposition and (ii) 50% or more of the fair market value of all of our assets consisted of U.S. real property interests at any time during the shorter of the period during which such unitholder held the units or the 5-year period ending on the date of disposition. Currently, more than 50% of our assets consist of U.S. real property interests and we do not expect that to change in the foreseeable future. Therefore, non-U.S. unitholders may be subject to federal income tax on gain from the sale or disposition of their units.

Administrative Matters

Information Returns and Audit Procedures. We intend to furnish to each unitholder, within 90 days after the close of each taxable year, specific tax information, including a Schedule K-1, which describes its share of our income, gain, loss and deduction for our preceding taxable year. In preparing this information, which will not be reviewed by counsel, we will take various accounting and reporting positions, some of which have been mentioned earlier, to determine each unitholder's share of income, gain, loss and deduction. We cannot assure our unitholders that those positions will yield a result that conforms to the requirements of the Code, Treasury Regulations or administrative interpretations of the IRS.

Neither we nor Vinson & Elkins, L.L.P. can assure prospective unitholders that the IRS will not successfully contend in court that those positions are impermissible, and such a contention could negatively affect the value of the units. The IRS may audit our federal income tax information returns. Adjustments resulting from an IRS audit may require each unitholder to adjust a prior year's tax liability, and possibly may result in an audit of its own return. Any audit of a unitholder's return could result in adjustments not related to our returns as well as those related to our returns.

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Partnerships generally are treated as entities separate from their owners for purposes of federal income tax audits, judicial review of administrative adjustments by the IRS and tax settlement proceedings. The tax treatment of partnership items of income, gain, loss and deduction are determined in a partnership proceeding rather than in separate proceedings with the partners. The Code requires that one partner be designated as the Tax Matters Partner for these purposes, and our partnership agreement designates our general partner.

The Tax Matters Partner will make some elections on our behalf and on behalf of unitholders. In addition, the Tax Matters Partner can extend the statute of limitations for assessment of tax deficiencies against unitholders for items in our returns. The Tax Matters Partner may bind a unitholder with less than a 1% profits interest in us to a settlement with the IRS unless that unitholder elects, by filing a statement with the IRS, not to give that authority to the Tax Matters Partner. The Tax Matters Partner may seek judicial review, by which all the unitholders are bound, of a final partnership administrative adjustment and, if the Tax Matters Partner fails to seek judicial review, judicial review may be sought by any unitholder having at least a 1% interest in profits or by any group of unitholders having in the aggregate at least a 5% interest in profits. However, only one action for judicial review will go forward, and each unitholder with an interest in the outcome may participate in that action.

A unitholder must file a statement with the IRS identifying the treatment of any item on its federal income tax return that is not consistent with the treatment of the item on our return. Intentional or negligent disregard of this consistency requirement may subject a unitholder to substantial penalties.

Nominee Reporting. Persons who hold an interest in us as a nominee for another person are required to furnish to us:

- (a) the name, address and taxpayer identification number of the beneficial owner and the nominee;
- (b) a statement regarding whether the beneficial owner is
 - (1) a non-U.S. person,
 - (2) a foreign government, an international organization or any wholly owned agency or instrumentality of either of the foregoing, or
 - (3) a tax-exempt entity;
- (c) the amount and description of units held, acquired or transferred for the beneficial owner; and
- (d) specific information including the dates of acquisitions and transfers, means of acquisitions and transfers, and acquisition cost for purchases, as well as the amount of net proceeds from sales.

Brokers and financial institutions are required to furnish additional information, including whether they are U.S. persons and specific information on units they acquire, hold or transfer for their own account. A penalty of \$100 per failure, up to a maximum of \$1.5 million per calendar year, is imposed by the Code for failure to report that information to us. The nominee is required to supply the beneficial owner of the units with the information furnished to us.

Accuracy-Related Penalties. An additional tax equal to 20% of the amount of any portion of an underpayment of tax that is attributable to one or more specified causes, including negligence or disregard of rules or regulations, substantial understatements of income tax and substantial valuation misstatements, is imposed by the Code. No penalty will be imposed, however, for any portion of an underpayment if it is shown that there was a reasonable cause for the underpayment of that portion and that the taxpayer acted in good faith regarding the underpayment of that portion.

For individuals a substantial understatement of income tax in any taxable year exists if the amount of the understatement exceeds the greater of 10% of the tax required to be shown on the return for the taxable year or

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\$5,000. The amount of any understatement subject to penalty generally is reduced if any portion is attributable to a position adopted on the return:

- (1) for which there is, or was, substantial authority, or
- (2) as to which there is a reasonable basis and the relevant facts of that position are disclosed on the return.

If any item of income, gain, loss or deduction included in the distributive shares of unitholders might result in that kind of an understatement of income for which no substantial authority exists, we must disclose the relevant facts on our return. In addition, we will make a reasonable effort to furnish sufficient information for unitholders to make adequate disclosure on their returns and to take other actions as may be appropriate to permit unitholders to avoid liability for this penalty. More stringent rules apply to tax shelters, which we do not believe includes us, or any of our investments, plans or arrangements.

A substantial valuation misstatement exists if (a) the value of any property, or the tax basis of any property, claimed on a tax return is 150% or more of the amount determined to be the correct amount of the valuation or tax basis, (b) the price for any property or services (or for the use of property) claimed on any such return with respect to any transaction between persons described in Code Section 482 is 200% or more (or 50% or less) of the amount determined under Section 482 to be the correct amount of such price, or (c) the net Code Section 482 transfer price adjustment for the taxable year exceeds the lesser of \$5 million or 10% of the taxpayer's gross receipts. No penalty is imposed unless the portion of the underpayment attributable to a substantial valuation misstatement exceeds \$5,000 (\$10,000 for a corporation other than an S Corporation or a personal holding company). The penalty is increased to 40% in the event of a gross valuation misstatement. We do not anticipate making any valuation misstatements.

Reportable Transactions. If we were to engage in a reportable transaction, we (and possibly our unitholders and others) would be required to make a detailed disclosure of the transaction to the IRS. A transaction may be a reportable transaction based upon any of several factors, including the fact that it is a type of tax avoidance transaction publicly identified by the IRS as a listed transaction or that it produces certain kinds of losses for partnerships, individuals, S corporations, and trusts in excess of \$2 million in any single year, or \$4 million in any combination of 6 successive tax years. Our participation in a reportable transaction could increase the likelihood that our federal income tax information return (and possibly our unitholder's tax return) would be audited by the IRS. Please read Administrative Matters Information Returns and Audit Procedures.

Moreover, if we were to participate in a reportable transaction with a significant purpose to avoid or evade tax, or in any listed transaction, our unitholders may be subject to the following provisions of the American Jobs Creation Act of 2004:

accuracy-related penalties with a broader scope, significantly narrower exceptions, and potentially greater amounts than described above at Accuracy-Related Penalties,

for those persons otherwise entitled to deduct interest on federal tax deficiencies, nondeductibility of interest on any resulting tax liability and

in the case of a listed transaction, an extended statute of limitations.

We do not expect to engage in any reportable transactions.

State, Local and Other Tax Considerations

In addition to federal income taxes, you likely will be subject to other taxes, including state and local income taxes, unincorporated business taxes, and estate, inheritance or intangible taxes that may be imposed by the various jurisdictions in which we do business or own property or in which you are a resident. We own

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property or conduct business in the States of Alabama, Florida, Georgia, Kentucky, Louisiana, Mississippi, North Carolina, Tennessee, Texas and Virginia. Each of these states other than Texas and Florida currently imposes a personal income tax on individuals. A majority of these states impose an income tax on corporations and other entities. We may also own property or conduct business in other jurisdictions that impose an income tax in the future. Although an analysis of those various taxes is not presented here, each prospective unitholder is urged to consider their potential impact on its investment in us. You may not be required to file a return and pay taxes in some states because your income from that state falls below the filing and payment requirement. You will be required, however, to file state income tax returns and to pay state income taxes in many of the states in which we do business or own property, and you may be subject to penalties for failure to comply with those requirements. In some states, tax losses may not produce a tax benefit in the year incurred and also may not be available to offset income in subsequent taxable years. Some of the states may require us, or we may elect, to withhold a percentage of income from amounts to be distributed to a unitholder who is not a resident of the state. Withholding, the amount of which may be greater or less than a particular unitholder's income tax liability to the state, generally does not relieve a non-resident unitholder from the obligation to file an income tax return. Amounts withheld may be treated as if distributed to unitholders for purposes of determining the amounts distributed by us. Please read Tax Consequences of Unit Ownership Entity-Level Collections of Unitholder Taxes. Based on current law and our estimate of our future operations, the general partner anticipates that any amounts required to be withheld will not be material.

It is the responsibility of each unitholder to investigate the legal and tax consequences, under the laws of pertinent states and localities, of its investment in us. Vinson & Elkins L.L.P. has not rendered an opinion on the state or local tax consequences of an investment in us. We strongly recommend that each prospective unitholder consult, and depend upon, its own tax counsel or other advisor with regard to those matters. It is the responsibility of each unitholder to file all state and local, as well as U.S. federal tax returns that may be required of the unitholder.

Tax Consequences of Ownership of Debt Securities

A description of the material federal income tax consequences of the acquisition, ownership and disposition of any debt securities will be set forth on the prospectus supplement relating to the offering of such debt securities.

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LEGAL MATTERS

Vinson & Elkins L.L.P. will pass upon the validity of the securities offered in this registration statement. If certain legal matters in connection with an offering of the securities made by this prospectus and a related prospectus supplement are passed on by counsel for the underwriters of such offering, that counsel will be named in the applicable prospectus supplement related to that offering.

EXPERTS

The consolidated financial statements of Spectra Energy Partners, LP and subsidiaries and the related financial statement schedule, incorporated in this prospectus by reference to the Spectra Energy Partners, LP Annual Report on Form 10-K, and the effectiveness of Spectra Energy Partners, LP's internal control over financial reporting have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their report, which is incorporated herein by reference. Such financial statements and financial statement schedule have been so incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

The financial statements of Gulfstream Natural Gas System, L.L.C., incorporated in this prospectus by reference to the Spectra Energy Partners, LP Annual Report on Form 10-K for the year ended December 31, 2010, have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their report, which is incorporated herein by reference. Such financial statements have been so incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

The consolidated financial statements of Market Hub Partners Holding and subsidiaries, incorporated in this prospectus by reference to the Spectra Energy Partners, LP Annual Report on Form 10-K for the year ended December 31, 2010, have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their report, which is incorporated herein by reference. Such consolidated financial statements have been so incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

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\$1,900,000,000

Spectra Energy Partners, LP

\$500,000,000 2.950% Senior Notes due 2018

\$1,000,000,000 4.750% Senior Notes due 2024

\$400,000,000 5.950% Senior Notes due 2043

PROSPECTUS SUPPLEMENT

September 16, 2013

Joint Book-Running Managers

Morgan Stanley

BofA Merrill Lynch

J.P. Morgan

RBC Capital Markets

Barclays

Citigroup

Credit Suisse

Deutsche Bank Securities

Mitsubishi UFJ Securities

RBS

SMBC Nikko

SunTrust Robinson Humphrey

UBS Investment Bank

Wells Fargo Securities

Co-Managers

BMO Capital Markets

Scotiabank

CIBC

Goldman, Sachs & Co.

KeyBanc Capital Markets

TD Securities

The Williams Capital Group, L.P.